

Scatec

Annual Report

2022





Content

| | |
|--|------------|
| Strategic Report | 4 |
| Scatec in brief | 5 |
| 2022 performance | 6 |
| Letter from the CEO | 10 |
| Energy transition | 14 |
| Strategy | 18 |
| Investment and funding approach | 24 |
| People and Organisation | 26 |
| Risk and risk management | 28 |
| Our asset portfolio | 30 |
| Executive Management & Board of Directors | 32 |
| Report from the Board of Directors | 38 |
| Consolidated financial statements Group | 55 |
| Parent company financial statements | 110 |
| Alternative performance measures & other definitions | 132 |
| Auditor's Report | 136 |

Our vision

Improving our future



Our mission

To deliver competitive and sustainable renewable energy globally, to protect our environment and to improve quality of life through innovative integration of reliable technology

Our values

Driving results
Changemakers
Predictable
Working together

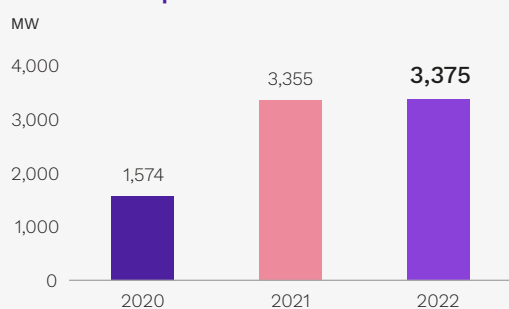
Scatec is a leading renewable energy solutions provider, accelerating access to reliable and affordable clean energy in emerging markets. As a long-term player, we develop, build, own and operate renewable energy plants, with 4.6 GW in operation and under construction across four continents today.

Sustainability is a fundamental part of our organisation, rooted in all our business units and integrated across our value chain. We are committed to grow our renewable energy capacity, delivered by our close to 800 passionate employees and partners who are driven by a common vision of ‘Improving our Future’. Scatec is headquartered in Oslo, Norway and listed on the Oslo Stock Exchange under the ticker symbol ‘SCATC’.

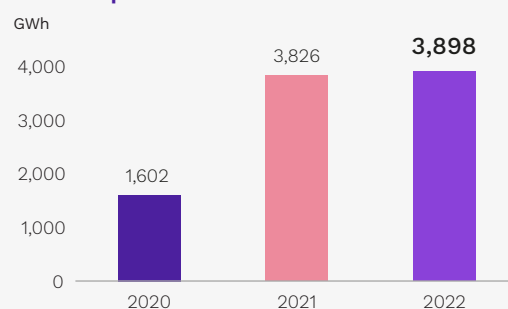
Performance highlights

Operational & Financial

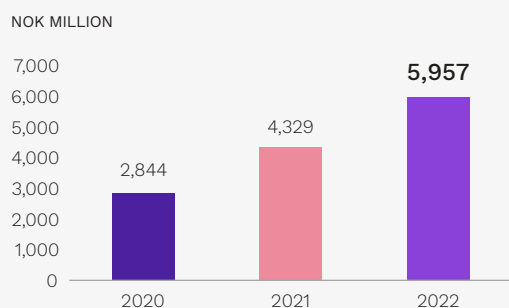
Plants in operation



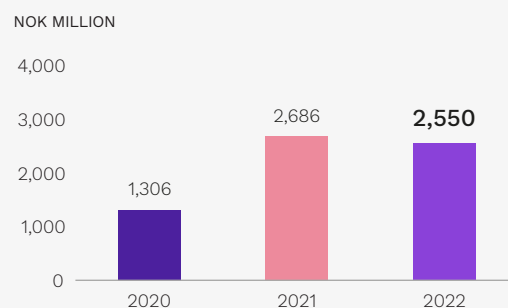
Power production



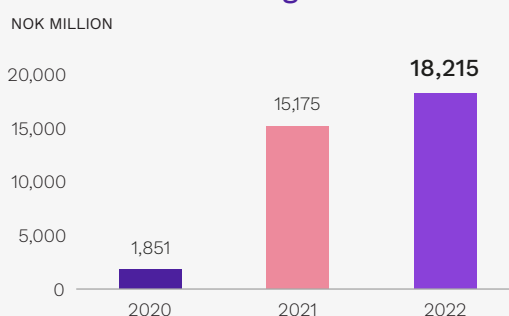
Revenues



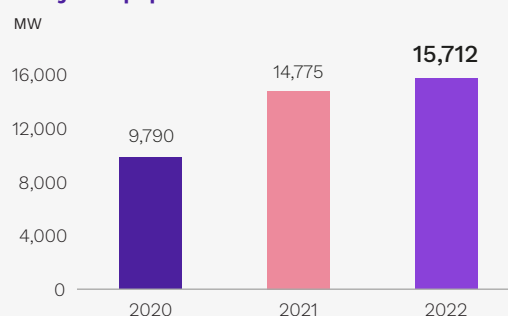
EBITDA



Net interest-bearing debt



Project pipeline



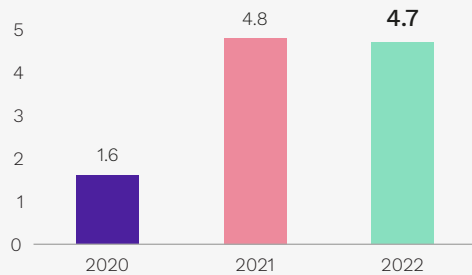
Note: MW in operation and pipeline figures are presented on a 100% basis, while the remaining figures are proportionate to Scatec.

Performance highlights

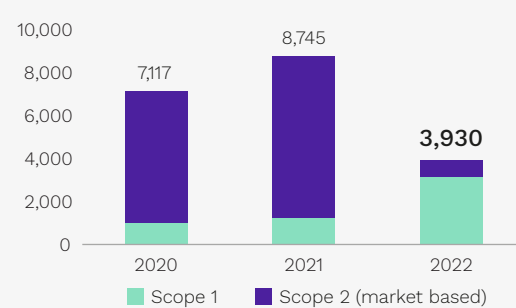
Environmental, social and governance

GHG emissions avoided

MILLION TONNES

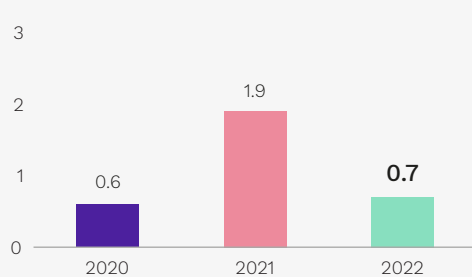


Scope 1 & 2 emissions

tCO₂e

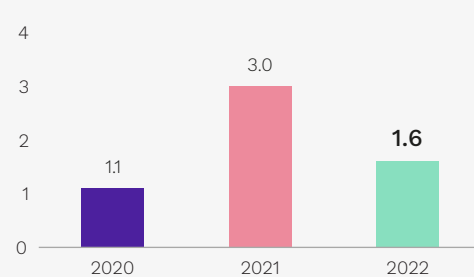
Lost time incident frequency (LTIF)

PER MILLION HOURS

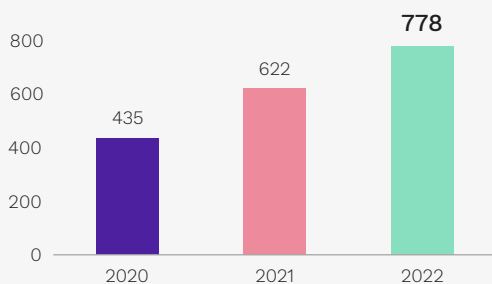


Total recordable injury frequency (TRIF)

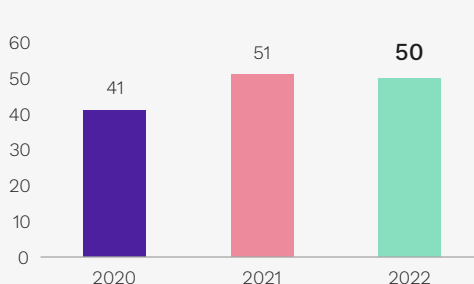
PER MILLION HOURS



Number of employees



Nationalities



For detailed information about our ESG results, see ESG Performance Report 2022

Note: The 2022 GHG emissions avoided figure includes annual production for all projects on a 100% basis.

2022 – a year of new beginnings and a sharpened strategy

In 2022, Scatec named Terje Pilskog the new CEO, expanded the management team and made decisive moves to sharpen our strategy. The company also started significant construction activities which represent 25% of our NOK 10 billion equity investment target towards 2027 and that will increase our power production capacity by 38% to 4.6 GW when fully operational.

Q1

- Investment decision made for a 20 MW battery energy storage system to be connected to the Magat hydropower plant in the Philippines
- Published the first Green Finance Report describing the development of assets and projects funded by the Green Finance Instruments
- Signed a term sheet for a 100 MW green hydrogen project in Egypt developed in partnership with Fertiglobe, the Sovereign Fund of Egypt and Orascom Construction

Q2

- Investment decision made for new power plants in South Africa, Brazil and Pakistan totalling 1.2 GW
- The Norway Transparency Act entered into force - requiring larger companies to report on work related to fundamental human rights and decent working conditions
- Awarded EcoVadis' Platinum Medal, highest recognition for sustainability ratings, placing Scatec among the top 1% rated worldwide

Q3

- Announced a sharpened strategy and a revised growth target to invest NOK 10 billion of equity towards 2027 with an equity IRR target of 1.2 times the cost of equity
- Expanded Executive Management team, strengthening regional setup and centralising support and service functions
- Submitted net zero targets to SBTi and awarded A rating on ESG reporting from Position Green in the annual analysis of the top 100 stock-listed companies in Norway, Sweden, and Denmark

Q4

- Construction of our projects in South Africa, Brazil and Pakistan on time and budget with 10% progress at year end
- Played a visible role at UN climate summit and launched the start of the commissioning of the first phase of the green hydrogen project in Egypt.
- Signed Power Purchase Agreements for the Grootfontein solar projects in South Africa
- Recognised with "A" score by CDP for leadership in corporate transparency and climate change performance

Diversity, equity, inclusion and belonging (DEIB) programme launched

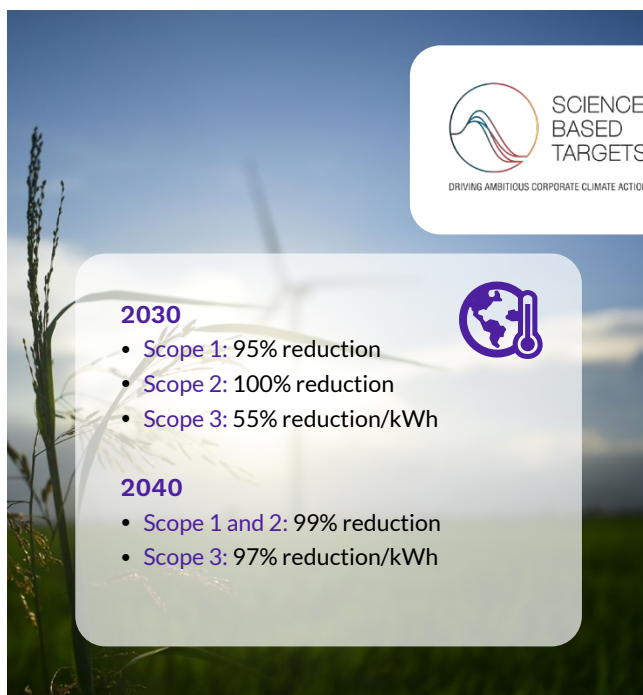
In October 2022, we launched a DEIB programme to increase awareness on gender balance and other forms of diversity, as well as enhance positive attributes that are already part of our Scatec culture.

We aim to build a company culture that nurtures diversity, as this is key to delivering on our goals and maintaining a flexible and agile working environment. We believe that by learning from different points of view (diversity), creating a context in which we all can thrive (equity), listening to others (inclusion), and allowing all our changemakers to be themselves at work (belonging), Scatec will be better equipped to innovate and seize the right opportunities, at the right time, and in the best way.

To ensure that our DEIB focus spreads throughout Scatec, we have launched companywide training that focuses on gender balance and other forms of diversity. All employees can take part in Scatec's DEIB eLearning, while our 122 leaders have experienced live virtual training.

We have also implemented measures in 2022 to ensure that DEIB is reflected in our people processes. We introduced bias training as part of our recruitment processes, which all hiring managers will complete.

We also established a gender task force to ensure that DEIB is a key theme during leadership events and in our communications channels year-round. In addition, our Graduate Programme in South Africa successfully recruited a diverse pool of participants in 2022, 90% of whom come from disadvantaged backgrounds. Of our 2022 new hires in South Africa, 52% are non-white of which more than 50% are women.



Net Zero climate targets approved by SBTi

We set our climate ambitions in line with the latest climate science from the IPCC to limit warming to 1.5 degrees, requiring Scatec to minimise direct emissions by 2030 and achieve net zero emissions across our value chain by 2040, from a 2019 base year.

Our climate targets were approved by the Science Based Target Initiative (SBTi) in January 2023. During 2022, we focused on communicating the climate targets internally, integrating climate requirements into existing development and procurement processes, as well as identifying and analysing emission reduction activities across the existing project portfolio.

Our Net Zero strategy details the high-level initiatives within scopes 1, 2 and 3 to reach the targets.

Letter from the CEO

Renewable energy is more critical than ever.

In September 2022, Scatec launched its updated strategy towards 2027 to ensure the company is rigged for the future and positioned to capture attractive growth opportunities.

Financial results in power production were impacted by weak hydrology and impairment of asset values in Ukraine in the first half of the year, while improved hydrology and high energy spot prices improved financial performance in the second half. After project delays, Scatec took investment decisions and started construction of 1.2 GW of new power plants in the latter half of the year. Based on this, we started recognising gross margins in the D&C segment and we reached 10% progress on the construction of these projects by the end of the year. We continue to be disciplined and our new investments are meeting our return and margin requirements. On group level, we reported proportionate revenues of NOK 5,957 million and EBITDA of NOK 2,550 million, as well as solid ESG results.



In 2022, the Science Based Target initiative (SBTi) reported that a critical mass of companies had committed to science-based targets aligned with 1.5-degree C global warming. The U.S. made positive climate waves with its Inflation Reduction Act, creating incentives and opportunities to boost the green economy. Further, a historic agreement was put in place at COP27 in Egypt, ensuring that proper funding is funnelled into the nations suffering the most damage due to climate change.



As we reflect on 2022, we see a year of global turbulence. Few were left untouched by the war waged in Ukraine, an energy crisis of historic proportions, inflation and rising interest rates, and a supply chain squeeze that slowed down just about everything.

Despite all this, the world managed to maintain its focus on the future of our planet.

Converting our energy supply has a major role to play in the net zero future, and even amidst a year of crisis, there were signs of progress. The International Energy Agency (IEA), in late 2022, reported that renewable energy is poised to overtake coal as the largest source of electricity by early 2025. And investments in renewable energy grew year-on-year, which we see as a strong indicator that the world is moving in a more climate positive direction.

But it's still not enough.

There is a code red for our planet, and it's time to act and invest more in the green transition. To slow and eventually stop the catastrophic effects of climate change, 85 per cent of the world's energy must be derived from renewable sources. This will not happen on its own. Investment levels into clean energy must accelerate even faster to be aligned with the 1.5° C target set in the Paris Agreement.

Our focus on selected emerging markets

Today approximately 63 per cent of carbon emissions stem from emerging markets. Renewable energy is an opportunity for these nations to boost their economic growth, meet growing energy needs, improve living standards, create new jobs, and reduce the dependency on fossil fuels.

This is the mission that we are on at Scatec.

We develop, build, own and operate renewable energy in emerging markets, while simultaneously working to secure long-term, profitable, and sustainable growth. We are a growth company, and we have a strong track record in emerging markets. Our focus is on driving the green energy transition in our focus markets, as renewables are the most cost-effective,

rapidly deployable, and secure energy supply to support these growing economies.

Renewables must be deployed with respect for nature, social inclusion and in close cooperation with broader society. The impact of renewable power plants on biodiversity and local communities needs to be understood and minimised, and local economic development and job creation is essential for renewable deployment to gain support.

Raising standards

We are committed to responsible business, and in 2022, we made significant progress on ESG. We also improved our HSSE performance and increased the focus on compliance in our markets. Sustainability continues to be a high priority for Scatec and remains an integrated part of our strategy and business model.

Our climate ambition to reach net zero by 2040 is officially approved by SBTi and we have published our Net Zero strategy. During 2022, we began reporting on our EU Taxonomy eligibility and alignment, and we ensured our compliance with the Transparency Act requirements. We also received an 'A' rating by CDP due to our leadership in corporate transparency and performance on climate change, and EcoVadis awarded us with a 'Platinum' rating placing us among the top one per cent of companies.

Major milestones in 2022

During the year, we made progress on renewables projects and the development of green hydrogen. We commenced construction of our 531 MW solar project 'Mendubim' in Brazil along with partners, as well as our 540 MW solar power and 225 MW battery storage 'Kenhardt' projects in South Africa - our largest investment to date. We further ramped up construction of our 150 MW solar power project in Pakistan in 2022.

Release, our flexible leasing agreement of pre-assembled solar and battery equipment, also progressed well in Africa during the year. In addition, we made a final investment decision and started construction of the 20 MW battery system connected to the 'Magat' hydropower plant in the Philippines. Overall capex

for the projects under construction is NOK 15 billion of which Scatec delivers EPC services representing approximately NOK 9 billion, the highest construction activity in Scatec's history.

During the year, we continued our project development activities with focus on selected emerging markets, growing and maturing our backlog and pipeline to 16.7 GW, of which 85% now is in our focus markets. Several projects were also moved from pipeline to backlog and forms the basis for further growth also in 2023. Finally, Scatec and our partners further began the commissioning of phase one of "Egypt Green" in November 2022. This was announced at COP 27 in Sharm El Sheik and marks the start of what will be Africa's first-ever green hydrogen plant.

On the organisational side, I assumed the role as CEO of Scatec on 1 May 2022, succeeding our long-time leader, Raymond Carlsen. The company also appointed Hans Jakob Hegge as Scatec's new CFO, effective 1 March 2023. He succeeded Mikkel Tørud, who took on a new position as EVP Green Hydrogen and Middle East and North Africa region. During the year, our executive team expanded to 11 members, and we made several adjustments to strengthen our regional set-up – which is key to meeting our strategic ambitions. With a stronger regional approach, Scatec's management will be closer to our main markets and better equipped to deliver growth opportunities and ensure long-term success. Each region, namely Sub-Saharan Africa, Middle East & North Africa (MENA), Asia, and Latin America/Europe, will be responsible for the company's operating power plants and business development within their areas.

Looking ahead

At Scatec, everything we do is guided by our vision to improve the future. Our strategy serves as our roadmap on this journey, and our key actions over the next decade are based on value creation and making an impact in markets where we see the greatest opportunity.

As we move into 2023, we are focused on ramping up construction and developing opportunities in our focus markets. We plan to expand and mature our pipeline and convert new projects into backlog and construction. The supply chain situation has

been easing as we enter 2023 and we see evidence of reducing component pricing and also increasing PPA prices, enabling the development of attractive, value creating projects for 2023. At the same time, we are aware that the macroeconomic situation will continue to be challenging, as we navigate the after-effects of the pandemic, an ongoing war in Ukraine, global inflation, and higher interest rates in the year ahead.

Our changemakers

At the centre of our strategy are the people of Scatec, the changemakers who work together to capture value and achieve results. We remain focused on further building a culture that nurtures diversity in all aspects, as this is key to reaching our goals. As a company, we deliver reliable and clean energy, and we aim to be a pioneer in successfully commercialising green hydrogen. We will do this by operating predictably and responsibly in our markets, partnering with the right players, building our own competence, and setting up our projects to be as competitive as possible.

At present, some of our changemakers are in Ukraine, living and working in an extremely uncertain and volatile environment. We fully support our brave colleagues, all of whom are dedicated to ensuring that Scatec does all it can to provide much-needed electricity during this time of hardship. Their courage and strength are an inspiration to all of us.

I want to close with a safety reminder. HSSE is close to our hearts here at Scatec. We are building and operating major infrastructure, and we must do so responsibly and with a people-first approach. It's about taking the time to do things right, and as leaders, we must build a culture and a mindset in which health and safety always come first, in all that we do.

It's been an exciting journey so far as Scatec's CEO, and I look forward to another year of major milestones, growth, and strong results.



Terje Pilskog, CEO

Energy transition

Energy is key to solving the net zero equation

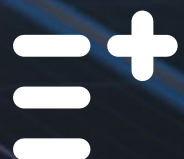
The current global energy crisis has injected greater urgency in the clean energy transition, highlighting the importance and key role of renewable energy.



Global renewable capacity is expected to increase by almost 75% between 2022 and 2027, according to the IEA's Renewables 2022 report.

High fossil fuel and electricity prices resulting from the global energy crisis have made renewable power technologies much more economically attractive.

Russia's invasion of Ukraine has caused fossil fuel importers, especially in Europe, to increasingly value the energy security benefits of renewable energy.



Energy is key to solving the net zero equation. If the world is to succeed in meeting our global climate targets, we must massively scale renewable energy solutions across technologies, ensuring that renewables development accelerates to comprise 85% of the world's energy mix.

The demand for renewables is growing rapidly, spurred on by increasingly urgent climate warnings, along with escalating economical and geopolitical factors. The relative competitiveness of renewables has strengthened over time, and it is now the most cost-efficient power source in much of the world.

The import of fossil fuels is seen as unreliable by many political leaders, given price volatility and geopolitical unrest. Renewable energy represents an opportunity for countries to boost their economic growth, meet growing energy needs, improve living standards, generate employment, and reduce dependency on fossil fuels.

At Scatec we believe that for the world to achieve its climate targets, emerging economies must be part of the solution. Today, 63% of carbon emissions stem from emerging markets. However, these markets only receive 20% of the global

investment in clean energy. The IEA reports that given rising populations, expectations for urbanisation and increased industrial activities in these countries, we can expect emissions to increase by about five gigatonnes within the next 20 years if we fail to act.

To give these growing economies the boost they need to transition, we are looking at an investment level into clean energies of more than USD 1 trillion by 2030, according to the IEA in a net zero by 2050 scenario.

There is also a growing need for green hydrogen, ammonia and other critical feedstocks powered by renewables, to accelerate the decarbonisation of hard-to-abate industries. Global demand for green hydrogen and green ammonia is expected to reach more than 500 million tonnes and 200 million tonnes, respectively, by 2050.

Emerging economies with renewable resources and strategic locations near end markets, such as Egypt, are expected to become large producers and exporters of green hydrogen and green fuel in the years to come.



Strategy

On course to capture value

Scatec is a leading renewable energy company. We are dedicated to accelerating the deployment of reliable and affordable clean energy in emerging markets.

A sharpened strategy towards 2027

It's in our DNA to continually seize new opportunities. For more than 15 years, Scatec has been exploring ways to develop and scale renewable energy to improve lives.

Our strategy towards 2027 is what grounds us and gives us direction. It sharpens our focus on areas in which we can create the greatest value. We aim to be a leader in developing, building, owning, and operating renewable energy and green hydrogen in a value accretive and sustainable way in our key emerging markets. The moves we have made over time have positioned us to drive results and capture the right opportunities for growth.

Currently, we have solar, wind, and hydro power plants with a capacity of 4.6 GW in operation and under construction across four continents. This will generate predictable, diversified cash flows under long-term contracts. We have 1 GW of capacity in backlog and a project pipeline of close to 16 GW.

We aim to continue our high rate of growth in focus markets.

When investing, we target projects that generate long-term profitable returns of 1.2 times the cost of project equity.

We apply our proven integrated business model to generate additional margins, to maximise value creation. We remain opportunistic in our approach outside our focus markets, applying strict guidelines for the size, attractiveness, and scope of these projects.

Building strong, long-term positions in our focus markets

As part of our strategy, we will prioritise selected emerging markets. These markets are characterised by rising demand for renewable energy, a clear green agenda from the government, high potential for local development, and where there is potential to apply and scale our integrated business model.

Our strategic growth targets

Deploy at least NOK

10 billion

of equity over the next five years
(25% committed at the end of 2022)



Achieve project equity returns of

1.2 times

the cost of equity





Our prioritised markets towards 2027 are: South Africa, Brazil, the Philippines, Hydro-Africa, Egypt, India, and Poland.



In our prioritised markets, we will focus on larger projects, as we believe that through a more targeted approach, and through an injection of capital and resources into these specific markets, Scatec can create more value through scale benefits and better success rates.

Positioning ourselves as a frontrunner in commercial green hydrogen

Our sharpened strategy also sets high ambitions for green hydrogen. We aim to secure long-term offtake agreements and bring in partners who offer competence, finance, and risk management support with these large infrastructure projects. We believe our capabilities in project development and our emerging market positions provide a strong basis for success, and we have already made good progress on several projects.

Rigging our company for the future

We are setting up our company to be consistently at its best. Scatec is a long-term industrial owner of assets, and we will continue to manage our existing asset base and deliver solid results through cost and asset base optimisation and remain ahead of the curve on sustainability compliance and international best practice. Looking ahead, we plan to actively manage our portfolio through consolidation and asset rotation to extract maximum value out of our projects.

Scaling the Release platform

Release, Scatec's flexible leasing solution for pre-assembled and containerised solar PV and batteries, will concentrate on the African market in the near-term, prioritising projects that help establish a strong track record and generate increased demand, within the 1-30 MWp size. We will also explore an investment model for Release, and we are considering launching Release as an independent vehicle.

Setting up Scatec for success

We consider ourselves a team of changemakers who drive results and capture opportunities. To ready ourselves for the future, we are focused on responsibility and predictability for our stakeholders, maintaining high standards for our projects and their associated environmental and social impacts, and strong community engagement. We have been a member of the UN Global Compact since 2018, which reinforces our commitment to responsible business. In addition, we remain committed to operating in line with the Equator Principles and IFC's Environmental and Social Performance Standards to ensure consistent practices across all projects. Our work is also guided by the OECD Guidelines for Multinational Enterprises.

We believe that partnerships are essential to our success, and, as part of our strategy, we are setting clear expectations and plans for joint initiatives. We work alongside policymakers, financial institutions, suppliers, and others to create value, stimulate growth, and mitigate risk in all endeavours. Our key stakeholders provide valuable feedback and input to our material ESG topics and sustainability work.

Working together

Developing our people and fostering a culture that nurtures diversity is key to our future. We are building competence and the right leadership skills to guide the company forward. Our team has significant experience in unleashing new opportunities and managing risks in complex environments, which we consider our competitive advantage. We will continue to build on these core competencies, while seeking new investment opportunities and ensuring that long-lasting renewable assets can be financed and built. We embrace holistic diversity, equity, inclusion and belonging (DEIB) in our practices, policies and procedures and development programmes and initiatives.



Brazil

Started construction of 531 MW solar plant in Brazil.

Brazil is one of our focus markets and we currently have the 162 MW Apodi solar plant in operation in Brazil, which we own and operate together with our partner Equinor. We have successively built a strong local organisation, good relations with our local neighbours and a significant pipeline since we entered the country in 2017.

During 2022, we started construction of the 531 MW Mendubim solar power plant in the country, which is one of our largest solar projects to date. The project is being realised in partnership with Equinor and Hydro Rein. The 20-year USD dominated power purchase agreement signed with Alunorte for the project, will cover approximately 60% of the power produced with the remaining volume to be sold in the Brazilian power market.

South Africa

We have been delivering clean energy to South Africa for 10 years.

South Africa is a key market for us. Our 75 MW Kalkbult solar plant, which was grid connected in 2013, was our first project in South Africa and the nation's first utility scale solar facility. Since then, we have steadily grown our position in South Africa, and at the end of 2022 we had 448 MW of solar capacity in operation across six projects in the Eastern and Northern Cape, as well as a workforce of nearly 300 employees.

We had more than 50 long-term community investment programmes ongoing in South Africa during 2022, focusing on health, education, local business support, youth training and development initiatives.

During 2022, we began construction of the three Kenhardt projects in the Northern Cape Province. This is a first-of-its-kind project in Africa, totalling 540 MW solar PV capacity and 225 MW/1,140 MWh battery storage, which will provide 150 MW of dispatchable renewable energy from 05:00 to 21:30 based on the hybrid installation.



During the year, we also signed the power purchase and implementation agreements for the 273 MW solar Grootfontein projects under the Renewable Energy Independent Power Producer Procurement Programme (REIPPPP) with expected commercial- and financial close during the first half of 2023.

On 2 February 2023, we signed an agreement to sell our 42% equity share in the 258 MW Upington solar power plant in South Africa. This transaction is in line with our strategy to optimise our portfolio and will release capital for new investments in renewable energy.

Our integrated business model

Capturing the full project value

Our business model allows us to capture the total value of a renewable project while retaining control over construction and health and safety matters, while managing the potential impact on people, communities, and the environment.

This business model includes the development, construction, ownership, and operation of renewable energy plants in emerging markets and the sale of power primarily under long-term power purchase agreements (PPAs). Our approach is to offer the most cost-efficient solution for each project, ranging from a single technology to a combination of integrated renewables technologies.



Development

During the initial phase of a project, environmental and social impact assessments and studies are performed to ensure that each project meets our strict HSSE standards. We work to secure attractive locations, grid connections, as well as licences and permits, and enter discussions with potential long-term partners. We negotiate commercially viable PPAs with potential off-takers and start plant design. All project details are summarised in a business case which is benchmarked against our investment criteria. It is our strong conviction that early-stage development is crucial for sustainable value creation.



Structuring & financing

We use our experience to structure and integrate all project documents in collaboration with our financing partners to raise equity and predominately non-recourse debt for the project. Further development work, as well as engineering and construction planning, is performed in parallel with readying the project for construction.

Another key task is optimising project cash flows to maximise returns. Once these have been agreed with our financing partners, a final investment decision is made, and the project reaches financial close.



Construction

During construction, Scatec typically assumes the role of turn-key engineering, procurement, and construction (EPC) provider for the power plant, dependent on project structure and technology. This ensures full control over risk mitigating actions, costs, quality, and progression as well as maintaining a strong emphasis on health, safety, security, and environmental issues.



Operations

Once commissioned, the power plant commences commercial operation and Scatec is often responsible for operations and maintenance, and asset management services, with the aim of maximising performance. These services are delivered under long-term service contracts with pre-agreed commercial terms.



Ownership

As owner of the power plants, our role, is to ensure that the plant is operating according to set requirements. We also manage stakeholders and report to our lenders, partners, and the authorities. We receive annual dividends based on cash flows that are generated under the long-term PPAs or through the sale of power in the power market.

Investment and funding approach

Multiple sources of value creation

We have a strong commitment to generate shareholder value through profitable and sustainable growth. To deliver on this commitment, we invest selectively and scrutinise all our investment opportunities against our investment criteria. With our integrated business model, we are able to enhance project returns through multiple sources of value creation.

We have a project equity IRR target of 1.2 times the cost of equity in local currency, based on the expected cash flow from power production, and excluding other sources of revenue identified in our integrated business model. The cost of equity is calculated individually for each project based on a standardised CAPM methodology that takes into account e.g., relevant cost of debt, currency, leverage, and country risk premium.

Our renewable energy power plants are normally organised in single purpose vehicles and are predominately financed by equity from Scatec and co-investors representing 20–30 per cent of the investment and ring-fenced non-recourse project debt representing the remaining 70–80 per cent of the total investment dependent on technology and PPA structure.

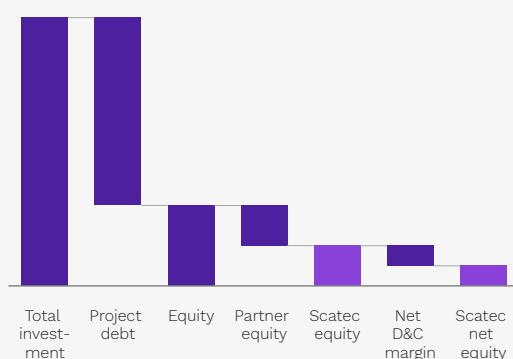
We normally seek to retain a majority ownership of the assets, with the remaining equity and debt provided by commercial

and multilateral finance institutions that are attracted by the economic returns and the environmental and social benefits of the renewable projects.

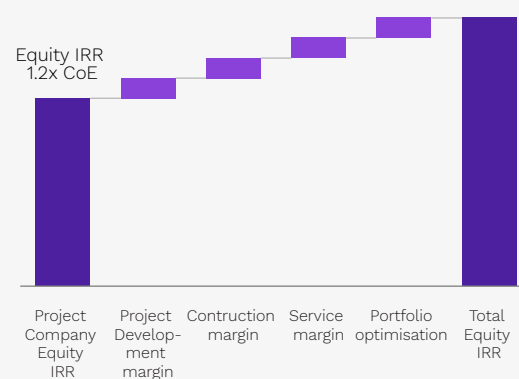
When we take on the role as EPC provider, we aim to achieve a gross Development & Construction margin of 8–10 per cent which can be used to fund a substantial part of our equity investment in the project. Revenues from this segment typically represent 50 per cent on average of project capex depending on type of technology and project structure.

When combining the effects of several revenue sources, total project return is typically higher than the stand-alone project equity IRR. This illustrates the robustness of our integrated business model.

Illustration of funding structure



Sources of value creation





People and Organisation

Ready for the future

Scatec's strength and competitive advantage lies within our people, our organisation, and the operating principles we've created together. Our future success will stem from the capabilities, experience and strong track record embodied in our team of changemakers.

Going forward, we see ample opportunity to apply our market understanding, manage risk and explore opportunities. We possess unique competence in terms of navigating complex environments, and we are deeply motivated to engage with the local communities and improve their future. As employees of Scatec, we are driven to work together based on our institutionalised and integrated business model to efficiently find the best approach to our renewable energy projects.

A growing and diverse workforce

In 2022, we expanded our team internationally by 156 fulltime employees, increasing the total number of employees to 778, mainly in our selected focus markets to support ongoing projects and growth opportunities including in South Africa and Egypt, as well as Norway. With their 50 different nationalities, we are proud of our diverse workforce and see it as an enabler to our success.

Throughout the year, we continued to strengthen our organisation, develop our people, and reinforce our culture. We are building on our heritage and creating a robust organisation that is ready to take Scatec to the next level. Our strategy also sets out key activities for achieving our goals with respect to diversity, equity, inclusion, and belonging (DEIB).

Recruitment in focus markets

We will continue to recruit business development resources in our focus markets to secure and develop new projects. We are strengthening our employer brand to ensure long-term access to talent, and we offer unique career opportunities by prioritising people growth and development.

When we recruit, we seek top candidates who possess both a cultural and business understanding of our markets. We

do this to reduce risk and accelerate growth. Scatec is also developing a leadership development framework to facilitate horizontal career moves. This will enable the development of broader skillsets, multi-functional competencies, and a stronger company culture.

Strengthening our regional structure

In May 2022, the company appointed a new CEO, Terje Pilskog, who has been a part of Scatec for more 10 years. In addition, Scatec implemented changes to the executive management team to position the company for increased growth and to further strengthen the organisation.

Scatec sees vast opportunities in its key markets to further accelerate the green transition and continue to deliver clean and affordable energy. To deliver on these ambitions, the company expanded its Executive Management team to 11 members and strengthened its regional structure.

The regional approach entails that management will be even closer to Scatec's main markets to drive growth opportunities for the company and ensure long-term success. Each region, namely Sub-Saharan Africa, Middle East & North Africa (MENA), Asia, and Latin America/Europe, will be responsible for the company's operating power plants and business development.

We also lifted green hydrogen as a key focus area to executive management level. In addition, Scatec strengthened its business structure to deliver on our strategy in the best possible way. As part of this, the regional organisation is now supported by centralised support and service functions, including People, Strategy & Digital; Sustainability, HSSE & Quality; Legal, Finance, as well as Solutions and Operations & Maintenance.



778

employees



29%

female managers



50

nationalities



38

average employee age



Risk and risk management

Integrated risk management

At Scatec, risk management is an integrated part of the operating system. Over the years we have systematised our approach to risk management through policies and procedures controlled by our management team and relevant functions, including Solutions, Finance, Internal Audit, Legal, Sustainability, HSSE, Compliance, and O&M. Our main risk management policies are reviewed and approved by the Board of Directors on a regular basis.

Our integrated operations in emerging economies and renewable technologies mean that we are exposed to a variety of risks. Our ability to manage these risks is fundamental to our success and has over time developed into a key competitive advantage for Scatec. We capitalise on our experience of complex environments and risk management systems to de-risk an opportunity and move it forward.

Our financing partners, often multilateral banks with extensive emerging markets experience and comprehensive risk management procedures, are further contributing to

de-risking projects through separate due diligence processes in parallel with Scatec's own assessments.

In accordance with our risk management system, all project risks are identified and addressed in management and project reviews and reported upon on a regular basis. These reports are an important part of our decision gate reviews. Annual and quarterly risk reviews are performed by the Executive Management Team, and the conclusions of the reviews are reported to the Board of Directors.

Climate target in line with the 1.5°C scenario

NET ZERO by 2040

2030

2040

Scope 1:

95% reduction

Scope 1 & 2:

99% reduction

Scope 2:

100% reduction

Scope 3:

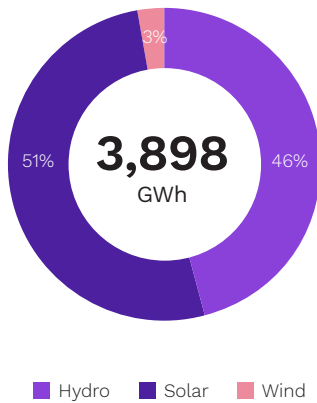
55% reduction/ kWh

Scope 3:

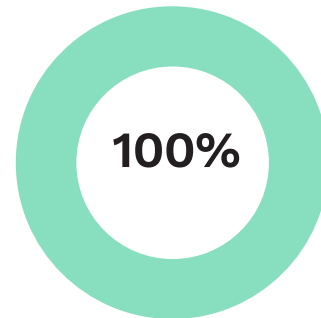
97% reduction/ kWh

A diversified asset portfolio based on long-term contracts

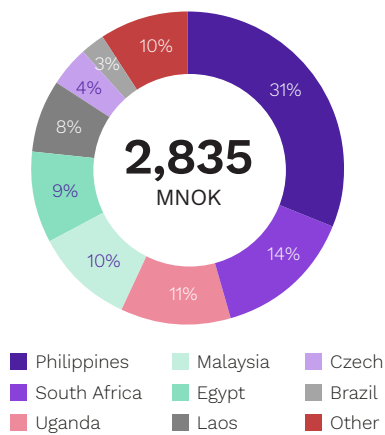
Power production by technology



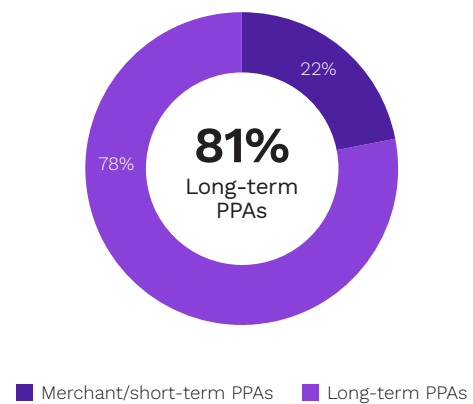
Share of renewable energy



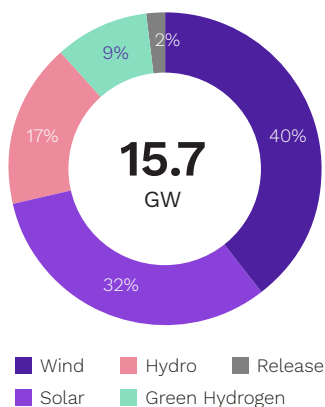
Power production EBITDA distribution



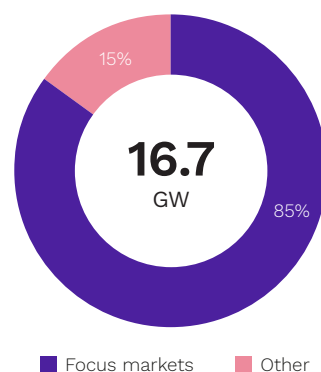
Offtake structure












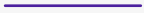






















Pipeline by technology














Pipeline & backlog




Power plants in operation

| Country | Technology | | Capacity MW | Economic interest | Remaining PPA tenor |
|----------------|---|---|----------------|----------------------|------------------------|
| Philippines |  |  | 642 | 50% | NA ¹⁾ |
| Laos |  |  | 525 | 20% | 9 |
| South Africa |  |  | 448 | 45% | 15 |
| Egypt |  |  | 380 | 51% | 21 |
| Ukraine |  |  | 336 | 89% | 8 |
| Uganda |  |  | 255 | 28% | 19 |
| Malaysia |  |  | 244 | 100% | 17 |
| Brazil |  |  | 162 | 44% | 15 |
| Argentina |  |  | 117 | 50% | 18 |
| Honduras |  |  | 95 | 51% | 13 |
| Jordan |  |  | 43 | 62% | 13 |
| Mozambique |  |  | 40 | 53% | 21 |
| Vietnam |  |  | 39 | 100% | 15 |
| Czech Republic |  |  | 20 | 100% | 7 |
| Release |  |  | 20 | 100% | NA ¹⁾ |
| Rwanda |  |  | 9 | 54% | 16 |
| Total | | | 3,375 | 52% | |

Projects under construction

| Country | Technology | | Capacity MW | Economic interest | PPA tenor |
|--------------|--|---|----------------|----------------------|------------------|
| South Africa |   ⁺ |  | 540+225 | 51% | 20 |
| Brazil |  |  | 531 | 33% | 20 |
| Pakistan |  |  | 150 | 75% | 25 |
| Release |  |  | 26 | 100% | NA ¹⁾ |
| Philippines |  ⁺ |  | 20 | 50% | NA ¹⁾ |
| Total | | | 1,267 | 47% | |

Projects in backlog

| Country | Technology | | Capacity MW | Economic interest | PPA tenor |
|--------------|--|---|----------------|----------------------|-----------|
| Tunisia |  |  | 360 | 51% | 20 |
| South Africa |  |  | 273 | 51% | 20 |
| Egypt | H ₂   |  | 260 | 52% | 20 |
| Botswana |  |  | 60 | 100% | 25 |
| Total | | | 953 | 54% | |

1) Short-term bilateral contracts

Scatec's Executive Management Team as of 21 March 2023:



Terje Pilskog

Chief Executive Officer

Terje Pilskog was named CEO of Scatec in 2022, after serving as EVP Project Development since 2013. He was previously SVP of REC Systems and Business Development at Renewable Energy Corporation ASA. Prior to REC, he was Associate Partner at the management consulting company McKinsey & Co. Pilskog holds a Master of Science in Business Administration from BI Norwegian Business School.

Number of shares in Scatec: 542,204

Number of share options: 129,235



Hans Jakob Hegge

Chief Financial Officer

Hans Jakob Hegge became CFO of Scatec 1 March 2023. He was previously the CFO of Moreld, an industrial group owned by Hitec Vision. Prior to Moreld, he held the position as CFO and US Country Manager at Equinor. Hegge has more than 24 years of experience from the oil & gas industry, with 19 years in senior management positions in Statoil and Equinor. He holds a MSc from the Norwegian School of Economics (NHH).

Number of shares in Scatec: 10,000

Number of share options: 67,516



Eliseo (Andy) Ana

EVP Asia

Eliseo (Andy) Ana was appointed EVP Asia in November 2022. Andy joined Scatec in 2021 as SVP Hydropower Project Development, Head of Africa & Latin America and became SVP Global Head Hydropower Project Development in 2022. Prior this he was part of the management team of SN Power since 2018. He previously worked at SN Aboitiz Power. Andy is a Civil Engineer with a PhD in Engineering and an MSc in Water Resources Engineering. He has extensive experience in hydropower planning, development, and construction.

Number of shares in Scatec: 0

Number of share options: 55,723



Kate Bragg

EVP People, Strategy & Digital

Kate Bragg became EVP People, Strategy & Digital May 2022, after joining Scatec in 2021 as SVP and Head of Strategy and M&A. She was previously VP Corporate Strategy Development at Statkraft and prior to that worked for management consultancy McKinsey. Bragg is British and lives in Norway. She holds an MBA from Harvard Business School and a BA from Durham University, UK.

Number of shares in Scatec: 920

Number of share options: 39,388



Jan Fourie

EVP Sub-Saharan Africa

Jan Fourie became EVP Sub-Saharan Africa in November 2022, after joining Scatec in 2015 and serving as GM for Sub-Saharan Africa since 2016. He previously worked as Senior Electrical Engineer on a variety of power, mining and industrial projects for one of the listed construction majors in South Africa. Fourie holds a Master of Business Administration from the University of Cape Town's Graduate School of Business, and a Bachelor of Electrical Engineering from the University of Stellenbosch.

Number of shares in Scatec: 5,480

Number of share options: 47,209



Roar Haugland

EVP Sustainability, HSSE & Quality

Roar Haugland became EVP of EVP Sustainability, HSSE & Quality of Scatec in 2010. He has more than 20 years of experience from leading positions in business development, sales and management from large multinational companies like HP and IBM. Haugland holds a Master of Science in Mechanical Engineering from the Norwegian University of Science and Technology.

Number of shares in Scatec: 79,566

Number of share options: 83,346



Pål Helsing

EVP Solutions

Pål Helsing became EVP of Solutions of Scatec in 2015. Helsing was previously President of Kongsberg Oil and Gas Technologies AS and a member of the Kongsberg Group Executive Management Team. Before that, he held several executive positions within Aker Solutions. Helsing holds a Bachelor of Science Civil from Glasgow University and a Business Economics degree from BI Norwegian Business School.

Number of shares in Scatec: 6,204

Number of share options: 93,720



Ann-Mari Lillejord

EVP Latin America & Europe

Ann-Mari Lillejord was appointed EVP Latin America & Europe May 2022. Prior to re-joining Scatec in April as SVP Project Development, Lillejord was a partner at HitecVision. She previously held commercial roles for Pareto Project Finance and SN Power in Singapore. Lillejord holds a MSc in Economics and Business Administration from the Norwegian School of Economics (NHH).

Number of shares in Scatec: 10,129

Number of share options: 43,440



Siobhan Minnaar

EVP General Counsel

Siobhan became EVP General Counsel 1 February 2023. She came from the role as SVP Legal at Scatec and joined the company back in 2016. She has worked in the renewables industry for more than a decade, having worked on several large-scale renewable projects globally from inception to completion, M&A, all legal aspects related to project financing, project agreements as well as construction and supply chain contracts. Before joining Scatec, Siobhan worked for more than 7 years at Norton Rose Fulbright. Siobhan is South African and lives in Norway. She holds a LLB from the Nelson Mandela Metropolitan University.

Number of shares in Scatec: 0

Number of share options: 29,499



Pål Strøm

EVP Operations & Maintenance

Pål Strøm was appointed EVP O&M in November 2022. Strøm was previously SVP of O&M for 5 years with responsibility for scaling and broadening the O&M service function in Scatec. Prior to joining Scatec, Strøm worked in Statkraft for 15 years holding various leadership position within both the Markets and Production divisions of the company. Strøm holds an MSc degree in Electrical Engineering from the Norwegian University of Science & Technology (NTNU) and an Executive MBA from the Norwegian Business school (BI).

Number of shares in Scatec: 1,844

Number of share options: 54,598



Mikkel Tørud

EVP Green Hydrogen & MENA

Mikkel Tørud became EVP Green Hydrogen & MENA of Scatec 1 March 2023, after serving as CFO since 2014. Tørud was previously SVP of Business Development and Investor Relations and member of Group Management in REC. Prior to REC he was commercial advisor in BP and management consultant in PA Consulting Group. He has extensive experience from finance, investor relations, and business development. Tørud holds a Master of Science degree in Industrial Economics and Technology Management from the Norwegian University of Science and Technology.

Number of shares in Scatec: 227,544

Number of share options: 107,994

Board of Directors



John Andersen Jr.

Chairman

John Andersen is the CEO of Scatec Innovation AS and has been Chairman of the Board of Scatec ASA since May 2014. He is the former Chief Operating Officer of the REC Group, where he held several executive management positions during his 12 years with the company. Prior to the REC Group, he held various management positions in Borregaard. Andersen holds a Master of Business and Economics from BI Norwegian Business School. In 2022, he was certified to the 'ESG for Boards' course developed by FutureBoards AS and DNV AS.

- **Director in Scatec since:** 2013 (Chairman since 2014)
- **Member of:** Audit Committee, Organisation and Remuneration Committee and ESG Committee
- **Independent of Executive Management**
- **Current Board positions:** Chair of Scatec Innovation AS portfolio companies, including Norsk Titanium AS, REEtec AS, NorSun AS, and TEGma AS
- **Number of shares in Scatec:** 0¹⁾
- **Board meetings attended in 2022:** 12/12



Jan Skogseth

Board Member

Jan Skogseth has more than 35 years of experience from the Oil, Gas and Renewable industries ranging from oil companies to supplier industries, both in Norway and internationally. He was President and CEO for Aibel from 2008 to 2017 and played a key role in establishing new presence and business for the company on several continents. He holds a Master of Science Mechanical Engineering from South Dakota School of Mines and Technology.

- **Director in Scatec since:** 2016
- **Member of:** Organisation and Remuneration Committee
- **Independent of Executive Management and main shareholders**
- **Current Board Positions:** Chair: Gassco AS. Board member: Sparebank 1 SR Bank ASA and Nammo AS
- **Number of Shares in Scatec:** 23,000
- **Board meetings attended in 2022:** 12/12



Gisele Marchand

Board Member

Gisele Marchand has worked as full time non-executive board member and advisor since 2018. She has extensive top management experience from positions in financial institutions like DNB ASA (VP in charge of corporate and retail banking), the Government Pension Fund (CEO), Eksportfinans ASA (CEO) as well as the law firm Haavind AS (CEO). She has also extensive board experience from the last 20 years in different quoted and non-quoted companies and was former vice chair on the Norwegian Stock Exchange. She holds a Bachelor's degree in Business from Copenhagen Business School. In 2022, she was certified to the 'ESG for Boards' course developed by FutureBoards AS and DNV AS.

- **Director in Scatec since:** 2017
- **Member of:** Audit Committee and ESG Committee
- **Independent of Executive Management and main shareholders**
- **Current Board Positions:** Chair: Gjensidige Forsikring ASA, Norgesgruppen Finans Holding AS, Nationaltheatret AS and Boligbygg KF. Board member: Norgesgruppen ASA, Selvaag Bolig ASA, Eiendomsspar AS, Victoria Eiendom AS, and member of the nomination committee of Entra ASA
- **Number of shares in Scatec:** 3,586
- **Board meetings attended in 2022:** 12/12

¹⁾ Related parties' control 19,482,339 shares through Scatec Innovation AS

Note: The number of shares is quoted per year end 2022



Maria Moræus Hanssen

Board Member

Maria Moræus Hanssen has an extensive experience from the international oil & gas industry, including 6 years as CEO of GdF Suez E&P Norge as, ENGIE E&P International SA (Paris) and DEA AG (Hamburg). She has previously held executive positions in Norsk Hydro, Statoil (Equinor), Aker ASA and served as Deputy CEO and COO for the newly merged Wintershall DEA when she moved back to Norway end of 2019. She holds a Master of Petroleum Engineering from Norwegian University of Science and Technology and Master of Petroleum Economics from IFP School (Paris).

- **Director in Scatec since:** 2020
- **Member of:** Organisation and Remuneration Committee
- **Independent of Executive Management and main shareholders**
- **Current Board Positions:** Chair: Wastefront AS, National Museum of Art (Stiftelsen Nasjonalmuseet for kunst), Winns AS. Board member: MMH Nysteen Invest AS, SLB Limited (previous Schlumberger Limited), Alfa Laval AB and Eco-STOR AS, and Morrow Batteries ASA
- **Number of shares in Scatec:** 5,510²⁾
- **Board meetings attended in 2022:** 11/12



Jørgen Kildahl

Board Member

Jørgen Kildahl is a Senior Advisor in Energy Infrastructure Partners. He has extensive leadership experience from the energy sector, including more than 5 years as EVP in E.ON SE and 11 years in Statkraft AS, whereof 7 years as CEO of Statkraft Energi AS. He holds a MSc and an MBA from the Norwegian School of Economics (NHH), he is a Chartered Financial Analyst and concluded the Advanced Management Program at Harvard Business School.

- **Director in Scatec since:** 2021
- **Member of:** Audit Committee and ESG Committee
- **Independent of Executive Management and main shareholders**
- **Current Board Positions:** Ørsted AS, Telenor ASA and Alpiq AG
- **Number of shares in Scatec:** 3,000
- **Board meetings attended in 2022:** 12/12

²⁾ Including related parties

Note: The number of shares is quoted per year end 2022



Espen Gundersen

Board Member

Espen Gundersen is currently a full time non-executive board member. He played a key role in the international growth and expansion of Tomra Systems in 1999 – 2022, where he had various positions, including CFO from 2003 and Deputy CEO from 2009. Previous experience includes positions in Selmer ASA and Arthur Andersen. He holds an MBA from the Norwegian School of Management, Oslo and Certified Public Accountant from the Norwegian School of Economics (NHH). In 2022, he was certified to the 'ESG for Boards' course developed by FutureBoards AS and DNV AS.

- **Director in Scatec since:** 2022 (elected at the Annual General Meeting 29 April 2022)
- **Member of:** Audit Committee and ESG Committee
- **Independent of Executive Management and main shareholders**
- **Current Board Positions:** Hexagon Purus ASA, Kitron ASA and Kid ASA
- **Number of Shares in Scatec:** 10,000
- **Board meetings attended in 2022:** 8/8



Mette Krogsrud

Board Member

Mette Krogsrud is currently Consultant in Spencer Stuart International. She has more than 25 years leadership experience from a broad range of roles across industries including former positions as Executive Vice President in Schibsted Group and Managing Director in Korn Ferry Norway. She holds a MSc from Norwegian School of Economics (NHH) and MSc in Organisational Change from Ashridge/Hult Business School, UK.

- **Director in Scatec since:** 2022 (elected at the Annual General Meeting 29 April 2022)
- **Member of:** Organisation and Remuneration Committee
- **Independent of Executive Management and main shareholders**
- **Current Board positions:** -
- **Number of shares in Scatec:** 1,000
- **Board meetings attended in 2022:** 8/8

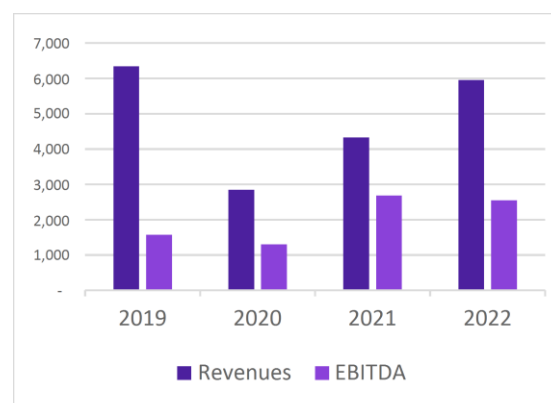
Report from the Board of Directors



Highlights 2022

- Proportionate revenues of NOK 5,957 million (4,329) and EBITDA of NOK 2,550 million (2,686) ¹⁾
- Stable operational performance across the portfolio, while financials were impacted by the Russian invasion of Ukraine
- Started construction of new power plants totalling 1.2 GW in South Africa, Brazil, and Pakistan, representing 25% of Scatec's NOK 10 billion 2027 equity investment target
- Announced sharpened strategy and revised growth targets
- Received 'A' score in ESG reporting by Position Green, and recognised with 'A' score by CDP
- The Board proposes dividends of NOK 1.94 per share and adjusted dividend policy for 2023 and onwards

Proportionate revenues and EBITDA by year



Key figures

| NOK million | FY 2022 | FY 2021 |
|---|--------------|--------------|
| Proportionate Financials²⁾ | | |
| Total revenues and other income | 5,957 | 4,329 |
| Power Production ⁴⁾ | 4,521 | 3,890 |
| Services | 312 | 260 |
| Development & Construction | 1,069 | 137 |
| Corporate | 56 | 42 |
| EBITDA | 2,550 | 2,686 |
| Power Production | 2,835 | 2,949 |
| Services | 74 | 75 |
| Development & Construction | -221 | -223 |
| Corporate | -138 | -114 |
| Operating profit (EBIT) | 460 | 1,606 |
| Power Production | 917 | 1,977 |
| Services | 68 | 70 |
| Development & Construction | -358 | -301 |
| Corporate | -167 | -140 |
| Profit/loss | -1,213 | 285 |
| Net interest- bearing debt ²⁾ | 18,215 | 15,175 |
| Power production (GWh) ³⁾ | 3,898 | 3,823 |
| Scatec share of distribution from operation companies | 1,231 | 1,603 |
| Consolidated Financials | | |
| Revenues and other income | 3,751 | 3,803 |
| EBITDA ²⁾ | 2,555 | 2,903 |
| Operating profit (EBIT) | 723 | 2,012 |
| Profit/(loss) | -1,228 | 456 |
| Net interest- bearing debt ²⁾ | 19,578 | 14,949 |
| Basic earnings per share (NOK) | -8.40 | 2.45 |
| Power Production (GWh) | 9,381 | 9,729 |

1) Amounts from same period last year in brackets

2) See Alternative Performance Measures appendix for definition

3) Production volume on a 100% basis from all entities, including JV companies

4) Revenue from power production for 2021 has been adjusted due to change in accounting policy as disclosed in Note 29

Introduction

Scatec is a leading renewable energy solutions provider, accelerating access to reliable and affordable clean energy in emerging markets. As a long-term player, we develop, build, own and operate renewable energy plants, with 4.6 GW in operation and under construction across four continents today. We are committed to grow our renewable energy capacity, delivered by our close to 800 passionate employees and partners who are driven by a common vision of 'Improving our Future'.

2022 Summary

Business strategy and growth

- Sharpened strategy centred around growing renewables in our focus markets, advancing green hydrogen and optimising our portfolio
- Started construction of new power plants in South Africa, Brazil and Pakistan, totalling 1.2 GW, and finalised 10 percent of the construction work during 2022
- The green hydrogen project in Egypt with an electrolyser capacity of 100 MW was further progressed and moved into backlog
- Project pipeline and backlog of 16.7 GW was further matured during the year, with 85% held in our focus markets

Operational

- Stable operations and production in line with guidance across the asset portfolio
- Total proportionate power production of 3,898 GWh generating an EBITDA of NOK 2,835 million
- Financial performance in Ukraine impacted by the Russian invasion

Organisation and people

- Terje Pilskog started as new CEO on 1 May 2022
- Executive Management Team expanded to strengthen regional set-up
- Expanded the full-time workforce with 156 employees to 778 employees during 2022
- 50 different nationalities, a truly global company
- 29% female employees in management positions at the end 2022, compared to the 2022 target of 32%.
- DEIB programme launched to enhance attributes that are already embedded in our culture
- 2022 Statement on Equality and Non-discrimination is available on the [corporate website](#)

Climate

- Annual GHG emissions avoided from our power plants reached 4.7 million tonnes (100%)
- On the 'A' List for tackling climate change by the Carbon Disclosure Project (CDP)

- Climate targets approved by SBTi in January 2023 – minimise direct emissions by 2030 and net zero across the value chain by 2040

EU Taxonomy¹⁾ and reporting

- All revenues, opex and investments are derived from EU Taxonomy eligible activities
- Scatec's revenue is 100%, Capex 91% and Opex 86% aligned to the Taxonomy
- Detailed site-specific climate risk assessments completed for all solar, wind and hydropower projects
- Quarterly reporting on key ESG indicators externally
- Received 'A' score in ESG reporting by Position Green
- Limited assurance on all GRI indicators according to ISAE 3000

HSSE

- Delivered more than 4.5 million working hours with no fatalities or serious injuries during 2022
- The lost time incident frequency rate (LTIF) was 0.7 per million working hours resulting from three incidents
- Certified to ISO 9001, 45001 and 14001 by DNV

Human rights/supply chain

- Addressed forced labour concerns in China – collaboration with key suppliers on traceability
- Well prepared to report according to Transparency act as per 2023 requirements²⁾
- EcoVadis supplier management programme implemented to screen suppliers of key procurement categories
- 151 grievances received, 87% were resolved and the remaining in the process of being resolved

Anti-corruption and Compliance

- Scatec provides mandatory anti-corruption and code of conduct training to all employees. 100% of all employees have completed the training

1) For details, please refer to our EU Taxonomy Report 2022 available under ESG resources on the Company's website

2) For the third party gap analysis summary and Scatec's action taken towards best practice and compliance to the Transparency Act, refer to the Company's ESG Performance Report 2022

Group – Proportionate Financials

Please refer to Note 3 for details of the segment financials.

Power Production

Power Production revenues increased to NOK 4,521 million (3,890) in 2022. The reported revenues for 2022 are reflecting sale of electricity from solar power plants in Brazil, Czech Republic, Egypt, Honduras, Jordan, Malaysia, Mozambique, Rwanda, South Africa, Argentina and Ukraine, from hydro power plants in Philippines, Uganda and Laos and wind power in Vietnam. The increased revenues compared to 2021 is mainly explained by the Philippines, driven by significantly higher power sales at higher power prices, new power plants in operation and foreign currency effects, partly offset by lower revenues in Ukraine due to the ongoing war, and lower water inflow and production in Laos.

In the Philippines, power is purchased in the power market in periods when contract sales volumes exceed production volumes, which generally occur during the dry season in the first half of the year, and sold in the market when production volumes exceed contract sales volumes, which generally occur during the wet season in the second half of the year. Production is further optimised to catch the highest possible spot prices which creates variances between actual production volumes and contract sales volumes in any given period. As such, some power will also be bought in the market in periods when production volumes exceed contract sales volumes and sold in the market when production volumes fall short of contract sales volumes. The purchase of power is captured in costs of sales. High power production and high power prices in the Philippines in 2022 lead to cost of sales of NOK 852 million (270) and gross profit of NOK 3,669 million (3,620).

Operating expenses increased from last year due to more plants in operation and a credit loss provision of NOK 87 million on accounts receivable in Ukraine.

Power Production EBITDA decreased to NOK 2,835 million (2,949) in 2022 explained by the factors above.

Additionally, the decreased EBIT compared to 2021 is mainly explained by an impairment charge of NOK 770 million in the first quarter 2022 triggered by the Russian invasion of Ukraine.

Installed capacity was 3,375 MW at year-end and full year production on proportionate basis reached 3,898 GWh, up from 3,823 GWh in 2021. The increase in production volumes is mainly driven by the Philippines, Argentina and Ukraine partly offset by a decrease in Laos and minor variations across the other power plants.

Scatec's proportionate share of cash flow to equity from Power Production was NOK 1,487 million, down from NOK 1,640 million in 2021. The decreased cash flow to equity compared to last year is mainly explained by the decrease in EBITDA. Cash flow to equity in 2022 includes NOK 363 million from debt refinancing of assets in South Africa and Vietnam. In 2021, NOK 397 million from debt refinancing of assets in the Philippines was included.

For further details on financial results on a country-by-country basis please refer to Scatec's Q1 to Q4 2022 historical financial information published on Scatec's web page.

Development & Construction (D&C)

Revenues in Development & Construction ended at NOK 1,069 million (137) and gross profit at NOK 106 million (16) in 2022. The increase in revenues is explained by the projects under construction in South Africa, Brazil, and Pakistan.

Operating expenses increased from last year due to higher spending on new project opportunities and higher construction activity. In 2022, operating expenses comprised of approximately NOK 237 million (179) for early-stage project development and NOK 90 million (60) related to construction activities.

EBITDA for the year amounted to NOK -221 million (-223) in 2022 explained by the factors above.

Scatec's proportionate share of cash flow to equity from D&C was negative NOK 149 million, compared to negative NOK 164 million in 2021.

Services

Revenues in the Services segment reached NOK 312 million (260). The revenue growth is explained by the growing portfolio of producing assets.

Operating expenses of NOK 237 million (186) in the segment mainly constitute fixed expenses such as personnel and recurring maintenance cost reflecting fixed maintenance schedules. The increase in operating expenses is explained by the growing portfolio of producing assets.

EBITDA reached NOK 74 million (75), corresponding to an EBITDA margin of 24% (29%). The decrease in EBITDA margin compared with last year is explained by slightly higher operating expenses and a general reduction of margins on new contracts in the portfolio.

Scatec's proportionate share of cash flow to equity from Services was NOK 58 million in 2022, slightly decreased from NOK 60 million in 2021.

Corporate

Corporate consists of activities such as corporate services, management, and group finance. The segment reported an EBITDA of NOK -138 million (-114) in 2022.

Revenues in the corporate segment refers to management fees charged to other operating segments for corporate services rendered across the Group. Corporate incurred NOK 193 million (156) in operating expenses. The increase in operating expenses reflects continued strengthening of corporate function with a growing asset portfolio and project pipeline, and higher construction activities.

Consolidated financial statements

Consolidated income statement

| NOK million | 2022 | 2021 |
|--|--------|-------|
| Revenues | 3,002 | 3,038 |
| Net income/(loss) from JV and associated companies | 749 | 765 |
| Total revenues and other income | 3,751 | 3,803 |
| EBITDA | 2,555 | 2,903 |
| Operating profit (EBIT) | 723 | 2,012 |
| Profit before income tax | -1,095 | 759 |
| Profit/(loss) for the period | -1,228 | 456 |
| Profit/(loss) to Scatec | -1,334 | 388 |
| Profit/(loss) to non-controlling interests | 106 | 68 |

Revenues

Revenues from power sales was NOK 3,751 million (3,803) in 2022, broadly in line with last year.

Operating Profit

Earnings before interest, taxes, depreciation and amortisation (EBITDA) reached NOK 2,555 million in 2022, a decrease from NOK 2,903 million in 2021. The EBITDA was negatively impacted by a credit loss provision of NOK 98 million on accounts receivable in Ukraine, recognised in the first quarter 2022, and higher operating expenses related to construction activities and strengthening of corporate function with a growing asset portfolio and project pipeline.

Depreciation, amortisation and impairment amounted to NOK 1,832 million in 2022, compared to NOK 892 million in 2021. The increase is mainly explained by impairments during 2022. In 2022, the Group recognised an impairment expense of NOK 948 million (76), of which 132 million related to discontinued development of

projects in Mali, Bangladesh, India and Lesotho and NOK 816 million related to the solar power plants in Ukraine. Refer to Note 12 Impairment for further details.

Operating profit (EBIT) ended at NOK 723 million in 2022, down from NOK 2,012 million in 2021 explained by the factors as above.

Net financial items

| NOK million | 2022 | 2021 |
|---------------------------------------|--------|--------|
| Interest and other financial income | 115 | 47 |
| Interest and other financial expenses | -1,666 | -1,368 |
| Net foreign exchange gains/(losses) | -268 | 69 |
| Net financial expenses | -1,818 | -1,253 |

The net financial expenses for the year are impacted by significant currency movements and increased interest rates compared with last year.

Interest and other financial income of NOK 115 million (47) mainly relates to income on cash balances.

Interest and other financial expenses of NOK 1,666 million (1,368) consist of interest expenses of NOK 1,424 million (NOK 1,303 million), an unrealised non-cash loss of NOK 89 million (-) on an USD/ZAR currency hedging contract related to RMIPPP, and other financial expenses of NOK 154 million (NOK 67 million). Scatec manages interest rate risk with a hedge ratio of approximately 80% for the non-recourse project level debt and approximately 20% for the corporate debt. The increase in interest expenses compared with last year is primarily explained by increased debt after refinancing in Egypt and South Africa and increased interest rates on unhedged debt at the corporate level. The increase in other financial expenses is mainly explained by non-recurring fees recognised for the refinancing of the power plants in Egypt, South Africa and Vietnam.

The increase in foreign exchange losses in 2022 from positive NOK 69 million to negative NOK 268 million primarily driven by significant movements of USD and EUR against local currencies in countries where the group has USD and EUR as functional currencies. The losses for the year are mainly unrealised losses, primarily incurred in Egypt and Ukraine on translation of monetary assets and liabilities denominated in local currencies.

Profit before tax and net profit

The tax expense amounted to NOK 132 million in 2022, down from NOK 303 million in 2021. The difference between tax expense and calculated tax expense based on the Norwegian tax rate of 22% is impacted by different tax rates in the jurisdictions in which the companies operate, withholding taxes paid on

dividends, currency effects and effects from non-recognised tax losses. Further, the profit/loss from JVs and associates are reported net after tax which also impacts the effective tax rate. The difference between effective tax expense for the year 2022 and a calculated tax expense based on the Norwegian tax rate of 22% is also impacted by non-recognised deferred tax asset related to the impairment of the assets in Ukraine. For further details, refer to Note 7 Tax.

Non-controlling interests (NCI) represent equity-investors in power plants co-owned by Scatec. The allocation of profits between NCI and Scatec is impacted by the fact that non-controlling interests (NCI) only represent shareholdings in the power plants that are fully consolidated, while Scatec also carries the cost of project development, construction, operation & maintenance and corporate functions. Profits allocated to NCI do not include net income from JVs and associated companies.

Other comprehensive income, which comprises items that may subsequently be reclassified to profit or loss, amounted to NOK 986 million (317) in 2022. This relates to after-tax net movement of cash flow hedges of positive NOK 514 million (278) and foreign currency translation differences of NOK 472 million (40). During the year, NOK depreciated against the key currencies USD, MYR and BRL compared to the average rates of last year. On a net basis, the movement in average rates positively affected the translation of consolidated revenues to NOK by approximately NOK - 304 million, while the net impact on translation of net profit was approximately NOK - 84 million.

Total comprehensive income was thus negative NOK 242 million (773) for 2022 of which negative NOK 648 million (595) was attributable to Scatec, while NOK 406 (178) million is attributable to non-controlling interests.

Consolidated statement of cash flow

Cash flow

| NOK million | 2022 | 2021 |
|--|--------|--------|
| Net cash flow from operating activities | 756 | 2,072 |
| Net cash flow from investing activities | -1,406 | -8,081 |
| Net cash flow from financing activities | 221 | 2,413 |
| Net increase/(decrease) in cash and cash equivalents | -428 | -3,597 |

Net cash flow from consolidated operating activities amounted to NOK 756 million (2,072) in 2022, compared to EBITDA of NOK 2,550 million (2,686). The difference is primarily explained by change in net income from JVs and associated companies and changes in other assets and liabilities.

Net cash flow from consolidated investing activities was negative NOK 1,406 million (8,081) driven by investments in property, plant and equipment related to power plants under construction in South Africa, Pakistan and Release projects and investments in associates and JV, mainly related to Mendubim. This was partly offset by distributions from JVs. The 2021 figures include a consideration of NOK 7,848 million paid for SN Power.

Net cash flow from financing activities amounted to NOK 221 million (2,413). The main financing activities in 2022 is issuance of new debt in South Africa, refinancing of the existing non-recourse debt in South Africa, payment of interests and repayment of non-recourse financing in project companies as well as payment of dividend to equity holders of the parent company and NCI.

In total, the Group's cash balance was reduced by NOK 428 million (-3,597). Of the total cash balance of NOK 4,132 million (4,171), NOK 2,057 million (1,711) was restricted cash in power plant companies, NOK 223 million (91) represented other restricted cash while NOK 1,743 million (2,335) represented free cash at the Group level.

Proportionate share of cash flow to equity

Scatec's "proportionate share of cash flow to equity", is an alternative performance measure that seeks to estimate the Group's ability to generate funds for equity investments in new power plant projects and/or for shareholder dividends over time.

| NOK million | 2022 | 2021 |
|----------------------------|-------|-------|
| Power production | 1,487 | 1,640 |
| Services | 58 | 60 |
| Development & Construction | -149 | -164 |
| Corporate | -347 | -252 |
| Sum | 1,050 | 1,284 |

The cash flow to equity for Power Production for 2022 decreased compared to last year, mainly explained by the decrease in EBITDA and lower refinancing proceeds. Cash flow to equity in 2022 includes NOK 363 million from debt refinancing of assets in South Africa and Vietnam. The full year 2021 included NOK 397 million from debt refinancing of assets in the Philippines.

The cash flow to equity in Services was approximately at the same level compared to last year. The cash flow to equity in the D&C segment for 2022 was impacted by construction activity in addition to increased development and construction costs.

The cash flow to equity for the Corporate segment for 2022 primarily relates to operating expenses and interest expenses on corporate funding. The increase for the Corporate segment in

2022 is primarily explained by the increased interest rates on unhedged debt.

Consolidated statement of financial position

Assets

| NOK million | 2022 | 2021 |
|---|--------|--------|
| Property, plant and equipment and intangible assets | 18,068 | 16,682 |
| Investments in JV and associated companies | 10,674 | 9,745 |
| Other non-current assets | 1,476 | 957 |
| Total non-current assets | 30,218 | 27,385 |
| Other current assets | 2,380 | 1,474 |
| Cash and cash equivalents | 4,132 | 4,171 |
| Total current assets | 6,512 | 5,645 |
| Total assets | 36,730 | 33,030 |

Total assets amounted to NOK 36,730 million at year-end 2022, up from NOK 33,030 million at the end of 2021.

Non-current assets totaled NOK 30,218 million (27,385), the increase in non-current assets is primarily driven by construction activities in South Africa, Release and Pakistan, in addition to currency translations from weakening of NOK against USD, EUR and MYR. The increase is partly offset by NOK 742 million impairment of the Ukrainian solar plants, impairment of development projects of NOK 132 million and yearly depreciation of NOK 864 million. See Note 9 Property, plant and equipment and Note 12 Impairment for more information.

The balance of investments in JVs and associated companies have increased due to appreciation of the functional currencies in the JVs, and investments in JVs mainly related to Mendubim. Net income from JVs and associated companies was NOK 749 million in 2022 and NOK 669 million was received as dividend. See Note 13 Investments in joint venture and associated companies for full reconciliation.

Current assets amounted to NOK 6,512 million (5,645). The increase in current assets is primarily driven by working capital changes related to the construction of the RMIPPP project in South Africa. The cash balance is stable compared to 31 December 2021. Operating activities contribute positively with NOK 756 million in cash inflow for the financial year 2022. Cash outflows are mainly related to construction of plants and payment of non-recourse financing, dividends to NCI and payment of dividend to equity holders of the parent company. See the consolidated statement of cash flows for further details and Note 14 Cash, cash equivalents for a detailed breakdown of cash balances as well as an overview of movement of cash at the Recourse Group level.

Equity and liabilities

| NOK million | 2022 | 2021 |
|--|--------|--------|
| Equity | 8,803 | 9,919 |
| Non-current non-recourse project financing | 13,297 | 10,708 |
| Non-current corporate financing | 7,987 | 7,264 |
| Other non-current liabilities | 2,604 | 2,224 |
| Total non-current liabilities | 23,888 | 20,197 |
| Current non-recourse project financing | 1,963 | 1,147 |
| Current corporate financing | - | - |
| Trade payables and other current liabilities | 2,076 | 1,766 |
| Total current liabilities | 4,039 | 2,913 |
| Total liabilities | 27,927 | 23,110 |
| Total equity and liabilities | 36,730 | 33,030 |
| Book equity ratio | 24% | 30% |

Total equity decreased by NOK 1,117 million compared to 31 December 2021, driven by negative total comprehensive income for the period and dividend distributions to the equity holders of the parent company and NCI. Further details are given in the consolidated statement of changes in equity.

Corporate financing consists of a listed green bond as well as financing secured in relation to the acquisition of SN Power in 2021. Changes in balance in 2022 is due to foreign currency translation. See Note 21 Corporate Financing for further details.

Total non-recourse financing increased as of 31 December 2022 mainly as a result of issuance of NOK 3 080 million in project debt to the RMIPPP project in South Africa. Down payments of NOK 1,175 million have decreased the balance in 2022. The non-current portion of the Ukrainian debt was reclassified to current during the first quarter 2022 due to breach of covenants. See Note 21 for further details.

Parent Company

Scatec ASA prepares its financial statements according to Norwegian Generally Accepted Accounting Principles (NGAAP). Scatec ASA is a holding company comprising parts of corporate services, management and group finance. In addition, Scatec ASA provides certain services related to project development and construction for its subsidiaries.

Scatec ASA reported revenues of NOK 751 million and operating loss (EBIT) of NOK 665 million in 2022, compared to revenues of NOK 166 million and operating loss (EBIT) of NOK 343 million in 2021.

Revenues increased from 2021 to 2022 due to higher construction activity. All revenues are Group internal and based on agreements established between Scatec ASA and its subsidiaries, joint ventures and associated companies.

Cost of sales and operating expenses (excluding depreciation, amortisation and impairment) increased to NOK 1,266 million from NOK 456 million in 2021, reflecting higher construction activity. The number of employees increased from 116 to 146 following the Company's growth.

The Company recognised a write down of NOK 948 million booked to interest and other financial expenses in 2022. The write-down is related to both impairment of shares (NOK 341 million) and impairment of receivables to group companies in Ukraine (NOK 607 million). External interest expense was NOK 363 million (250). Dividends from subsidiaries was NOK 1,384 million in 2022 up from NOK 277 million in 2021. Profit after tax was NOK -480 million, compared to a profit after tax of NOK -74 million in 2021.

Total equity for the parent company Scatec ASA stood at NOK 10,265 million at 31 December 2022, up from NOK 9,761 million in 2021. Total assets amounted to NOK 20,591 million at 31 December 2022, up from NOK 20,048 million a year earlier.

Overview of project portfolio

| Project stage | 2022 Capacity (MW) | 2021 Capacity (MW) |
|--------------------|--------------------|--------------------|
| In operation | 3,375 | 3,355 |
| Under construction | 1,267 | 195 |
| Project backlog | 953 | 1,818 |
| Project pipeline | 15,712 | 14,775 |
| Total | 21,307 | 20,144 |

Total annual production from the 5,315 MW of solar, wind and hydro in operation, under construction and in backlog, is expected to reach about 14,100 GWh (on 100% basis).

Projects under construction and backlog

Project backlog is defined as projects with a secure off-take agreement and assessed to have more than 90% likelihood of reaching financial close. When financial close is obtained the project moves into construction generally with Scatec as the turn-key Engineering, Procurement & Construction (EPC) provider. Prior to financial close, environmental and social baseline studies or impact assessments (ESIAs) are conducted to identify potential environmental and social risks and impacts of the Company's activities. During construction Scatec is compensated for early-stage development expenditures and construction services through a Development & Construction (D&C) margin. The D&C

margin is used as a funding source for Scatec's equity investment in the project company.

Total initial capex for the projects under construction amounts to approximately NOK 15.3 billion on a 100% basis. The capex will be financed by non-recourse project debt and equity from the sponsors with an expected average leverage of approximately 65%. Scatec is holding an average of 50% of the equity in the projects under construction equivalent to an initial equity investment of NOK 2.5 billion, of which NOK 1.7 billion were remaining at the end of 2022. The remaining portion is well covered by expected D&C margins, cash flow from operations and free cash.

All figures in NOK have been updated based on currency rates per the end of 2022.

For more information about the projects under construction and in backlog, refer to our website: scatec.com/investor.

Under construction

Sukkur, Pakistan 150 MW solar

Construction of the 150 MW Sukkur project in Pakistan has progressed during 2022. Key activities included groundworks, piling, orders for main equipment, and tracker installations ramped up towards the end of the year. Most of the material and equipment have arrived on site, such as modules, trackers, inverters and cables. At the end of 2022 there were about 700 contractors and Scatec employees involved in construction work on site, and 250,000 safe manhours completed without lost time incidents.

Power from the solar power plant will be sold to Pakistan Authorities under a 25-year PPA. Capex for the project is approximately USD 110 million to be financed by approximately 70% non-recourse project finance debt and equity from the sponsors.

Scatec owns 75% of the project and provide EPC services as well as Operation & Maintenance (O&M) and Asset Management (AM) services to the power plants.

Mendubim, Brazil 531 MW solar

Construction activities have progressed well during 2022 for the 531 MW Mendubim solar project, in partnership with Equinor and Hydro Rein. Key construction activities included drainage, foundations, levelling and road works, and clearance work for a transmission line. All purchase orders for main equipment have been placed. More than 500 contractors and Scatec employees are involved in the construction work on site.

The 20-year PPA signed with Alunorte, will cover approximately 60% of the power produced with the remaining volume to be sold in the Brazilian power market. The estimated total capital expenditure for the project is USD 430 million to be financed by a mix of non-recourse project debt and equity from partners.

All three partners have an equal economic interest of 33.3% in the power plant and will jointly provide EPC services. Scatec will further provide O&M as well as AM services to the power plants together with Equinor.

Kenhardt, South Africa, 540 MW solar with 225 MW/1,140 MWh battery storage

In July 2022 Scatec started construction of the RMIPPP project after reaching financial close. Construction activities in 2022, included piling, orders for main equipment, work on modules substructure foundations, grid connections and access roads. More than 500 Scatec employees and contractors are working on site. All site labour is sourced from the local community, and the project has established a dedicated community communication hub in Kenhardt.

Once operational the project will provide 150 MW of dispatchable power to the Kenhardt region under a 20-year Power Purchase Agreement with Eskom, the South African state-owned power utility.

The project has a total capex of about ZAR 16.4 billion (USD 962 million) to be financed by equity from the owners and non-recourse project debt. Equity will be paid in after final drawdown of the project debt. Lenders includes The Standard Bank Group as arranger and British International Investment.

Scatec will own 51% of the equity, and H1 Holdings, Scatec's local Black Economic Empowerment partner, will hold the remaining 49%. Scatec will be the EPC provider and provide O&M and AM services to the power plants together with H1.

Release

Release has a project portfolio of 26.5 MW under construction, of which the main project consists of 18 MW remaining under a 36 MW solar and 20 MWh battery project in Cameroon, with a contract with ENEO the main utility of Cameroon.

Philippines, 20 MW BESS

Construction of the 20 MW battery energy storage system (BESS) at the Magat hydropower plant is progressing well. The facility is Scatec's first BESS project connected to a hydropower plant, and has been developed by SN Aboitiz Power, a joint venture between Scatec and AboitizPower.

Hitachi Energy is providing engineering, procurement, and construction services for the project. The Bank of the Philippine Islands and China Banking Corporation have provided debt financing. The facility will be capable of dispatching energy to the grid at times of peak demand and is expected to be used primarily for ancillary services.

Backlog

Construction start of the backlog projects relies on final governmental approval processes, completion of project finance processes and component price development.

During the fourth quarter 2022 a 60 MW solar project in Botswana has been added to the backlog.

Grootfontein, South Africa, 273 MW solar

In October 2021, Scatec was awarded preferred bidder status on three solar projects totalling 273 MW by the Department of Mineral Resources and Energy in South Africa under the Renewable Energy Independent Power Producers Procurement Programme (REIPPPP). In December 2022, the power purchase and implementation agreements for the projects were signed.

The power will be sold under 20-year PPAs. Scatec will own 51% of the equity in the projects with H1 Holdings, our local Black Economic Empowerment partner owning 46.5% and a Community Trust holding 2.5%. Scatec will be the EPC provider and provide O&M as well as AM services to the power plants.

Tunisia portfolio, 360 MW solar

In December 2019, Scatec was awarded three solar projects in Tunisia totalling 360 MW. The three projects will hold 20-year PPAs with Société Tunisienne de l'Electricité et du Gaz (STEG).

During the fourth quarter, Scatec engaged with the Tunisian authorities to negotiate the PPA tariff in order to improve the economics of the projects. These discussions are ongoing.

Scatec will have an ownership share of 51% of the project and provide EPC, O&M and AM services to the project company.

Egypt, 100 MW green hydrogen facility

Scatec has partnered with, Fertiglobe, The Sovereign Fund of Egypt and Orascom Construction to develop, build, own and operate a 100 MW green hydrogen production facility in Ain Sokhna in Egypt. When the project is fully developed the facility will be powered by 260 MW of solar and wind capacity.

The partners have signed a term sheet with Fertiglobe for a 20-year offtake agreement for 100% of the volumes produced. The

green hydrogen will be used as feedstock for production of green ammonia.

The estimated total capital expenditure for the project is USD 430 million to be financed by 75% non-recourse project debt and equity from partners.

Scatec will be the lead equity investor in the project with an ownership share of 52% and provide EPC services in collaboration with Orascom Construction. Scatec will further provide O&M and AM services for the project alongside key technology providers and project partners.

Botswana, 60 MW solar

In August 2022, Scatec signed a binding 25-year PPA with Botswana Power Corporation, a state-owned utility in Botswana, for a 60 MW solar power plant at Selebi-Phikwe. The solar project is the first of its kind in the country.

The estimated total capital expenditure for the project is BWP 640 million (USD 49 million) to be financed by 70% non-recourse project debt and equity from partners.

Scatec currently owns 100% of the project, and will provide EPC services, as well as Asset Management and O&M services.

Pipeline

| Location | 2022 Capacity (MW) | 2021 Capacity (MW) |
|-----------------------------|--------------------|--------------------|
| Latin America | 1,276 | 2,147 |
| Africa and the Middle East | 7,597 | 5,389 |
| Europe & Central/South Asia | 2,975 | 1,690 |
| Southeast Asia | 3,864 | 5,549 |
| Total pipeline | 15,712 | 14,775 |

In addition to the projects in backlog Scatec holds a solid pipeline of projects totalling 15,712 MW across technologies. Approximately 85% of the projects in the pipeline are located within our focus markets.

| Solution | 2022 Capacity (MW) | 2021 Capacity (MW) |
|------------------------------|--------------------|--------------------|
| Solar | 5,005 | 6,311 |
| Wind | 6,223 | 5,150 |
| Hydro | 2,684 | 2,514 |
| Green Hydrogen ¹⁾ | 1,500 | 500 |
| Release | 300 | 300 |
| Total | 15,712 | 14,775 |

The pipeline projects are in different stages of development and maturity, but they are all typically in markets with an established government framework for renewables and where project finance is available. The project sites and concessions have been secured and negotiations related to power sales and other project implementation agreements are in various stages of completion.

Other matters

Russian war in Ukraine

On 24 February, Russia attacked Ukraine, and started a war that has now been going on for almost a year. We witness a country under siege and countless lives lost in defense of their homes. This situation has given rise to a major humanitarian and geopolitical crisis.

Scatec currently operates five solar power plants with a total capacity of 336 MW, located in the central and southern parts of the country. The situation is very challenging and highly uncertain, and Scatec's top priority is the safety of our Ukrainian employees. All of Scatec's employees are accounted for.

Approximately 95% of the power plants owned and operated by Scatec are intact and available, however power demand is down, and production is being curtailed by the grid operator on an ad hoc basis. On 28 March 2022 the Ministry of Energy of Ukraine issued an Order to reduce the amounts paid to the renewable power producers to 15% of the agreed tariff to cover for operating expenses for the duration of the martial law. On 29 June 2022 the Ministry of Energy issued a new order which increased the payment level from a minimum of 15% to a minimum of 18% after 2 July 2022. The unpaid amounts are postponed to a later period. Due to the uncertainty related to future settlement, Scatec has from 24 February 2022 only recognised revenues in accordance with actual paid amounts and expect to do so until the new regulation is lifted. The payments levels have increased during the year and reached 66% in the fourth quarter 2022. From 24 February 2022 until end of 2022, the average payment level from the off-taker has been 42%.

1) Renewable capacity for use in production of green hydrogen and green ammonia

The Russian invasion triggered an impairment assessment in the first quarter 2022 and Scatec recognised an impairment charge of NOK 770 million in the proportionate financials (NOK 816 million in the consolidated financials) related to tangible and intangible assets in Ukraine. On 31 December 2022 the impairment tests have been updated with new information on cash flow assumptions and discount rates, however no further impairments have been recognised. After the impairment recognised in the first quarter 2022, total fixed assets and intangible assets in Ukraine amounts to NOK 2,107 million in the consolidated financials as of 31 December 2022. Refer to Note 12 Impairment for details on the impairment of the plants.

Scatec recognised an expected credit loss provision in the first quarter 2022 with respect to trade and other receivables which amounted to NOK 87 million in the proportionate financials (NOK 98 million in the consolidated financials). In the period second to fourth quarter 2022 no further loss provisions have been made. The provision is included in other operating expenses in the 2022 figures. Total outstanding receivables in Ukraine has during 2022 decreased from NOK 390 million to NOK 167 million (excluding the credit loss provision) in the consolidated financials, due to payments of accounts receivables from the period before the war and changes in other receivables. Refer to Note 3 Operating Segments for more details.

Scatec's power plant companies in Ukraine are not in compliance with covenants in the loan agreements for the non-recourse project debt at year-end. The situation is unchanged from the first quarter 2022, when NOK 603 million of the non-recourse financing was reclassified from non-current to current. As of 31 December 2022, all non-recourse financing in Ukraine, amounting to NOK 964 million, continues to be classified as current in the consolidated financials. Scatec has continuous and constructive dialogue with the lenders and the parties have agreed on a non-formalised "stand still".

Additionally in Ukraine, please refer to the first quarter report and the annual report 2021 for information related to the construction loan provided by PowerChina Guizhou Engineering Co ("PowerChina") to Scatec for the Progressovska power plant in Ukraine. Scatec and PowerChina has signed a revised payment plan for the construction loan where part of the loan was paid in August 2022 and of the remaining EUR 44 million, EUR 22 million will be paid at the end of 2023 and EUR 22 million by mid-2025. Scatec ASA has provided a corporate and bank guarantee to PowerChina in support of this obligation. In the third quarter 2022 the construction loan was reclassified from trade payables to other non-current interest-bearing liabilities. In the fourth quarter, EUR 22 million related to the instalment due in 2023 has been reclassified from non-current to current interest-bearing

liabilities. Refer to Note 17 Other Non-current and current liabilities and Note 24 Guarantees and commitments for further details.

Potential PPA changes and overdue receivables in Honduras

Scatec has over time experienced delayed payments from the state owned off-taker in Honduras (ENEE) and overdue receivables have accumulated to a varying degree since second quarter 2020. During 2022, the off taker has paid on average two thirds of total recognised revenues until December when additional NOK 214 million of outstanding receivables were paid. As a result, a large part of the accumulated overdue receivables in Honduras in the consolidated financials was settled and decreased from NOK 232 million at the end of the third quarter 2022 and NOK 172 million at the end of fourth quarter 2021 to NOK 66 million at the end of the fourth quarter 2022.

In May 2022, a new Energy law came into force as introduced by the new Government of Honduras. In accordance with the new law, the state owned off-taker has proposed certain changes to the existing PPAs for all renewable power plants in the country, including Scatec's solar plants Agua Fria and Los Prados.

Negotiations have continued and matured during the fourth quarter with proposed changes to the PPA and settlement of outstanding receivables. A new agreement can include changes to tariff level and PPA tenor. As described above, part of outstanding receivables is settled, and remaining amount is subject to the ongoing negotiations. The outcome of the negotiations is not concluded, and an unfavorable result may have negative impact on payment of outstanding receivables by ENEE and the future financial performance of the assets.

Covenants

Except for Ukraine, Scatec was in compliance with financial covenants for both the recourse and non-recourse debt on 31 December 2022. Refer to Note 21 Corporate financing and Note 22 Non-recourse financing for more details.

COVID-19

Scatec has not experienced any material effects related to COVID-19 on its operations of power plants in 2022. The COVID-19 situation has however influenced the markets where Scatec develops projects and has been causing delays in government approvals for some of the development projects.

Organisation

Scatec has an international and diverse workforce which at the end of 2022 was represented by 50 nationalities and 778 employees in 29 countries. The organisation was strengthened across key functions and regions by expanding the team by 156

highly skilled full-time employees during the year. In addition to the full-time workforce, Scatec had 146 short-term employees and 61 consultants supporting its functions. The organisation remains flexible, and the workforce continues to deliver strong results and growth.

The Company's reporting on diversity and equal opportunity is available in the Statement of equality and non-discrimination on <https://scatec.com/sustainability/esg-resources/>. For further information on work environment, including HSSE, statistics refer to the Company's 2022 ESG Performance report.

Risk factors and risk management

In Scatec, risk management is an integrated part of our operating system. The company has over the last years systemised the approach to risk management through policies and procedures, which are followed up by the management team and relevant functions including Solutions, Finance, Internal Audit, Legal, Sustainability, HSSE, Compliance and O&M. The main risk management policies are reviewed and approved by the Board of Directors on a regular basis.

With integrated operations within emerging economies and across renewable technologies, we are exposed to a variety of risks. Scatec's ability to manage these risks is fundamental for the Company's success and has over time developed into a key competitive advantage for Scatec. Scatec capitalise on the experience from complex environments and risk management systems to de-risk an opportunity and move it forward.

As part of the risk management system, all risks related to a project are identified and addressed in management- and project- reviews and reported upon on a regular basis. These reports represent an important part of Scatec's decision gate reviews. An annual and quarterly risk review are performed by the Executive Management Team, and the output of the reviews are reported to the Board of Directors.

Insurance

Scatec uses comprehensive global insurance programmes as risk mitigating tools which covers a broad range of potential risks such as general third-party liability, professional indemnity, directors' and officers' liability, cyber security, and in certain countries political violence insurance.

Scatec's operational assets are insured through the programmes against physical damage, including natural catastrophes and weather-related events, through a property damage & business interruption insurance. A similar insurance programme is also

designed for projects under construction which cover physical damage, loss of income and transportation risks.

Below we have summarised the key inherent risks that Scatec is exposed to as per year end 2022 and key mitigation activities.

Project development risk

Scatec's growth relies on successful project development which is impacted by a number of factors including availability of attractive sites, grid capacity and securing interconnection, power prices, component prices, interest rate level, government approval process, permits and access to competitive financing. Scatec manages this risk through a well-proven approach to screening of new projects as well as holding a large and broad project pipeline.

Component price risk

From the date when Scatec enters into long-term contract for the sale of electricity and to the date of the investment decision the Company is exposed to the risk of component price fluctuations and supply chain disruptions.

Scatec manages such risk by seeking to work with a broad set of suppliers and contractors and ensure that both capex and EPC budgets for new projects hold sufficient contingencies to absorb the most likely price fluctuations in the relevant timeframe. The resilience to price fluctuations do however vary between projects.

During 2022 Scatec decided not to move forward with several projects in backlog as a result of increasing component prices. Additionally, Scatec has entered into negotiations with the Tunisian authorities to increase the PPA tariff for the Tunisian projects. At the same time Scatec started construction of new projects in South Africa, Brazil, Pakistan and the Philippines which, despite cost increases, meet return and margin within guidance.

Compliance and integrity risk

Scatec is opposed all forms of corruption and strives to meet the highest ethical standards across its business activities. As a global company, it has implemented an Anti-Corruption Compliance Programme designed to meet the risks of diverse and challenging business environments.

The Scatec Code of Conduct sets out the commitment to prevent corruption and places clear requirements on its employees. The Company trains employees on how to manage the corruption risks they may face, and encourages them to ask for guidance if they are unsure, and reminds them of their duty to speak-up if they suspect misconduct. In 2022, Scatec focused on tightening internal controls around high-risk partners and activities, and in

2023 the focus will be on targeted training for exposed positions within the Company.

Scatec expects all business partners and suppliers to conduct their activities in a way that is consistent with the Code of Conduct and embeds this contractually in its Supplier Conduct Principles. The Company screens all potential suppliers and systematically assesses higher-risk business partners to avoid unsuitable third parties. The assessment goes beyond corruption to include environment, labour, human rights and sanction risks. Scatec mitigates potential risks through transparent and fair tender processes, robust contracting, pre-production audits and monitoring during production.

Scatec's whistleblower channel is available to all employees, suppliers, partners, customers and external stakeholders through internal channels and the corporate website. The channel is operated by a neutral third-party to protect the anonymity of reporters, should they so wish, and is available in multiple languages. All reports are taken seriously and investigated according to an established investigation procedure.

Scatec's finance partners, including Norfund and the World Bank International Finance Corporation, are widely acknowledged for having high ethical standards and rigorous due diligence requirements and, together with partners, Scatec ensures that its projects and operations are conducted with integrity.

Political risk

Scatec sells electricity to state-owned utilities typically supported by sovereign guarantees. The Company's financial performance therefore relies on government adherence to contractual obligations and various laws and regulations.

Consequently, Scatec is subject to political risk in the countries it operates. Scatec mitigates political risk through a comprehensive contractual framework for each individual project and asset. Risk is also mitigated through partnerships with multilateral development banks as project finance lenders and/or through establishing project risk insurance cover from the World Bank and others. A large and broad asset portfolio also gives diversification effects and reduces the overall political risk related to the asset portfolio.

Cyber risk

Cyber risk is an increasing concern in society today. The main cyber risks in 2022 were ransomware/cryptolocker, phishing, supply chain attacks and zero-day vulnerabilities.

To mitigate these risks Scatec is protecting and monitoring all endpoints with a well-known EDR (Endpoint Detection and

Response) solution, and another dedicated tool to reveal cryptolocker activity at an early stage. All user accounts are protected with multi-factor authentication and users yearly need to complete IT security awareness training.

Scatec's offices and managed power plants are all connected to the global enterprise network where all network traffic is passing through next-generation firewalls that are monitored by our service providers Security Operations Center (SOC) at all times. All computers, servers and network devices are updated regularly by following the best-practice schedules by the vendors. Any urgent security vulnerabilities are patched immediately. The network is protected against distributed denial-of-service (DDoS) attacks and all the central server infrastructure is backed up to three different physical locations. The security set-up is audited by third party experts on a regular basis. Scatec has not had any major cyber incidents in 2022.

Financial risk

Through its business activities, Scatec is exposed to financial risk, mainly currency risk, credit risk, liquidity risk and interest rate risk. Financial risk management is based on the objective of reducing negative cash flow effects and to a less extent negative accounting effects of these risks.

For a more detailed description and management of financial risk, refer to Note 18 Financial risk management.

Power market price risk

The Company has exposure to power market price risk. Scatec has entered into long-term fixed price contracts for the sale of electricity from most of its power plants in operation at year end 2022. In the Philippines, Scatec has exposure to the long-term power market price with about 70-80% of the electricity from power plants sold under 1 - 3 year contracts to hedge the short to mid-term market price exposure.

Health, Safety and Security risk

Through the construction of large-scale renewable energy plants with between 500-5,000 workers on the project site, and when providing operations and maintenance services during the operational phase, the Company is exposed to health and safety risk. Scatec is continuously working to achieve the goal of zero harm to personnel, materials and the environment. Scatec takes responsibility, sets requirements and monitors HSSE performance in the development, construction and operations phases of the projects. Further, the health and safety standards are defined and communicated to employees and contractors.

Contractor management is identified as a key risk area for the Company, and Scatec continuously works to monitor that all

subcontractors operate in accordance with its corporate policy and principles.

For countries with a high-risk rating, Scatec follows special security measures for all travel in line with the recommendations of the Company's third-party risk advisor. Scatec works systematically to strengthen its approach to security management and emergency preparedness.

Climate risk

Scatec's business model and strategy is based on the need to transition from fossil fuels to reduce greenhouse gas (GHG) emissions, a key climate opportunity. However, climate risk, both physical risk and transition risk, could also have a range of potential impacts on Scatec's business. The most serious climate-related risks involve the physical impact of extreme weather events, including droughts and floods. Extreme weather can cause physical damage to the plants and directly affect power generations. The risk is mitigated through adequate engineering in the design phase, regular inspections and emergency plans. Transitional risks such as increased regulation, new technologies and changes to markets also affect Scatec. As climate ambitions increase, there is likely to be increased competition that can affect among others component prices and power prices. Refer to our Task Force on Climate related Financial Disclosure (TCFD) report 2022 for corporate climate risk assessments and more information. For further environmental and social responsibilities refer to the 2022 ESG Performance report.

Other risks

Other inherent risk with low likelihood and/or lower potential business impact is briefly described here.

Risk of war and civil unrest – Scatec is generally not making investments in regions with high risk of war and civil unrest. This risk is assessed before starting development of new project opportunities. The risk has unfortunately materialised in Ukraine where Russia started a military invasion in February 2022. Refer to 'Other matters' for update on Ukraine.

Human rights – the risk relating to the breach of fundamental human rights in renewable energy projects and the supply chain. The main risk relating to the Company's supply chain is related to labour and working conditions in exposed regions such as Xinjiang, China. The Company conducts human rights due diligence in projects and the supply chain as per the Transparency Act requirements and has a corporate human rights policy aligned with the United Nations Guiding Principles on Business and Human Rights.

Pandemic risk - Scatec with its external risk advisors, regularly assess risks related to global health issues such as pandemics. The impact of COVID-19 on Scatec's operations has been limited as we operate critical infrastructure. The COVID-19 situation has however influenced the markets where Scatec develops projects and has caused delays in government approvals for some of the development projects.

Corporate governance

The Board of Directors has made a strong commitment to ensure trust in the Company and to enhance shareholder value through effective decision-making and open communication between the management, the Board of Directors, the shareholders and other stakeholders. The Company's framework for corporate governance is intended to decrease business risk, maximise value and utilise the Company's resources in an efficient, sustainable manner, to the benefit of shareholders, employees and society at large. The Company's corporate governance framework is subject to annual reviews and discussions by the Board of Directors. The Company comply with the Norwegian Code of Practice for Corporate Governance and the Board of Directors' Corporate Governance report is available on the corporate website under the Investor section.

Scatec ASA has purchased and maintains a Directors and Officers Liability Insurance on behalf of the members of the Board of Directors and CEO. The insurance additionally covers any employee acting in a managerial capacity and includes subsidiaries owned with more than 50%. The insurance policy is issued by a reputable, specialised insurer with appropriate rating.

Market outlook

According to Bloomberg New Energy Finance (BNEF), global investments in the low-carbon energy transition reached USD 1.1 trillion in 2022, 31 per cent up from last year. Despite the record high investment, it is below what is needed for the net zero target. BNEF's Net Zero Scenario calls for USD 194 trillion of investments in the energy transition to 2050.

The demand for renewables is growing rapidly, spurred on by increasingly urgent climate warnings, along with escalating economical and geopolitical factors. The relative competitiveness of renewables has strengthened over time, and it is now the most cost-efficient power source in much of the world.

BNEF expects global solar new build to accelerate and see new installations of around 316 GW in 2023, up from an estimated 268 GW in 2022. For wind, new installations are expected to reach 110 GW, up from 98 GW in 2022. The global energy storage market is expected to continue to grow, estimated installations in 2023 increase to 28 GW from 16 GW in 2022.

Hydropower will continue to play an important role in the energy transition. International Renewable Energy Agency IRENA estimates in the 2022 Outlook, capacity to increase to 1,500 GW by 2030.

Green hydrogen and green ammonia are set to play a major role in decarbonisation of hard-to-abate sectors globally in the coming years, driven by volatile gas prices, cheap renewables, ambitious net zero targets and an increasing number of national hydrogen strategies being adopted. Global demand for green hydrogen and green ammonia is expected to reach more than 500 million tonnes and 200 million tonnes, respectively, by 2050.

Long term, BNEF expects all renewables to see massive growth and to dominate the power sector in 2050. In its Net Zero Scenario, BNEF highlights six key actions to be on track to reach net zero by 2050:

- Accelerate deployment of mature climate solutions
- Support the development of new climate solutions
- Manage the transitions or phase-out of carbon-intensive activities
- Create appropriate climate transition governance structures
- Support the transition in emerging markets and developing countries
- Scale up the supply of critical materials

Forward-looking statements reflect current views about future events and are, by their nature, subject to significant risks and uncertainties because they relate to events and depend on circumstances that will occur in the future. Although Scatec believes that these assumptions were reasonable when made, the Group cannot assure that the future results, level of activity or performances will meet these expectations.

Scatec growth targets and outlook

In September 2022 Scatec announced a sharpened strategy and updated growth targets. Scatec will continue to develop, build, own and operate renewable energy in emerging markets and secure long-term, profitable, and sustainable growth in the strategy period towards 2027. The strategy outlines three primary focus areas; i) grow renewables, ii) advance green hydrogen and iii) optimise portfolio, including financial ambitions and targets.

- i. Scatec will continue to grow its renewables business, including solar, wind and hydro, by building scale in selected focus markets to improve predictability and value creation.
- ii. Scatec will build on its core strengths to take a leadership role in green hydrogen by developing prime locations in

emerging markets, securing long-term offtake, and funding, and applying the integrated business model.

- iii. Scatec will optimise its portfolio, by simplifying and consolidating, capturing additional value in power markets, and scaling and launching Release as an independent platform.

Scatec targets to invest NOK 10 billion of equity in new power plants with a required return of 1.2 times the cost of equity. The company has a solid financial platform for growth, including a diversified asset portfolio, prudent financial risk management, continued focus on cost discipline, and solid cash flow.

For the full year 2023 Scatec is estimated to generate proportionate power production EBITDA of NOK 2,700 – 3,000 million based on an estimated power production of 3,500 – 3,900 GWh.

Share capital and the Scatec share

Scatec ASA is listed on the Oslo Stock Exchange under the ticker "SCATC". The share capital of Scatec was NOK 3,972,932 divided on 158,917,275 shares at year end 2022, each with a nominal value of NOK 0.025. All shares are of the same class and with equal voting and dividend rights. Per 31 December 2022, the number of shareholders were 16,463. Refer to Note 25 - Share capital, shareholder information and dividend for further information. During 2022 Scatec's share price declined by 50 percent.

Scatec aims at informing all interested parties about important events and the Company's developments through annual reports and quarterly financial presentations, stock exchange notices and other Company updates. Further information can be found in the investor section of Scatec's website at www.scatec.com/investor.

Dividend policy

In line with the current dividend policy, the Board of Directors have resolved to propose to the 2023 Annual General Meeting of Scatec that a dividend of NOK 1,94 per share should be paid for 2022. The Board of Directors have further proposed to change the payment ratio from 25% to 15% of free cash distributed from producing power plants, to support Scatec's growth ambitions while retaining the Group's objective to pay shareholder dividends.

Financial review

Presentation of Accounts

Pursuant to Section 3-3 of the Norwegian Accounting Act, the Board of Directors confirm that the Financial Statements have

been prepared under the assumption that the Scatec Group and Scatec ASA is a going concern and that this assumption was appropriate at the date of approval of the Financial Statements. The Group reports its Consolidated Financial Statements in accordance with International Financial Reporting Standards (IFRS) with Norwegian Kroner (NOK) as reporting currency. The notations Scatec, Scatec Group, the Company and the Group are used interchangeably throughout the document. Figures in parentheses are for the corresponding period of the previous year.

Segment and proportionate financials

Scatec reports on four operating business segments: Power Production (PP), Services, Development & Construction (D&C) and Corporate.

To improve earnings visibility and reporting transparency on underlying value creation across Scatec's business activities, the Company is reporting on proportionate financials in addition to consolidated financials. With proportionate financials Scatec reports its share of revenues, expenses, profits and cash flows from its subsidiaries based on Scatec's economic interest in the subsidiaries. Proportionate reporting is in line with how the Management Team assesses the performance of the segments. Please refer to Note 3 Operating Segments for further descriptions of the proportionate financials as well as reconciliation to the IFRS financial statement.

Subsequent events

No adjusting events have occurred after the balance sheet date.

Non-adjusting events

Refinancing of Bridge-to-Bond USD 193 million

On 2 February 2023, Scatec refinanced USD 100 million of the USD 193 million Bridge to Bond facility with a new USD 100 million term loan with maturity in the fourth quarter 2027 provided by DNB, Nordea and Swedbank. The new term loan is amortised through semi-annual repayments of USD 5 million starting from 2024. The existing USD 180 million Revolving Credit Facility, provided by the same banks and BNP Paribas, is further extended by 1.5 years with maturity in the third quarter of 2025.

On 10 February 2023, Scatec placed NOK 1,000 million in new unsecured green bonds to refinance the remaining USD 93 million of the Bridge to Bond facility established when Scatec acquired SN Power in 2021. The new bonds have maturity in February 2027 and carries a coupon rate of 3-month NIBOR plus 6.60%.

Sale of Upington in South Africa

On 2 February 2023, Scatec signed an agreement with a subsidiary of STANLIB Infrastructure Fund II, managed by STANLIB Asset Management Proprietary Limited ("Stanlib"), to sell its 42% equity share in the 258 MW Upington solar power plant

for a gross consideration of ZAR 979 million (NOK 569 million).

The transaction is in line with Scatec's strategy to optimise the portfolio as presented at the Capital Markets Update in September 2022 and will release capital for new investments in renewable energy.

The solar plant in Upington reached COD in 2020 and were awarded in the fourth bidding round under the Renewable Energy Independent Power Producer Programme. The plant generates approximately one third of the proportionate power production EBITDA in South Africa for Scatec. Scatec will continue to provide Operations & Maintenance and Asset Management services to the Upington power plant. South Africa remains a focus market for Scatec, and the Company continues to build scale by investing into new projects, including the Kenhardt and Grootfontein projects.

The transaction is expected to generate a net accounting gain of approximately NOK 760 million on a consolidated basis and NOK 310 million on a proportionate basis. The difference is primarily explained by the D&C margin related to the projects which has been eliminated in the consolidated statement of financial positions. The final accounting effects will be determined on closing of the transaction. Norfund is also selling its 18% equity share to Stanlib as part of the same transaction. The transaction is subject to the customary consents and is expected to close in the first half of 2023. Please refer to note 30 Subsequent events for further details.

Oslo, 21 March 2023

The Board of Directors Scatec ASA



John Andersen Jr. (Chairman)
Egeen Gundersen
Mona Mørkhus Hansen
Jørgen Kildahl
Mette Krogsrud
Giselle Marchand
Jan Skogseth
Terje Pliskov (CEO)

Consolidated financial statements Group



| | |
|--|----|
| Consolidated statement of profit or loss | 57 |
| Consolidated statement of comprehensive income | 58 |
| Consolidated statement of financial position | 59 |
| Consolidated statement of changes in equity | 61 |
| Consolidated statement of cash flow | 63 |
| Notes to the Consolidated financial statements | 63 |

General information

| | | |
|--------|--|----|
| Note 1 | Corporate information | 63 |
| Note 2 | Basis for preparation, basis for consolidation and key sources of estimation uncertainty | 63 |

Statement of profit or loss (and comprehensive income)

| | | |
|--------|-------------------------------|----|
| Note 3 | Operating segments | 64 |
| Note 4 | Employee benefits | 69 |
| Note 5 | Other operating expenses | 71 |
| Note 6 | Financial income and expenses | 72 |
| Note 7 | Tax | 72 |
| Note 8 | Earnings per share | 75 |

Statement of financial position

| | | |
|---------|---|----|
| Note 9 | Property, plant and equipment | 76 |
| Note 10 | Goodwill and intangible assets | 77 |
| Note 11 | Leases | 78 |
| Note 12 | Impairment testing | 80 |
| Note 13 | Investments in joint venture and associated companies | 82 |
| Note 14 | Cash and cash equivalents | 86 |
| Note 15 | Trade receivables | 87 |
| Note 16 | Other non-current and current asset | 88 |
| Note 17 | Other non-current and current liabilities | 88 |

Financial risk and capital management

| | | |
|---------|---|-----|
| Note 18 | Financial risk management and risk sensitivities | 89 |
| Note 19 | Financial instruments | 92 |
| Note 20 | Derivative financial instruments | 94 |
| Note 21 | Corporate financing | 96 |
| Note 22 | Non-recourse financing | 98 |
| Note 23 | Project equity financing provided by co-investors | 100 |
| Note 24 | Guarantees and commitments | 102 |

Other information

| | | |
|---------|---|-----|
| Note 25 | Share capital, shareholder information and dividend | 103 |
| Note 26 | Consolidated subsidiaries | 104 |
| Note 27 | Non-controlling interests | 105 |
| Note 28 | Transactions with related parties | 107 |
| Note 29 | Changes in accounting policies | 108 |
| Note 30 | Subsequent events | 109 |

Consolidated statement of profit and loss

1 JANUARY - 31 DECEMBER

| NOK million | Note | 2022 | 2021 |
|--|-----------|--------|--------|
| Revenues | 3 | 3,002 | 3,038 |
| Net income/(loss) from JV and associated companies | 3, 13 | 749 | 765 |
| Total revenues and other income | | 3,751 | 3,803 |
| Personnel expenses | 4 | -528 | -397 |
| Other operating expenses | 5 | -668 | -503 |
| Depreciation, amortisation and impairment | 9, 10, 11 | -1,832 | -892 |
| Operating profit (EBIT) | | 723 | 2,012 |
| Interest and other financial income | 6 | 115 | 47 |
| Interest and other financial expenses | 6 | -1,666 | -1,368 |
| Net foreign exchange gain/(loss) | 18, 6 | -268 | 69 |
| Net financial expenses | | -1,818 | -1,253 |
| Profit/(loss) before income tax | | -1,095 | 759 |
| Income tax (expense)/benefit | 7 | -132 | -303 |
| Profit/(loss) for the period | | -1,228 | 456 |
| Profit/(loss) attributable to: | | | |
| Equity holders of the parent | | -1,334 | 388 |
| Non-controlling interest | 27 | 106 | 68 |
| Basic earnings per share (NOK) | 8 | -8.40 | 2.45 |
| Diluted earnings per share (NOK) | 8 | -8.40 | 2.43 |

Consolidated statement of comprehensive income

1 JANUARY - 31 DECEMBER

| NOK million | Notes | 2022 | 2021 |
|--|-------|--------|------|
| Profit/(loss) for the period | | -1,228 | 456 |
| Other comprehensive income: | | | |
| Items that may subsequently be reclassified to profit or loss | | | |
| Net movement of cash flow hedges | 20 | 664 | 386 |
| Income tax effect from net movement of cash flow hedges | 7 | -150 | -108 |
| Foreign currency translation differences | | 472 | 40 |
| Net other comprehensive income to be reclassified | | 986 | 317 |
| Total comprehensive income for the year, net of tax | | -242 | 773 |
| Attributable to: | | | |
| Equity holders of the parent | | -648 | 595 |
| Non-controlling interest | 27 | 406 | 178 |

Consolidated statement of financial position

| NOK million | Note | 31 December 2022 | 31 December 2021 |
|---|--------|------------------|------------------|
| Assets | | | |
| Non-current assets | | | |
| Deferred tax assets | 7 | 860 | 748 |
| Property, plant and equipment | 9 | 17,310 | 15,885 |
| Goodwill and intangible assets | 10 | 758 | 797 |
| Investments in JVs and associated companies | 13 | 10,674 | 9,745 |
| Other non-current assets | 16, 28 | 616 | 210 |
| Total non-current assets | | 30,218 | 27,385 |
| Current assets | | | |
| Trade and other receivables | 15 | 497 | 740 |
| Other current assets | 16, 28 | 1,883 | 734 |
| Cash and cash equivalents | 14 | 4,132 | 4,171 |
| Total current assets | | 6,512 | 5,645 |
| Total assets | | 36,730 | 33,030 |

Consolidated statement of financial position

| NOK million | Note | 31 December 2022 | 31 December 2021 |
|------------------------------------|--------|------------------|------------------|
| Equity and liabilities | | | |
| Equity | | | |
| Paid in capital | | | |
| Share capital | 25 | 4 | 4 |
| Share premium | | 9,819 | 9,775 |
| Total paid in capital | | 9,823 | 9,779 |
| Other equity | | | |
| Retained earnings | | -2,231 | -493 |
| Other reserves | | 671 | -16 |
| Total other equity | | -1,560 | -508 |
| Non-controlling interests | 27 | 540 | 649 |
| Total equity | | 8,803 | 9,919 |
| Non-current liabilities | | | |
| Deferred tax liabilities | 7 | 743 | 589 |
| Corporate financing | 21 | 7,987 | 7,264 |
| Non-recourse project financing | 22 | 13,297 | 10,708 |
| Other financial liabilities | 19, 20 | 12 | 249 |
| Other interest-bearing liabilities | 17 | 231 | - |
| Other non-current liabilities | 17, 28 | 1,618 | 1,387 |
| Total non-current liabilities | | 23,888 | 20,197 |
| Current liabilities | | | |
| Non-recourse project financing | 22 | 1,963 | 1,147 |
| Income tax payable | 7 | 37 | 24 |
| Trade and other payables | | 594 | 812 |
| Other financial liabilities | 19, 20 | 108 | 90 |
| Other interest-bearing liabilities | 17 | 231 | - |
| Other current liabilities | 17, 28 | 1,106 | 841 |
| Total current liabilities | | 4,039 | 2,913 |
| Total liabilities | | 27,927 | 23,110 |
| Total equity and liabilities | | 36,730 | 33,030 |

Oslo, 21 March 2023

The Board of Directors Scatec ASA



John Andersen Jr. (Chairman)

Eivind Gundersen

Maria Volden-Hansen

Jørgen Kildahl

Mette Krogsrud

Geir Hestrand

Jan Skogseth

Terje Pliskog (CEO)

Consolidated statement of changes in equity

| NOK million | Note | Other reserves | | | | | Total | Non-controlling interests | Total equity |
|----------------------------|------|----------------|---------------|-------------------|------------------------------|------------------|--------|---------------------------|--------------|
| | | Share capital | Share premium | Retained earnings | Foreign currency translation | Hedging reserves | | | |
| At 1 January 2021 | | 4 | 9,720 | -708 | 40 | -261 | 8,794 | 673 | 9,467 |
| Profit for the period | | - | - | 388 | - | - | 388 | 68 | 456 |
| Other comprehensive income | | - | - | 1 | 55 | 150 | 207 | 110 | 317 |
| Total comprehensive income | | - | - | 390 | 55 | 150 | 595 | 178 | 773 |
| Share-based payment | 4 | - | 12 | - | - | - | 12 | - | 12 |
| Share capital increase | 25 | - | 42 | - | - | - | 42 | - | 42 |
| Share purchase program | | - | -1 | - | - | - | -1 | - | -1 |
| Dividend distribution | 25 | - | - | -173 | - | - | -173 | -217 | -390 |
| Capital increase from NCI | 27 | - | - | - | - | - | - | 14 | 14 |
| At 31 December 2021 | | 4 | 9,775 | -493 | 95 | -111 | 9,271 | 649 | 9,919 |
| At 1 January 2022 | | 4 | 9,775 | -493 | 95 | -111 | 9,271 | 649 | 9,919 |
| Profit for the period | | - | - | -1,334 | - | - | -1,334 | 106 | -1,228 |
| Other comprehensive income | | - | - | - | 377 | 309 | 686 | 300 | 986 |
| Total comprehensive income | | - | - | -1,334 | 377 | 309 | -648 | 406 | -242 |
| Share-based payment | 4 | - | 39 | - | - | - | 39 | - | 39 |
| Share capital increase | 25 | - | 5 | - | - | - | 5 | - | 5 |
| Dividend distribution | 25 | - | - | -404 | - | - | -404 | -526 | -929 |
| Capital increase from NCI | 27 | - | - | - | - | - | - | 11 | 11 |
| At 31 December 2022 | | 4 | 9,819 | -2,231 | 472 | 199 | 8,263 | 540 | 8,803 |

Consolidated statement of cash flow

| NOK million | Notes | 2022 | 2021 |
|--|-----------|--------|--------|
| Cash flow from operating activities | | | |
| Profit before taxes | | -1,095 | 759 |
| Taxes paid | 7 | -170 | -234 |
| Depreciation and impairment | 9, 10, 11 | 1,832 | 892 |
| Net gain/loss from sale of fixed assets | 9 | 45 | 9 |
| Net income from JV and associated companies | 13 | -749 | -765 |
| Interest and other financial income | 6 | -115 | -47 |
| Interest and other financial expenses | 6 | 1,666 | 1,368 |
| Unrealised foreign exchange (gain)/loss | 6 | 268 | -69 |
| Increase/(decrease) in current assets and current liabilities | | -926 | 158 |
| Net cash flow from operating activities | | 756 | 2,072 |
| Cash flows from investing activities | | | |
| Interest received | 6 | 115 | 47 |
| Consideration paid for SN Power, net of cash acquired | 21 | - | -7,848 |
| Investments in property, plant and equipment | 9 | -1,986 | -967 |
| Distributions from JV and associated companies | 13 | 669 | 819 |
| Investments in JV and associated companies | 13 | -204 | -131 |
| Net cash flow used in investing activities | | -1,406 | -8,081 |
| Cash flow from financing activities | | | |
| Proceeds from non-controlling interests | 23 | 18 | - |
| Distributions to non-controlling interests | 23 | -8 | -12 |
| Interest paid | 19 | -1,108 | -1,180 |
| Proceeds from non-recourse project financing | 22, 19 | 3,468 | 43 |
| Repayment of non-recourse project financing | 22, 19 | -1,175 | -750 |
| Payments of principal portion on lease liabilities | 11 | -26 | -25 |
| Interest paid on lease liabilities | 11 | -20 | -15 |
| Net proceeds from corporate financing | 21, 19 | - | 4,699 |
| Share capital increase | 25 | - | 42 |
| Dividends paid to equity holders of the parent company and non-controlling interests | 25 | -929 | -390 |
| Net cash flow from financing activities | | 221 | 2,413 |
| Net increase/(decrease) in cash and cash equivalents | | -428 | -3,597 |
| Effect of exchange rate changes on cash and cash equivalents | | 389 | -20 |
| Cash and cash equivalents at beginning of the period | | 4,171 | 7,788 |
| Cash and cash equivalents at end of the period | 14 | 4,132 | 4,171 |

Notes to the Consolidated financial statements Group

Note 1 Corporate information

Scatec ASA is incorporated and domiciled in Norway. The address of its registered office is Askekroken 11, NO-0277 Oslo, Norway. Scatec ASA was established on 2 February 2007.

Scatec ASA ("the Company"), its subsidiaries and investments in associated companies and joint ventures ("the Group" or "Scatec") is a leading renewable energy solution provider, accelerating access to reliable and affordable clean energy in high growth markets. As a long-term player, we develop, build, own and operate renewable energy plants, with 4.6 GW in operation and under construction across four continents today (refer to Note 3 – Operating segments).

Information on the Group's structure is provided in Note 26 – Consolidated subsidiaries.

The Company is listed on the Oslo Stock Exchange under the ticker symbol 'SCATC'. For further details on shareholder matters, refer to Note 25 – Share capital, shareholder information and dividend.

The consolidated financial statements for the full year 2022 were authorised for issue in accordance with a resolution by the Board of Directors on 21 March 2023.



The Company is pursuing an integrated business model across the complete lifecycle of renewable power plants including project development, financing, construction, ownership, and operation and maintenance.

Note 2 Basis for preparation, basis of consolidation and key sources of estimation uncertainty

Basis for preparation

The Scatec Group's consolidated financial statements have been prepared in accordance with International Financial Reporting Standards (IFRSs) and interpretations issued by the International Accounting Standards Board (IASB) and as adopted by the European Union (EU). In compliance with the Norwegian Accounting Act, additional disclosure requirements are included in the notes to the financial statements of Scatec ASA.

The consolidated financial statements have been prepared on a historical cost basis, except for financial instruments measured at fair value.

The statement of cash flows is prepared under the indirect method.

The segment financials are reported on a proportionate basis in line with how the management team assesses the segments performance. For further description of the proportionate financials as well as a reconciliation between proportionate financials and the consolidated financials please refer to Note 3 - Operating segments and the section on Alternative Performance Measures (APM).

The functional currency of the companies in the Group is determined based on the nature of the primary economic environment in which each company operates. The consolidated financial statements are presented in Norwegian kroner (NOK) and on consolidation, the assets and liabilities of foreign entities with functional currencies are translated into NOK at the rate of exchange prevailing at the end of reporting period and their income statements are translated at average monthly exchange rates.

All values are rounded to the nearest million (NOK 1,000,000) except when otherwise indicated. Because of these rounding adjustments, the figures in some columns may not add up to the total of that column.

Basis of consolidation

The consolidated financial statements comprise the financial statements of the Parent and its subsidiaries as of 31 December 2022. When the Group has less than a majority of the voting or similar rights of an investee, the Group considers all relevant facts and circumstances in assessing whether it has power over an investee. Control is achieved when the Group has power over the investee, is exposed, or has rights, to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the investee.

When necessary, adjustments are made to the financial statements of subsidiaries to bring their accounting policies in line with the Group's accounting policies.

All intra-group assets and liabilities, equity, income, expenses and cash flows relating to transactions between members of the Group are eliminated in full on consolidation.

Estimation uncertainty

In preparation of the Group's consolidated financial statements, management has made assumptions and estimates about future events and applied judgements that affect the reported values of assets, liabilities, revenues, expenses and related disclosures. Uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of assets or liabilities affected in future periods. The assumptions and estimates are based on historical experience, current trends and other relevant factors available when the consolidated financial statements are prepared. The key assumptions concerning the future and other key sources of estimation uncertainty at the reporting date, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year, are described below and in individual notes. Existing circumstances and assumptions about future developments, however, may change due to market changes or circumstances arising beyond the control of the Group. Such changes are reflected in the financial statements when the changes in assumptions occur.

Information about estimation uncertainty, judgements and assumptions in the annual report are largely incorporated into the individual notes.

The Company's management believes the following critical accounting items represent the more significant judgements and estimates not naturally belonging in the individual notes, but used in the preparation of the consolidated financial statements:

Consolidation of power plant companies

Scatec's value chain comprises all downstream activities such as project development, financing, construction, operations as well as having an asset management role through ownership of the power plants. Normally Scatec enter partnerships for the shareholding of the power plant companies. To be able to fully

utilise the business model, Scatec normally seeks to obtain operational and financial control of the power plant companies. Operational control is obtained through governing bodies, shareholder agreements and other contractual arrangements. Other contractual arrangements may include Scatec's role as the developer of the project, EPC provider (construction), operation and maintenance service provider and asset management service provider.

Scatec would normally seek to undertake the following distinct roles in its projects:

1. As the largest shareholder providing equity financing to the project
2. As (joint) developer, including obtaining project rights, land permits, off taker agreements and other local approvals
3. As EPC contractor, responsible for the construction of the project
4. As provider of operation & maintenance services to the projects, responsible for the day to day operations of the plant
5. As provider of management services to the power plant companies

Even though none of the projects Scatec is involved with are identically structured, the five roles/activities described above constitute the main and relevant activities which affect the variable return. When assessing whether Scatec controls a power plant company, all facts and circumstances, including the above agreements are analysed. For the power plant companies consolidated in the financial statement, Scatec has concluded that it through its involvement controls the entities. Scatec has considered that it has the current ability to direct the relevant activities of the entities and has the ability to affect the variable returns through its power over the companies. The assessment of whether Scatec controls the investee is performed upon first time consolidation and is renewed annually or more often, if and when facts that could impact the conclusion change.

Please see individual notes and sections "Estimation uncertainty" for further details around other estimations, judgements and assumptions.

Note 3 Operating segments

Operating segments align with internal management reporting to the Group's chief operating decision makers, defined as the Executive Management team. The operating segments are determined based on differences in the nature of their operations, products and services. Scatec manages its operations in four segments: Power Production (PP), Services, Development & Construction (D&C) and Corporate.

Power Production

The Power Production segment manages the Group's power producing assets and derives its revenue from the production and sale of solar, winds and hydro generated electricity based on long-term Power Purchase Agreements or Feed-in-tariffs. In addition, the segment includes revenues from the Release concept, and energy trading activities. The electricity is primarily sold on long-term Power Purchase Agreements or

feed-in-tariffs except for in the Philippines where the electricity is sold on bilateral contracts, in the spot market and as ancillary services.

Revenue is recognised upon delivery of electricity produced to the local operator of the electricity grid. The performance obligation is to deliver a series of distinct goods (power) and the performance obligation is satisfied over time which entails that revenue should be recognised for each unit delivered at the transaction price. Revenue is recognised upon transfer of electricity produced to the local operator of the electricity grid, based on periodic meter readings. The Group applies a practical expedient under IFRS 15 whereby the revenue from power for most of the contracts is recognised at the amount of which the entity has a right to invoice. The right to invoice power arises when power is produced and delivered on to the electricity grid. The right to invoice the consideration will normally correspond directly with the value delivered to the customer.

Delivery is deemed complete when all the risks and rewards associated with ownership have been transferred to the buyer as contractually agreed, compensation has been contractually established and collection of the resulting receivable is probable. For all sales contracts the Group had per the end of year, indexation of tariffs is recognised when they come into force.

Finance and operation of the plants is mainly ring-fenced in power plant companies with a non-recourse finance structure. This implies that the project debt is only secured and serviced by project assets and the cash flows generated by the project, and that there is no obligation for project equity investors to contribute additional funding in the event of a default. Free cash flows after debt service are distributed from these power plant companies to Scatec, and any other project equity investors in accordance with the shareholding and the terms of the finance documents.

Services

The Services segment comprises Operations & Maintenance (O&M) and Asset Management services provided to power production plants where Scatec has economic interest. The services are delivered to ensure optimised operations of power producing assets through a complete and comprehensive range of services for technical and operational management.

O&M revenues are generated based on fixed service fees with additional profit-sharing arrangements. Asset Management services typically include financial reporting to sponsors and lenders, regulatory compliance, environmental and social management, as well as contract management on behalf of the power plant companies.

Revenues are based on service agreements with a periodic base fee as well as a potential performance bonus. These revenues are recognised as the service is provided. The potential performance revenues from the profit-sharing agreements are considered as variable consideration under IFRS 15 and are recognised when it is highly probable that the recognition will not be reversed in future periods.

Development & Construction

The Development & Construction segment derives its revenue from the sale of development rights and construction services to project entities set up to operate the Group's power production plants. These transactions are primarily made with entities that are under the control of the Group and hence eliminated when consolidated.

Construction services include operations where Scatec is responsible for the total scope of a turnkey installation of a power plant through a contract covering Engineering, Procurement and Construction. Revenues from construction services are based on fixed price contracts and are accounted for using the percentage of completion method. The percentage of completion of a contract is determined by actual cost incurred over total estimated costs to complete.

Scatec periodically revise contract profit estimates and immediately recognises any losses on contracts. Incurred costs include all direct materials, costs for modules, labor, subcontractor costs, and other direct costs related to contract performance. Scatec recognises direct material costs as incurred costs when the main direct materials have been installed. Scatec considers direct materials to be installed when they are permanently attached or fitted to the power production systems as required by engineering designs.

Some construction contracts include product warranties. The expected warranty amounts are recognised as an expense at the time of sale and are adjusted for subsequent changes in estimates or actual outcomes. The group has currently ongoing construction projects in Pakistan, Brazil and South Africa, as well as projects related to Release in Cameroon and South Africa.

Corporate

Corporate consists of the activities of corporate and management services.

No segments have been aggregated to form these reporting segments. Revenues from transactions between the D&C, Services and PP segments, where Scatec is deemed to hold a controlling interest, are presented as internal revenues in the segment reporting, and eliminated in the consolidated statement of profit or loss.

Use of proportionate financials

The segment financials are reported on proportionate basis. With proportionate financials Scatec reports its share of revenues, expenses, profits and cash flows from its subsidiaries without eliminations based on Scatec's economic interest in the subsidiaries. The Group introduced Proportionate Financials as the Group is of the opinion that this method improves earnings visibility and to improve transparency on underlying value creation across Scatec's business activity.

Revenues from transactions between group companies, where Scatec is deemed to hold a controlling interest, are presented as internal revenues in the segment reporting. These transactions are based on international contract standards and terms negotiated at arm's length with lenders and co-investors

in each power plant company. No operating segments have been aggregated to form these reporting segments.

The consolidated revenues and profits are mainly generated in the Power Production segment. Activities in the Services and Development & Construction segment mainly reflect deliveries to other companies controlled by Scatec, or which revenues and profits are eliminated in the consolidated financial statements. The key differences between the proportionate and the consolidated (IFRS) financials are that:

- In the consolidated financials fully consolidated companies are presented on a 100% basis. In the proportionate financials the fully consolidated companies are presented based on Scatec's ownership percentage/economic interest. The residual ownerships interests in the table below represent the share of the proportionate financials in fully consolidated subsidiaries where Scatec do not have 100% economic interest.
- In the consolidated financials joint venture and associate companies are equity consolidated and are presented with Scatec's share of the net profit on a single line in the statement of profit or loss. In the proportionate financials

the joint venture and associate companies are presented in the same way as other subsidiaries on a gross basis in each account in the statement of profit or loss. In the table below is the column elimination of equity consolidated entities the elimination of proportionate financials from equity consolidated entities adjusted for Scatec's share of net income/(loss).

- Internal gains are eliminated in the consolidated financials but are retained in the proportionate financials. These internal gains primarily relate to gross profit on D&C goods and services delivered to project companies. Hence, the consolidated financials have lower book value of solar plants and corresponding lower depreciation charges because internal gain is eliminated. Internal gain eliminations also include profit on Operations and Maintenance - and Asset Management services delivered to project companies.
- The management team assesses the performance of the operating segments based on a measure of gross profit and operating profit; hence interest income/expense is not disclosed on proportionate basis.

Bridge proportionate – to consolidated financials 2022

| 2022 | Proportionate financials | | | | | | | | |
|---|--------------------------|----------|----------------------------------|-----------|--------|--|--|-----------------------|----------------------------|
| | Power Production | Services | Development & Construction | Corporate | Total | Residual ownership for fully consolidated entities | Elimination of equity consolidated entities | Other eliminations | Consolidated financials |
| NOK million | | | | | | | | | |
| External revenues | 4,513 | 18 | 5 | 7 | 4,542 | 1,120 | -2,661 | - | 3,002 |
| Internal revenues | 8 | 294 | 1,064 | 49 | 1,415 | 188 | -138 | -1,465 | - |
| Net income from JV and associates ¹⁾ | - | - | - | - | - | - | 749 | - | 749 |
| Total revenues and other income | 4,521 | 312 | 1,069 | 56 | 5,957 | 1,309 | -2,050 | -1,465 | 3,751 |
| Cost of sales | -852 | 1 | -962 | 1 | -1,813 | -145 | 914 | 1,044 | - |
| Gross profit ²⁾ | 3,669 | 312 | 106 | 57 | 4,144 | 1,163 | -1,136 | -421 | 3,751 |
| Personnel expenses | -125 | -120 | -215 | -113 | -574 | -9 | 68 | -12 | -528 |
| Other operating expenses | -709 | -118 | -112 | -81 | -1,020 | -221 | 253 | 320 | -668 |
| EBITDA | 2,835 | 74 | -221 | -138 | 2,550 | 933 | -815 | -113 | 2,555 |
| D&A and impairment | -1,918 | -6 | -137 | -29 | -2,090 | -414 | 510 | 162 | -1,832 |
| Operating profit (EBIT) | 917 | 68 | -358 | -167 | 460 | 519 | -306 | 49 | 723 |

1) Refer to Note 13 Investments in joint venture and associated companies for details on Net income from JV and associates

2) Equivalent to Net revenues

In 2022 the Group has recognised an impairment charge of NOK 770 million in the Power Production segment in the proportionate financials related to the solar power plants and intangible assets in Ukraine. In the consolidated financials the impairment charge amounts to NOK 816 million as disclosed in the Note 12 Impairment testing.

The Group has also recognised an impairment charge (in both consolidated and proportionate financials in the D&C segment) of NOK 132 million related to discontinued development projects in Lesotho, Bangladesh, Mali and India.

From March the Group has recognised revenue from power production in Ukraine to the extent that Scatec believe it is

probable to collect consideration. The recognised amount is NOK 129 million in proportionate financials (NOK 146 million in the consolidated financials) in the period from March to December, which is in line with the paid amounts for the period. Total revenue from power production in Ukraine in the proportionate financials for 2022 is NOK 153 million (NOK 175 million in the consolidated financials).

Scatec has further recognised an expected credit loss provision in 2022 with respect to trade and other receivables related to Ukraine which amount to NOK 87 million in the proportionate financials (NOK 98 million in the consolidated financials), which is included in other operating expenses.

Bridge proportionate – to consolidated financials 2021

| 2021 | Proportionate financials | | | | | | | | |
|---|--------------------------|----------|----------------------------------|-----------|--------|--|--|-----------------------|----------------------------|
| | Power Production | Services | Development & Construction | Corporate | Total | Residual ownership for fully consolidated entities | Elimination of equity consolidated entities | Other eliminations | Consolidated financials |
| NOK million | | | | | | | | | |
| External revenues ³⁾ | 3,889 | 5 | 3 | 6 | 3,903 | 1,162 | -2,025 | -1 | 3,038 |
| Internal revenues | 1 | 256 | 134 | 36 | 426 | 34 | -22 | -438 | - |
| Net income from JV and associates ¹⁾ | - | - | - | - | - | - | 765 | - | 765 |
| Total revenues and other income | 3,890 | 260 | 137 | 42 | 4,329 | 1,196 | -1,282 | -439 | 3,803 |
| Cost of sales ³⁾ | -270 | 1 | -120 | - | -389 | -10 | 274 | 126 | - |
| Gross profit ²⁾ | 3,620 | 261 | 16 | 42 | 3,939 | 1,186 | -1,009 | -313 | 3,803 |
| Personnel expenses | -99 | -97 | -162 | -92 | -449 | -7 | 49 | 10 | -397 |
| Other operating expenses | -572 | -90 | -78 | -65 | -804 | -208 | 208 | 302 | -503 |
| EBITDA | 2,949 | 75 | -223 | -114 | 2,686 | 970 | -752 | -1 | 2,903 |
| D&A and impairment | -972 | -5 | -78 | -26 | -1,081 | -330 | 369 | 151 | -892 |
| Operating profit (EBIT) | 1,977 | 70 | -301 | -140 | 1,606 | 640 | -383 | 149 | 2,012 |

3) Refer to Note 29 for details of the change in presentation of revenue and cost of sales for the electricity sold on bilateral contracts in the Philippines

Geographical break down of consolidated revenues and PPE

In presenting information based on geographical areas, revenues from external customers are attributed to the country of the legal entity recording the sales. The allocation of property, plant and equipment is based on the geographical location of the assets. Projects that have not yet reached construction are allocated to the parent company being the main developer. The tables and information below include consolidated subsidiaries.

Consolidated revenues per country

| NOK million | External revenue | |
|----------------|------------------|-------|
| | 2022 | 2021 |
| South Africa | 1,106 | 1,135 |
| Egypt | 644 | 596 |
| Malaysia | 346 | 348 |
| Ukraine | 175 | 303 |
| Honduras | 200 | 197 |
| Jordan | 158 | 143 |
| Czech Republic | 128 | 122 |
| Mozambique | 93 | 83 |
| Vietnam | 83 | 70 |
| Rwanda | 23 | 20 |
| Netherlands | 29 | 5 |
| Other | 16 | 16 |
| Total | 3,002 | 3,038 |

Property, plant and equipment per country

| NOK million | Property, plant and equipment | |
|----------------|-------------------------------|--------|
| | 2022 | 2021 |
| South Africa | 4,155 | 3,245 |
| Egypt | 3,411 | 3,074 |
| Malaysia | 2,728 | 2,683 |
| Ukraine | 1,922 | 2,616 |
| Honduras | 1,302 | 1,359 |
| Jordan | 905 | 820 |
| Mozambique | 558 | 456 |
| Vietnam | 454 | 444 |
| Norway | 428 | 348 |
| Cameroon | 427 | 98 |
| Pakistan | 375 | 108 |
| Czech Republic | 336 | 330 |
| Netherlands | 160 | 158 |
| Rwanda | 141 | 136 |
| Other | 8 | 12 |
| Total | 17,310 | 15,885 |

Major customers

In South Africa, revenues (3 plants which commenced operations in 2013 and 2014 and 3 plants which commenced operations in 2020) are earned under 20-year Power Purchase Agreements (PPA) with Eskom Holdings (South African incumbent utility), which was awarded under the Renewable Independent Power Producer Procurement Programme (REIPPPP) administrated by the Department of Energy. Eskom's financial commitments under the PPA are guaranteed by the South African National Treasury under the Implementation Agreement.

The Benban plant in Egypt commenced operation in 2019. The electricity is sold under a 25-year Power Purchase Agreement with Egyptian Electricity Transmission Company, S.A.E. The financial commitments of Egyptian Electricity Transmission Company, S.A.E under the PPA are guaranteed by the sovereign guarantee from The Ministry of Finance under the Egyptian Law.

The Gurun plant in Malaysia commenced operation in 2018, the Merchang and Jasin plant commenced operation in 2019, and RedSol commenced operations in 2020. The electricity is

sold under 21-year Power Purchase Agreements with the country's largest electricity utility, Tenaga Nasional Berhad (TNB). The PPA is not guaranteed by the Government as TNB is a reputable AAA rated listed company in Malaysia.

The Rengy plant in Ukraine commenced operation in 2019, Boguslav and Kamianka commenced operations in 2020 and Chigrin and Progressovka commenced operations in 2021. The electricity is sold under Power Purchase Agreement's all ending 31 December 2029 with the state-owned company Guaranteed Buyer. The financial commitments of Guaranteed Buyer under the PPA are guaranteed by the State under the law on Alternative Energy Sources and the *Law on Electric Energy Market*.

The Agua Fria power plants in Honduras commenced operations in 2015, whereas the Los Prados plants in Honduras commenced operation in 2018. The electricity from the plants is sold under a 20-year Power Purchase Agreement with the utility Empresa Nacional de Energía Eléctrica (ENEE). The financial commitments of ENEE under the PPA are guaranteed by the sovereign guarantee executed by the Honduran attorney general and the secretary of finance, approved by the National Congress of Honduras.

The Oryx, GLAE and EJRE power plants in Jordan commenced operations in 2016. The electricity is sold under a 20-year Power Purchase Agreement with National Electric Power Company (NEPCO). NEPCO's financial commitments under the PPA are guaranteed by the Government of Jordan represented by its Ministry of Finance under the Government Guarantee Agreement.

The Czech power plants commenced operations in 2009 (1 plant) and 2010 (3 plants) and have entered into power

purchase agreements with utilities CEZ Distribuce and EON Distribuce, based on the terms of the Czech Energy Act and Czech Renewable Energy Act. This legislation requires the utilities to purchase the power produced from renewable energy sources for a period of 20 years at the Feed-in-Tariff (FiT) prescribed by law and applicable regulation, adjusted annually.

The Mocuba plant in Mozambique commenced operation in 2019. The electricity is sold under a 25-year Power Purchase Agreement with Electricidade de Moçambique (EDM). The financial commitments of EDM under the PPA are guaranteed by The Mozabican government under the concession agreement approved under law 88/2016 of 5 December 2016 for 30 years.

The Dam Nai wind farm in Vietnam was acquired by SN Power on 27 January 2021 and has a capacity of 39.4 MW. The wind farm was constructed in two phases and Phase I started operations in October 2017 (7.9 MW) and Phase II in December 2018 (31.5 MW). The electricity is sold under a 20-year Power Purchase Agreement with Vietnam Electricity; a state-owned company established by the government in Vietnam.

The ASYV power plant in Rwanda commenced operations in 2014. The power is sold under a 25-year Power Purchase Agreement with the state-owned utility EWSA, with an annual price adjustment of 100% of Rwandan CPI. EWSA's financial commitments under the PPA are guaranteed by the Government of Rwanda represented by its Ministry of Finance and Economic Planning under the Government Guarantee Agreement.

Note 4 Employee benefits

Wages, salaries, bonuses, pension and social security contributions, paid annual leave and sick leave are accrued in the period in which the associated services are rendered by employees of the Company.

The cost of equity-settled transactions is recognised in personnel expenses, together with a corresponding increase in equity over the vesting period. To calculate the fair value of

the options that meets the definition of an equity-settled share-based payment transaction (IFRS 2 app. A), the BlackScholes-Merton option-pricing model is applied on each tranche. Share price (spot), exercise price, expected option lifetime, expected volatility, expected dividend and risk-free interest rate are the input parameters in the model.

Salaries and other personnel costs

| NOK million | 2022 | 2021 |
|--------------------------------------|------|------|
| Salaries | 463 | 363 |
| Share-based payment | 39 | 27 |
| Payroll tax | 43 | 31 |
| Pension costs | 38 | 24 |
| Other personnel costs | 31 | 21 |
| Capitalised to PP&E (project assets) | -87 | -68 |
| Total | 528 | 397 |

Salaries and personnel expenses for the management

| NOK million | 2022 | 2021 |
|------------------|------|------|
| Salary and bonus | 45 | 35 |
| Pension | 2 | 1 |
| Total | 47 | 36 |

For further details on employee benefits and management remuneration, refer to Note 4 Personnel expenses, number of employees and auditor's fee in the separate financial statements for the Parent Company. Reference is also given to the separate remuneration report issued by the parent company. No severance package agreements have been established with management.

Long term incentive programmes

In line with the terms adopted by the Annual General Meeting of Scatec ASA on 4 May 2016, and prolonged in the following years, the Board of Directors have established an option programme for leading employees of the company. Options are vested in tranches over a three-year period, with the first tranche vesting one year from award. As of 31 December 2022, there are options not fully vested from the grants awarded in 2020 and onwards. Each share option gives the right to subscribe for and be allotted one share in Scatec ASA. The strike prices are equivalent to the volume weighted average price of the shares the ten preceding trading days of the grant.

| Date granted | Amount | Strike price |
|--------------|-----------|--------------|
| 02/01/2019 | 494,510 | 72.03 |
| 02/01/2020 | 595,140 | 114.83 |
| 04/01/2021 | 251,242 | 314.91 |
| 24/02/2021 | 32,999 | 314.91 |
| 06/05/2021 | 219,566 | 244.28 |
| 04/01/2022 | 1,049,596 | 150.79 |
| 28/03/2022 | 10,000 | 134.53 |

The options awarded in 2019 are fully vested.

A total of 26 employees were awarded options in 2019 of which 3 has subsequently left the Company. A total of 39 employees were awarded options in 2020 of which 5 have subsequently left the company. A total of 82 employees were awarded options in 2021 of which 10 have subsequently left the company. A total of 98 employees were awarded options in 2022 of which 13 have subsequently left the company.

For the options granted in 2022 the assumptions used in calculating the fair value of the options are as follows: 2.98 years (2.84 years) for expected lifetime, 49.02% (44.87%) for the expected volatility and 0 (0) for expected dividend. The calculations are based on average values.

During 2022 the employees exercised 51 thousand options (515 thousand) at the weighted average strike and share price of NOK 89.26 and NOK 130.30 (NOK 80.10 and NOK 279.18) respectively. Total number of outstanding options under the long-term incentive programme is 1,767 thousand (978 thousand) as of 31 December 2022, whereas 430 thousand are vested at the weighted average strike price of NOK 158.19. The fair value of the options is expensed over the vesting period, and in 2022 NOK 39 million (27) have been expensed.

Summary of movements in options

| | Opening balance | Granted | Exercised | Forfeited | Closing balance | Closing balance vested options |
|-------------------------------|-----------------|-----------|-----------|-----------|-----------------|--------------------------------|
| Numbers of instruments | 997,258 | 1,090,607 | -50,818 | -269,782 | 1,767,265 | 429,604 |
| Weighted average strike price | 186.84 | 147.07 | 89.26 | 183.04 | 165.68 | 158.19 |

Pensions schemes

The Group has established pension schemes that are classified as defined contribution plans. Contributions to defined contribution schemes are recognised in the consolidated statement of profit and loss in the period in which the contribution amounts are earned by the employees.

Number of FTE's employed during the financial year in the consolidated entities

| | 2022 | 2021 |
|--------------|------|------|
| South Africa | 219 | 179 |
| Norway | 146 | 116 |
| Egypt | 72 | 48 |
| Ukraine | 45 | 37 |
| Malaysia | 33 | 34 |
| Netherlands | 28 | 17 |
| Honduras | 20 | 18 |
| India | 11 | 5 |
| Vietnam | 9 | 8 |
| France | 9 | 4 |
| Mozambique | 7 | 7 |
| Pakistan | 6 | 4 |
| Other | 26 | 25 |
| Total | 631 | 502 |

Note 5 Other operating expenses

| NOK million | 2022 | 2021 |
|------------------------------------|------|------|
| Facilities | 210 | 182 |
| Professional fees | 175 | 138 |
| Other office costs | 74 | 56 |
| Travel costs | 32 | 14 |
| Social development contributions | 18 | 54 |
| O&M external fees | 23 | 20 |
| Impairment of expected credit loss | 98 | - |
| Other costs | 38 | 39 |
| Total other operating expenses | 668 | 503 |

The impairment of expected credit loss is related to receivables in Ukraine, refer to note 15 Trade receivables for further details.

Government grants are recognised when it is reasonably certain that the company will meet the conditions stipulated

for the grants and that the grants will be received. Grants are recognised either as cost reduction or as a deduction of the asset's carrying amount. Scatec has in 2022 recognised government grants of NOK 27 million (4) in cost reductions and NOK 29 million (58) as deductions of the development and construction asset's carrying amount.

Remuneration to the auditors (PwC and other independent auditors)

| NOK million | 2022 | 2021 |
|----------------------------|------|------|
| Audit services | 9 | 9 |
| Other attestation services | 1 | - |
| Tax services | 1 | 3 |
| Other services | 1 | 1 |
| Total remuneration | 11 | 13 |

VAT is not included in the numbers above. The Scatec Group changed group auditor from EY to PwC as of 2022.

Note 6 Financial income and expenses

| NOK million | 2022 | 2021 |
|--|-------|-------|
| Interest income | 92 | 43 |
| Other financial income | 23 | 4 |
| Interest and other financial income | 115 | 47 |
| Interest expenses | 1,424 | 1,303 |
| Change in fair value of forward exchange contracts | 89 | -2 |
| Other financial expenses | 154 | 67 |
| Interest and other financial expenses | 1,666 | 1,368 |
| Net foreign exchange gain/(loss) | -268 | 69 |
| Net financial expenses | 1,818 | 1,253 |

The increase in other financial expenses is mainly explained by non-recurring fees recognised for the refinancing of the power plants in Egypt, South Africa and Vietnam. See Note 18 Financial risk management for interest rate sensitivity. See Note 22 Non-recourse financing for details on project financing and Note 21 for details on corporate financing.

Note 7 Tax

Accounting principle

Income tax expense comprises current tax and change in net deferred tax. The amount of net deferred tax provided is based on the expected manner of realisation or settlement of the carrying amount of assets and liabilities, using tax rates enacted or substantially enacted at the consolidated statement of financial position date. Deferred tax assets and liabilities are offset if a legally enforceable right exists to set off current tax assets against current income tax liabilities and the deferred taxes relate to the same taxable entity and the same taxation authority.

Estimation uncertainty

Deferred tax assets are recognised for unused tax losses to the extent that it is probable that taxable profit will be available against which the losses can be utilised. Significant management judgement is required to determine the amount of deferred tax assets that can be recognised based upon the likely timing and the level of future taxable profits.

When assessing the probability of utilising these losses several factors are considered, including if the entity in question has a history of losses, if there is an expiration date on the entity's ability to carry the losses forward and/or if the losses may be used to offset taxable income elsewhere in the Group. The majority of the Group's tax losses are related to favorable tax rules for depreciation of power plants and its reversal is merely a timing effect. Refer to paragraph below under specification of tax losses carried forward for further description.

Uncertain tax positions and potential tax exposures are analysed individually and, the best estimate of the probable amount for liabilities to be paid (unpaid potential tax exposure amounts, including penalties) and assets to be received (disputed tax positions for which payment has already been made), are recognised within current tax or net deferred tax as appropriate.

Effective tax rate

| NOK million | 2022 | 2021 |
|--|--------|------|
| Tax payable | -197 | -84 |
| Change in deferred tax | 108 | -232 |
| Withholding tax | -45 | -49 |
| Adjustments of tax concerning previous years | 1 | 63 |
| Income tax expense | -132 | -303 |
| Reconciliation of Norwegian nominal tax rate to effective tax rate | | |
| Profit before income tax | -1,095 | 759 |
| Nominal tax rate (22%) | 241 | -167 |
| Tax effect of: | | |
| Permanent differences | -28 | -25 |
| Tax rate different from Norwegian rate | -39 | -5 |
| Current tax on dividend received and withholding tax | -45 | -49 |
| Valuation allowance loss carried forward | -248 | -177 |
| Adjustments of tax concerning previous years | - | - |
| Share of net income from associated companies | 165 | 168 |
| Non-recognised tax effects from impairment in Ukraine | -175 | - |
| Use and capitalisation of previously unrecognised losses carried forward | 14 | 9 |
| Other items | -27 | -11 |
| Currency translation | 11 | -46 |
| Calculated tax expense | -132 | -303 |
| Effective tax rate | NA | 40% |

The Group recognised an income tax expense of NOK -132 million (-303) in 2022. The difference between the Group's actual tax expense and a calculated tax expense based on the Norwegian tax rate of 22% is mainly due to different tax rates in the jurisdictions in which the companies operates, withholding taxes paid on dividends, currency effects, effects from non-recognised tax losses and revised assessment of deferred tax assets. Further, the profit/loss from JVs and associates are reported net after tax which also impacts the effective tax rate. The effective tax rate is also impacted by non-recognised deferred tax asset related to the impairment of the assets in Ukraine.

The underlying tax rates in the companies in operation are in the range of 0% to 33%. In some markets, Scatec receives special tax incentives intended to promote investments in renewable energy. The effective tax rate has been and will be impacted by the volume of construction activities as the tax rate in the construction companies normally is higher than in the power plant companies. This means that the full tax expense on the internal profit will not be eliminated and hence increases the effective tax rate during construction. The opposite effect will occur when the eliminated internal profit is reversed through lower depreciation at the tax rate of the power plant company.

Significant components of deferred tax assets

| NOK million | 2022 | 2021 |
|--|--------|-------|
| Tax losses carried forward | 1,997 | 1,724 |
| Valuation allowance of deferred tax assets | -458 | -530 |
| Financial instruments | 48 | 87 |
| Property, plant and equipment and intangible | 60 | 100 |
| Construction projects | 124 | - |
| Lease liabilities | 61 | 51 |
| Other items | 40 | 14 |
| Offsetting of tax balances ¹⁾ | -1,012 | -699 |
| Total deferred tax assets | 860 | 748 |

Significant components of deferred tax liabilities

| NOK million | 2022 | 2021 |
|--|--------|-------|
| Property, plant and equipment and intangible | 1,658 | 1,282 |
| Construction projects | - | 1 |
| Financial instruments | 88 | 4 |
| Other items | 6 | 1 |
| Offsetting of tax balances ¹⁾ | -1,012 | -699 |
| Total deferred tax liabilities | 743 | 589 |

1) Deferred tax assets and liabilities are offset to the extent that the deferred taxes related to the same fiscal authority and there is a legally enforceable right to offset current tax assets against current tax liabilities

Specification of tax loss carried forward

| NOK million | 2022 | | 2021 | |
|--------------|----------------------|--------------------|----------------------|--------------------|
| Country | Loss carried forward | Deferred tax asset | Loss carried forward | Deferred tax asset |
| Norway | 2,890 | 251 | 2,054 | 260 |
| South Africa | 2,690 | 753 | 2,444 | 675 |
| Ukraine | 2,048 | 369 | 899 | 162 |
| Egypt | 1,371 | 143 | 1,050 | 78 |
| Jordan | 453 | 23 | 480 | 18 |
| Netherlands | 214 | - | 339 | - |
| Malaysia | 168 | - | 231 | - |
| Other | 11 | - | 18 | - |
| Total | 9,845 | 1,540 | 7,514 | 1,195 |

The Group has NOK 9,845 million (7,514) of tax losses carried forward. The balances are offset against taxable temporary differences within the same fiscal authority.

In Norway a net deferred tax asset balance of NOK 226 million is recognised which is primarily related to tax losses carried forward (NOK 251 million) and partly offset by other temporary differences.

In South Africa a net deferred tax asset of NOK 73 million is recognised. The difference between net position and deferred tax asset related to tax losses carried forward (NOK 753 million) is mainly due to offsetting temporary differences on property, plant and equipment.

Net deferred tax asset balance in Ukraine is NOK 58 million and is related to tax losses carry forward (NOK 369 million) offset by the increased deferred tax liability on property, plant and equipment.

Net deferred tax liability in Egypt of NOK 309 million is primarily related to temporary differences on property, plant and equipment as well as on the financial instruments.

The losses carried forward in countries with power plant assets are mainly related to accelerated depreciation rates for power

plant assets compared to the accounting depreciations which are determined by the useful life of the assets. The increase in losses carried forward for the Group in 2022 mainly derives from losses in Ukraine entities and in Scatec ASA. We assessed the probability of utilising the tax losses in all countries where tax losses were recognised to ensure that tax losses are recorded to the extent that the Group expects there will be sufficient future taxable profits available to utilise the losses. At year-end 2022 the Group has recorded a valuation allowance of NOK -458 million (-530) related to tax losses carried forward which are not expected to be used to offset future taxable income. The valuation allowance is recognised in Norway (NOK 203 million), Egypt (NOK 166 million), Malaysia (NOK 40 million) and in other countries.

The tax losses in Egypt and Jordan can be carried forward for 5 years while losses in Netherlands can be carried forward indefinitely. The Group had at the end of 2022 capitalised approximately NOK 6 million (6) in deferred tax asset related to deferred interest expenses, which can be carried forward for 10 years until 2027 in Norway. All other tax losses in the group can be carried forward indefinitely.

Movement in net deferred tax asset

| NOK million | 2022 | 2021 |
|--|------|------|
| Net deferred tax asset at 1 January | 159 | 517 |
| Recognised in the consolidated statement of profit or loss | 108 | -232 |
| Deferred tax other comprehensive income | -150 | -108 |
| Deferred tax on excess values from acquisition of SN Power | - | -19 |
| Translation differences | - | 2 |
| Net deferred tax asset at 31 December | 117 | 159 |

Note 8 Earnings per share

| NOK million | 2022 | 2021 |
|---|--------|-------|
| Profit/(loss) attributable to the equity holders of the company and for the purpose of diluted shares | -1,334 | 388 |
| Weighted average number of shares outstanding for the purpose of calculating basic earnings per share | 158.9 | 158.8 |
| Earnings per share for income attributable to the equity holders of the company - basic (NOK) | -8.40 | 2.45 |
| Effect of potential dilutive shares: | | |
| Weighted average number of shares outstanding for the purpose of calculating diluted earnings per share | 158.9 | 159.7 |
| Earnings per share for income attributable to the equity holders of the company - diluted (NOK) | -8.40 | 2.43 |

Diluted earnings per share is affected by the option programme for equity-settled share-based payment transactions, refer to Note 4 Employee benefits. There is no diluted effect on earnings per share in case of loss.

Note 9 Property, plant and equipment

Accounting principle

Power plants in operation

The initial cost of an asset comprises its purchase price or construction cost, any costs directly attributable to bringing the asset into operation, the initial estimate of an asset retirement obligation and, for qualifying assets, borrowing costs incurred in the construction period. All other borrowing costs are recognised in the profit or loss in the period in which they incur.

Maintenance expenses are recognised in the statement of profit or loss as incurred. Replacement of damaged components is accounted for as an impairment with capitalisation of the replacement cost as a new item of PPE.

Depreciation of a power plant commences when the plant is ready for management's intended use, normally at the date of grid connection and commissioning.

Asset retirement obligations

Asset retirement costs is recognised when the Group has an obligation to dismantle and remove a power plant and to restore the site on which it is located. Expenditures related to asset retirement obligations are expected to be paid in the period between 2030 and 2046.

Power plants under development

Expenses relating to research activities (project opportunities) are recognised in the statement of profit or loss as they incur.

Expenses relating to development activities (project pipeline and backlog) are capitalised to the extent that the project is technically and commercially viable and the Group has sufficient resources to complete the development work.

Expenses that are capitalised include the costs of materials, direct wage costs and other directly attributable expenses.

Other fixed assets

Other fixed assets mainly include office lease, fixtures and equipment. For accounting principles related to right to use lease assets, details are provided in Note 11 Leases.

Estimation uncertainty

Estimated useful life of power plants

The estimated useful lives of power plants are reviewed on an annual basis and changes in useful lives are accounted for prospectively.

In most of these markets the sale of electricity depends on having a PPA, hence, the length of the PPA is deemed to be the critical factor for determine useful life. The power plants currently in operation have 15 to 25 years off-take agreements. Whether or not these agreements will be extended is not currently known. Technical useful life for the power plants is deemed to be at least 30 years, a factor also considered when assessing depreciation

period. The assessment is made on a plant by plant basis, and most of the Group's power plants are depreciated over the length of the PPA. Existing Ukrainian regulation allow to choose to sell electricity under a PPA agreement or directly in the electricity spot market, thus the solar plants in Ukraine are not dependent on an PPA agreement and will be able to sell produced electricity in the existing electricity spot market in the country during and/or after expiry of the current PPA contracts. There are no limitations on the terms and validity of the market energy sales agreements. Consequently, the Group has revised the estimated useful life of its five solar plants in Ukraine from 25 to 30 years per 31 December 2022. This change in estimate will be applied prospectively from 1 January 2023 and will not result in any restatement to the current or prior year consolidated financial statements.

Capitalisation of development costs

Expenses relating to development activities (project pipeline and backlog) are capitalised to the extent that the project is technically and commercially viable and the Group has sufficient resources to complete the development work. The assessment of project viability is based on completion of key development activities and includes management judgment.

The carrying value of development projects that have not yet reached the construction phase was NOK 232 million (364) at 31 December 2022.

Asset retirement obligations

Scatec's future asset retirement obligation depends on several factors such as the possible existence of a power market for the plants after the end of the PPA, future recycling arrangements and/or their second-hand value, future value of steel and copper as well as future development of interest and currency exchange rates. The calculation of the asset retirement obligation includes significant judgment and is done on a plant-by-plant basis, taking into consideration relevant project specifics.

Impairments

Power plants and projects under development/ construction are tested for impairment to the extent that indicators of impairment exist, please refer to Note 12 Impairment testing for details.

During 2022, the Group impaired NOK 742 million related to solar power plants in Ukraine and NOK 132 million (76) related to discontinued development projects.

Property, plant and equipment

| NOK million | Power plants | Power plants under development and construction | Other fixed assets | Total |
|--|--------------|---|--------------------|--------|
| Accumulated cost at 1 January 2022 | 18,026 | 698 | 316 | 19,040 |
| Additions | 141 | 1,783 | 62 | 1,986 |
| Transfers | 233 | -233 | - | - |
| Disposals | - | -45 | - | -45 |
| Effect of movements in foreign exchange rates | 1,427 | 48 | 36 | 1,511 |
| Accumulated cost at 31 December 2022 | 19,828 | 2,250 | 414 | 22,492 |
| Accumulated depreciation and impairment losses at 1 January 2022 | 2,918 | 116 | 118 | 3,152 |
| Depreciation for the year | 818 | - | 46 | 864 |
| Impairment losses | 742 | 113 | 19 | 872 |
| Effect of movements in foreign exchange rates | 264 | 22 | 4 | 291 |
| Accumulated depreciation and impairment losses at 31 December 2022 | 4,743 | 251 | 186 | 5,179 |
| Carrying amount at 31 December 2022 | 15,083 | 1,997 | 229 | 17,310 |
| Estimated useful life (years) | 20-25 | N/A | 3-5 | |
| Accumulated cost at 1 January 2021 | 15,938 | 2,142 | 290 | 18,370 |
| Additions | 620 | 435 | 10 | 1,065 |
| Transfers ¹⁾ | 1,572 | -1,856 | 18 | -266 |
| Disposals | - | -2 | -10 | -12 |
| Effect of movements in foreign exchange rates | -103 | -21 | 8 | -116 |
| Accumulated cost at 31 December 2021 | 18,026 | 698 | 316 | 19,040 |
| Accumulated depreciation and impairment losses at 1 January 2021 | 2,173 | 46 | 82 | 2,301 |
| Depreciation for the year | 766 | - | 37 | 803 |
| Impairment losses | 6 | 70 | - | 76 |
| Accumulated depreciation and impairment losses disposals | - | - | -3 | -3 |
| Effect of movements in foreign exchange rates | -26 | -1 | 3 | -24 |
| Accumulated depreciation and impairment losses at 31 December 2021 | 2,918 | 116 | 118 | 3,152 |
| Carrying amount at 31 December 2021 | 15,106 | 580 | 198 | 15,885 |
| Estimated useful life (years) | 20-30 | N/A | 3-5 | |

¹⁾ NOK 266 million of Transfer of assets relates to reclassification of concept assets for Release and right to transmit electricity from PPE to intangible assets in 2021. Of the NOK 266 million, approximately NOK 90 million are additions in 2021. Refer to note 10.

Note 10 Goodwill and other intangible assets

Overview

The Group's goodwill is associated with the acquisitions of Solar competence GmbH in 2007 and SN Power in 2021. The Group had no other intangible assets with an indefinite useful life than goodwill as of 31 December 2022 and 2021.

The Group's Other intangible assets consist of renewable operating license, right to transmit electricity, software and internally developed asset related to the Release concept with a finite useful life. The estimated useful life of intangible assets with a finite lifetime are reviewed on an annual basis, and are amortised over 3-25 years.

In 2022, the Group impaired NOK 74 million of other intangible assets in Ukraine related to the right to transmit electricity for the power solar plants. No impairment charges were recognised in 2021 related to intangible assets. Please refer to Note 12 Impairment testing.

Estimation uncertainty

There is considerable estimate uncertainty associated to the value of intangible assets. Please refer to Note 12 Impairment testing for assessment of recoverable amount.

Carrying value of goodwill and other intangible assets

| NOK million | Goodwill | Other intangible assets | Total |
|--|----------|-------------------------|-------|
| Accumulated cost at 1 January 2022 | 321 | 492 | 813 |
| Effect of movements in foreign exchange | 35 | 33 | 68 |
| Accumulated cost at 31 December 2022 | 357 | 525 | 889 |
| Accumulated depreciation and impairment losses at 1 January 2022 | - | 16 | 16 |
| Depreciation for the year | - | 26 | 26 |
| Impairment losses | - | 74 | 74 |
| Effect of movements in foreign exchange | - | 8 | 8 |
| Accumulated depreciation and impairment losses at 31 December 2022 | - | 124 | 124 |
| Carrying amount at 31 December 2022 | 357 | 401 | 758 |
| Accumulated cost at 1 January 2021 | 25 | 20 | 45 |
| Additions | 290 | 198 | 488 |
| Transfer ¹⁾ | - | 266 | 266 |
| Effect of movements in foreign exchange | 6 | 8 | 14 |
| Accumulated cost at 31 December 2021 | 321 | 492 | 813 |
| Accumulated depreciation and impairment losses at 1 January 2021 | - | 5 | 5 |
| Depreciation for the year | - | 11 | 11 |
| Accumulated depreciation and impairment losses at 31 December 2021 | - | 16 | 16 |
| Carrying amount at 31 December 2021 | 321 | 476 | 797 |
| Estimated useful life | N/A | 3-25 | |

1) NOK 266 million relates to reclassification of assets related to the Release concept and right to transmit electricity from Property, plant and equipment to Intangible assets

Note 11 Lease

Accounting principle

The group primarily leases office and land where the power production plants are located, accounted for in accordance with IFRS 16. IFRS 16 requires a lessee to account for lease contracts by recognising a liability representing the future lease payments, and an asset representing the right to use the underlying asset.

The Group applies the recognition exemptions and recognises the lease payments as other operating expenses in the statement of profit or loss for leases of low value and leases with lease term less than 12 months.

The future lease payments includes fixed lease payments and variable lease payments that depends on an index or a rate. The Group does not include variable lease payments dependent on future events in the lease liability. Instead, the Group recognises these costs in profit or loss in the period in which the event that triggers those payments occurs. Land

leases where the lease payment is based on power production have been excluded from the liability measure.

Estimation uncertainty

When calculating the lease liability and the right-of-use asset, the discount factor is a significant estimate. In the absence of an identifiable discount rate, implicit in the lease agreement, the discount rate used is the Group's incremental borrowing rate. The incremental borrowing rate has been estimated by each subsidiary on an individual basis. For power producing entities, the interest rate on the non-recourse loans has been central when estimating the incremental borrowing rate. For other subsidiaries, non-secured debt has been used as a benchmark for the discount rate.

Several of the Group's lease agreements contain options to extend the lease agreement beyond the contractual lease term. As the extension period is 20-25 years ahead for land leases it is uncertain whether the option will be exercised. The Group has evaluated all these options, but it's not deemed

reasonably certain that the Group will exercise the options, and hence, the period covered by these options has not been

included in the lease liability. The Group reevaluate the options on a continuously basis.

Reconciliation of movement in right-of-use asset

| NOK million | Land | Office & cars | Total |
|--|------|---------------|-------|
| Right-of-use asset at 1 January 2022 | 138 | 90 | 228 |
| Additions | 67 | 21 | 88 |
| Depreciation for the year | -10 | -25 | -36 |
| Effect of movement in foreign exchange and other changes | 8 | 14 | 21 |
| Right-of-use asset at 31 December 2022 | 202 | 98 | 301 |

Reconciliation of movement in lease liabilities

| NOK million | 2022 | 2021 |
|--|------|------|
| Lease liability at 1 January | 246 | 262 |
| Lease agreements entered into during the year | 65 | 18 |
| Lease payments made during the year | -46 | -41 |
| Interest expense on lease liabilities | 18 | 15 |
| Effect of movement in foreign exchange and other changes | 30 | -8 |
| Lease liability at 31 December | 313 | 246 |

Leases in the income statement

| NOK million | 2022 | 2021 |
|--|------|------|
| Operating expenses | | |
| Short term- low value and variable lease payment expenses | -41 | -39 |
| Depreciation expenses | | |
| Depreciation of right-of-use assets (land lease) | -10 | -8 |
| Depreciation of right-of-use assets (office lease and other) | -25 | -23 |
| Total depreciation | -36 | -31 |
| Financial expenses | | |
| Interest expense on lease liability | -18 | -15 |
| Total lease expense in the income statement | -94 | -85 |

Leases in the statement of financial position

| NOK million | 2022 | 2021 |
|--|------|------|
| Assets | | |
| Right-of-use assets - land lease | 202 | 138 |
| Right-of-use assets - office lease and other | 98 | 90 |
| Total right-of-use assets | 301 | 228 |

The land lease portion of the Right-of-use asset is presented under "power plants" and "Power plants under development and construction" in note 9, while the office lease portion of the Right-of-use asset is presented under the line "Other fixed assets".

Liabilities

| | | |
|---|-----|-----|
| Non-current liabilities | | |
| Lease liabilities (see Note 17 Other non-current and current liabilities) | 270 | 206 |
| Current liabilities | | |
| Lease liabilities (see Note 17 Other non-current and current liabilities) | 43 | 39 |
| Lease liabilities included in the balance sheet | 313 | 246 |

Leases in the statement of cash flows

| NOK million | 2022 | 2021 |
|--|------|------|
| Cash flow from operating activities | | |
| Short-term and variable lease payments | 41 | 39 |
| Cash flow from financing activities | | |
| Payments of principal portion on lease liabilities | 26 | 26 |
| Interest paid on lease liabilities | 20 | 15 |

Maturity analysis – Undiscounted contractual cash flows

| NOK million | 2022 | 2021 |
|---|------|------|
| One year | 38 | 38 |
| One to two years | 42 | 31 |
| Two to three years | 37 | 28 |
| Three to four years | 36 | 28 |
| Four to five years | 34 | 27 |
| More than five years | 315 | 206 |
| Total undiscounted lease liabilities | 501 | 358 |
| Lease liabilities included in the balance sheet | 313 | 246 |

Note 12 Impairment testing

Accounting policy

The Group assesses property, plant and equipment for impairment whenever events or changes in circumstances indicate that the carrying value of an asset may not be recoverable. Goodwill and intangible assets with an indefinite useful life are tested for impairment annually or more frequently if there are circumstances indicating that the carrying amount may be impaired. The recoverable amount is the higher of the assets fair value less costs to sell and its value in use.

An impairment loss is recognised when an asset or cash generating units carrying value exceeds the recoverable amount.

Per 31 December 2022 and 2021, the Group had no intangible assets with indefinite useful life other than goodwill.

Estimation uncertainty

Factors which trigger impairment testing include, but is not limited to, political changes, macroeconomic fluctuations, changes to the Group's strategy, project delays, underperforming, changes to tariffs and similar. Value in use calculation is based on a discounted cash flow model. The future cash flows include a number of estimates and assumptions, including future market conditions, discount rates and estimated useful life and others. Climate risks such as more extreme weather and changes to the market for renewable energy may impact the future cash flows. The estimates are based on the Group's budgets and long-term outlooks approved by management. The recoverable amount

is sensitive to changes in discount rate, expected production rates, demand and price forecasts for power assets with variable income.

The Group monitors changes in government legislation related to climate matters on a continuous basis. Legal changes may impact key assumptions in the value in use calculations in future periods.

Impairment test – plants in operation

Tests for impairment have been performed for CGUs with mandatory annual tests and the CGUs where impairment indicators have been identified. The recoverable amount for these units have been determined estimating the value in use of the assets and comparing against the carrying value of the CGUs.

Impairment indicators were identified during 2022 for Scatec's five solar plants in Ukraine triggered by Russia's invasion on 24 February 2022. The situation in Ukraine at the end of December 2022 is still very challenging and highly uncertain, and Scatec's top priority is the safety of our Ukrainian employees. The outcome of the situation and the impact of Scatec's assets are highly uncertain.

Per 31 December 2022, approximately 95 percent of the power plants are intact and available, but power demand is down, and production is being curtailed by the grid operator on an ad hoc basis. For the months after the invasion the Ukrainian off-taker has approximately paid 42% of the revenues

generated on the defined Feed-in-Tariff for Scatec's assets. The payments levels have increased during the year and the payment level in November and December were 83% and 69% respectively.

In the fourth quarter 2022, the impairment tests from the first quarter 2022 were updated with new information on cash flow assumptions and WACC. Three scenarios have been assessed and weighted to arrive at the value in use for the solar power plants. The main assumptions used in the impairment test were:

Future cash flows: The solar power plants in Ukraine operate under 10-years Feed-in-Tariffs (tariff) which all end in 2029. For the cash flow periods after 2029, the estimates are based on available power market data and Scatec's long-term power market outlook.

In a best-case scenario, we assume a continued reduction in government payment for the power produced with a 65% payment level in 2023 before the situation stabilises and return to normal level from the beginning of 2024. The revenues not paid for 2022 and 2023 are assumed to be deferred and paid in 2024 and 2025. In a mid-case scenario, it is assumed cash flow to be reduced also in 2024-2026 with a 65% payment level before we return to normal level of cash flows from the beginning of 2027. In a worst-case scenario, no future revenues are assumed. The three scenarios have been equally weighted to reflect the high uncertainty on the impact of Scatec's assets in Ukraine.

Discount rate: The value in use calculations include significant estimate uncertainty, which has been reflected in the future cash flow assumptions and estimates and not in the discount rate.

The after-tax discount rate applied in on the cash flows was 8.7%. This corresponds to the average pre-tax discount rate of 9.4%.

The result of the analysis above equals an impairment assessment including pre-war cash flows discounted at a WACC approximately at 18.4%.

Sensitivity: The value in use calculation is sensitive to changes in discount rate. Sensitivity analysis shows that an increase in the discount rate of 1% would results in an increased impairment charge of NOK 170 million, assuming all other factors remain unchanged. The sensitivity analysis is for indicative purposes only.

Impairment: A total impairment charge of NOK 816 million was recognised in the first quarter, whereof NOK 742 million related to solar power plants and NOK 74 million related to

intangible assets. Intangible assets in Ukraine relate to right to transmit electricity for the solar power plants. The recoverable amount for the solar power plants and intangible assets in Ukraine were NOK 2,107 million as per 31 December 2022.

| NOK million | Power plants in Ukraine | Other Intangible assets in Ukraine | Total |
|--|-------------------------|------------------------------------|-------|
| Carrying value at 31 December 2022 | 2,681 | 242 | 2,923 |
| Impairment charge | -742 | -74 | -816 |
| Recoverable amount at 31 December 2022 | 1,939 | 168 | 2,107 |

Scatec has secured Political Violence Insurance (PVI) in Ukraine which covers physical damage of the power plants up to a predetermined amount. The insurance covers the replacement value for rebuilding the power plants as well as for business interruptions for 12 months for Rengy and Progressovka. As communicated in the first quarter 2022 report, the Political Violence Insurance for Boguslav, Kamianka and Chigirin expired on 31 May 2022. Given the uncertainty in Ukraine, (international) insurance markets are no longer able to provide this cover going forward, hence Scatec has not been able to renew the Political Violence Insurance for these assets. This means that if Scatec suffered war related damages at these sites, this would no longer be covered by (PV) insurance.

For information related to revenues and receivables refer to Note 3 Operating segments, Note 22 Non-recourse financing for financing commitments, covenants and guarantees and Note 14 for cash in this report.

Impairment test – development projects

In 2022 Scatec impaired NOK 132 million related to discontinued development projects in Lesotho, Mali, Bangladesh and India.

Annual mandatory impairment test - goodwill

The goodwill of the Group mainly relates to the acquisition of SN Power AS in 2021 (NOK 331 million). The goodwill relates to the portfolio of identified project development opportunities and assembled workforce. Consequently, the goodwill is allocated to and tested for impairment on the global Development & Construction operating segment. The goodwill has been tested for impairment with the following key assumptions and estimates:

Discount rate: The discount rates are based on the Weighted Average Cost of Capital (WACC) methodology. The discount rate used in the impairment calculations represent the current market assessment of the risks specific to a group of CGUs,

taking into consideration any individual risks of the underlying assets that have not been incorporated in the cash flow estimates. Discount rates used in the value in use calculation is based on a discount rate after tax.

The pre-tax discount rate applied in 2022 is 7.4%.

Future cash flows: The recoverable amount has been determined based on the value in use calculations. The estimated cash flows correspond to the business plan a five-year period, which is based on the Group's project backlog and pipeline. The business plan is approved by the Board of Directors. Cash revenues have been calculated based on estimated project volumes and an average margin related to project execution. Cash expenses have been calculated based on budgeted operating expenses attributable to project

execution activities. To the best of management's judgement, capital expenditure and changes in working capital are insignificant in relation to this calculation and are therefore excluded. The discounted free cash flows exceed the carrying amount and the asset is not impaired.

Sensitivity: The Group is of the view that no reasonably likely change in the key assumptions listed above would cause the carrying value to materially exceed the recoverable amount for any of the CGUs. An increase in WACC by 2 percentage point would not lead to impairment loss.

The Group has not recognised any impairments related to goodwill in 2022 or 2021 as the recoverable amounts exceed the carrying amount.

Note 13 Investments in joint venture and associated companies

Accounting principle

A joint venture or associate is an entity over which the Group has joint control or significant influence. The Group's investments in its associates and joint ventures are accounted for using the equity method. Under the equity method, the investment is initially recognised at cost and subsequently adjusted for further investments, distributions, and the Group's share of the net income from the associate or joint venture.

Estimation uncertainty

The considerations made in determining significant influence or joint control are similar to those necessary to determine control over subsidiaries. Refer to Note

2 Key sources of estimation uncertainty for significant judgements related to the assessment of whether Scatec controls an entity. There is also considerable estimate uncertainty associated with the estimation of the excess values included in the net investment in joint venture and associated companies. The excess values mainly relate to water rights, and the estimated useful life of the water rights are reviewed on an annual basis and amortised over the remaining concession period.

The tables below show the material joint ventures and associated companies recognised in the Group and the reconciliation of the carrying amount.

Material joint ventures and associated companies

| Company | Registered office | 2022 | 2021 |
|--|--------------------------|--------|---------|
| Kube Energy AS | Oslo, Norway | 25.00% | 25.00% |
| Scatec Solar Brazil BV | Amsterdam, Netherlands | 50.00% | 50.00% |
| Apodi I Energia SPE S.A | Quixeré, Brazil | 43.75% | 43.75% |
| Apodi II Energia SPE S.A | Quixeré, Brazil | 43.75% | 43.75% |
| Apodi III Energia SPE S.A | Quixeré, Brazil | 43.75% | 43.75% |
| Apodi IV Energia SPE S.A | Quixeré, Brazil | 43.75% | 43.75% |
| Mendubim Holding B.V. ¹⁾ | Amsterdam, Netherlands | 33.33% | 51.00% |
| Mendubim Geração de Energia Ltda. ¹⁾ | Assu, Brazil | 33.33% | 50.00% |
| Mendubim (I-XIII) Energia Ltda. ¹⁾ | Assu, Brazil | 33.33% | - |
| Mendubim Solar EPC Ltda. ¹⁾ | Assu, Brazil | 33.33% | - |
| Scatec Solar Solutions Brazil B.V. | Amsterdam, Netherlands | 50.00% | 50.00% |
| Scatec Solar Brasil Servicos De Engenharia LTDA | Recife, Brazil | 50.00% | 50.00% |
| Scatec Equinor Solutions Argentina S.A | Buenos Aires, Argentina | 50.00% | 50.00% |
| Cordilleras Solar VIII S.A | Buenos Aires, Argentina | 50.00% | 50.00% |
| Theun-Hinboun Power Company | Vientiane, Laos | 20.00% | 20.00% |
| SN Aboitiz Power – Magat Inc | Manila, Philippines | 50.00% | 50.00% |
| Manila-Oslo Renewable Enterprise | Manila, Philippines | 16.70% | 16.70% |
| SN Aboitiz Power – Benguet Inc | Manila, Philippines | 50.00% | 50.00% |
| SN Aboitiz Power – RES Inc | Manila, Philippines | 50.00% | 50.00% |
| SN Aboitiz Power – Generation Inc | Manila, Philippines | 50.00% | 50.00% |
| SN Power Uganda Ltd. | Kampala, Uganda | 51.00% | 51.00% |
| Bujagali Energy Ltd. | Jinja, Uganda | 28.28% | 28.28% |
| Compagnie Générale D'Hydroelectricité de Volobé SA | Antananarivo, Madagascar | 12.75% | 12.75% |
| Ruzizi Energy Ltd | Kigali, Rwanda | 20.40% | 20.40% |
| SN Power Africa Ltd | Nairobi, Kenya | 51.00% | 51.00% |
| SN Power Invest Netherlands B.V. | Amsterdam, Netherlands | 51.00% | 100.00% |
| SN Development B.V. | Amsterdam, Netherlands | 51.00% | - |

¹⁾ Mendubim project structure includes 13 SPVs, EPC and an operating company.

Carrying amount of investments in material joint venture and associated companies

| Country | Carrying value 31 December 2021 | Additions/ disposals | Net income from joint venture and associated companies | Dividends | Net movement of cash flow hedges recognized in OCI | Foreign currency translations | Carrying value 31 December 2022 |
|---------------------|---------------------------------|----------------------|--|-----------|--|-------------------------------|---------------------------------|
| Philippines | 6,366 | -46 | 472 | -402 | - | 144 | 6,535 |
| Laos | 1,632 | 1 | 79 | -86 | - | 195 | 1,822 |
| Uganda | 1,101 | -1 | 155 | -182 | 85 | 134 | 1,292 |
| Other ²⁾ | 646 | 251 | 42 | - | - | 87 | 1,026 |
| Total | 9,745 | 204 | 749 | -669 | 85 | 560 | 10,674 |

²⁾ Other includes Brazil, Argentina, Rwanda, Madagascar, Kenya, Norway and the Netherlands.

100% figures of summarised profit and loss for material joint venture and associated companies (standalone basis)

| 2022 | | | | |
|---|-------------|--------|-------|-------|
| NOK million | Philippines | Uganda | Laos | Other |
| Revenues | 4,010 | 1,234 | 1,257 | 681 |
| Operating expenses | -407 | -93 | -169 | -156 |
| Operating profit/(loss) | 1,576 | 877 | 842 | 109 |
| Net financial items | -224 | 45 | -16 | 126 |
| Profit before income tax | 1,352 | 923 | 826 | 236 |
| Income tax | -197 | -6 | -123 | 95 |
| Profit/(loss) after tax | 1,155 | 917 | 703 | 331 |
| Scatec's share of profit/(loss) after tax | 579 | 259 | 141 | 179 |
| Amortisation of excess values (net of tax) - Scatec's share | -105 | -22 | -61 | - |
| Elimination of internal transactions and internal profit | -2 | -82 | -1 | -136 |
| Net profit/(loss) | 472 | 155 | 79 | 42 |

| 2021 | | | | |
|---|-------------|--------|-------|-------|
| NOK million | Philippines | Uganda | Laos | Other |
| Revenues | 3,582 | 1,103 | 1,486 | 280 |
| Operating expenses | -355 | -70 | -178 | -91 |
| Operating profit/(loss) | 1,556 | 822 | 1,090 | 137 |
| Net financial items | -302 | -113 | 28 | -130 |
| Profit before income tax | 1,254 | 709 | 1,118 | 7 |
| Income tax | -145 | -20 | -168 | 18 |
| Profit/(loss) after tax | 1,109 | 689 | 950 | 25 |
| Scatec's share of profit/(loss) after tax | 545 | 195 | 195 | 14 |
| | - | - | - | - |
| SN Power January figures not included in consolidated figures | -86 | -47 | -17 | - |
| Amortisation of excess values (net of tax) - Scatec's share | -58 | -44 | -53 | - |
| Elimination of internal transactions and internal profit | 50 | 34 | 9 | 30 |
| Net profit/(loss) | 451 | 138 | 133 | 44 |

The joint ventures in the Philippines are subject to tax reviews by the local tax authorities on a regular basis, and one entity received a final assessment notice related to the year 2019 of NOK 178 million equivalent (at 31 December 2022) in March 2022. The matter is disputed, and the amount is not included in net income from JV and associated companies for the year. Under the Share Purchase Agreement with Norfund, Scatec has secured full indemnity against historical tax claims in the Philippines up until the SN Power acquisition closing.

Scatec has in Argentina a non-recourse construction financing from Equinor of NOK 614 million (at 31 December 2022) that has been extended after COD and is due in May 2023. The financing from Equinor is pledged in the shares of the project company. The sponsors are currently working on different alternatives for the project and expect to find a solution before due date of the financing.

100% figures of summarised financial positions for material joint venture and associated companies (standalone basis)

| 2022 | | | | |
|--|-------------|--------|-------|--------|
| NOK million | Philippines | Uganda | Laos | Other |
| Non-current assets | 7,764 | 7,825 | 4,193 | 6,839 |
| Current assets | 837 | 269 | 188 | 516 |
| Cash and cash equivalents | 901 | 427 | 744 | 319 |
| Total assets | 9,501 | 8,521 | 5,125 | 7,674 |
| Non-current liabilities | 5,351 | 5,197 | 729 | 1,785 |
| Current liabilities | 893 | 362 | 792 | 1,209 |
| Total liabilities | 6,243 | 5,559 | 1,521 | 2,994 |
| Total Equity | 3,258 | 2,962 | 3,604 | 4,680 |
| Scatec share of equity | 1,614 | 841 | 722 | 2,133 |
| Excess value at acquisition date of SN Power | 3,319 | 127 | 239 | - |
| Excess values from previous acquisitions | 1,674 | 304 | 979 | - |
| Amortisation of excess values | -182 | -44 | -146 | - |
| Loan to joint venture as investment | 69 | - | 1 | 410 |
| Other / foreign currency translation | 41 | 65 | 26 | -14 |
| Elimination of equity investments | - | - | - | -1,504 |
| Net investment in joint venture | 6,535 | 1,292 | 1,822 | 1,026 |
| 2021 | | | | |
| NOK million | Philippines | Uganda | Laos | Other |
| Non-current assets | 7,766 | 7,104 | 3,973 | 2,911 |
| Current assets | 497 | 235 | 265 | 125 |
| Cash and cash equivalents | 633 | 419 | 678 | 57 |
| Total assets | 8,895 | 7,758 | 4,915 | 3,093 |
| Non-current liabilities | 5,528 | 5,313 | 1,238 | 1,918 |
| Current liabilities | 829 | 64 | 707 | 445 |
| Total liabilities | 6,086 | 5,377 | 1,945 | 2,363 |
| Total Equity | 2,808 | 2,381 | 2,970 | 730 |
| Scatec share of equity | 1,392 | 674 | 594 | 346 |
| Excess value at acquisition date of SN Power | 3,319 | 127 | 239 | - |
| Excess values from previous acquisitions | 1,674 | 304 | 979 | - |
| Amortisation of excess values | -65 | -19 | -64 | - |
| Loan to joint venture as investment | 137 | 2 | - | - |
| Other / foreign currency translation | -91 | 14 | -115 | 300 |
| Net investment in joint venture | 6,366 | 1,101 | 1,632 | 646 |

Note 14 Cash and cash equivalents

Accounting principle

Cash includes cash in hand and at bank. Cash equivalents are short-term liquid investments that can be immediately converted into a known amount of cash and have a maximum term to maturity of three months. Restricted cash is cash

reserved for a specific purpose and therefore not available for immediate and general use by the Group. Refer to Note 21 Financial instruments by category for the accounting principles for financial instruments.

Cash and cash equivalents

| NOK million | 2022 | 2021 |
|--|-------|-------|
| Cash in power plant companies in operation | 2,057 | 1,711 |
| Cash in power plant companies under development / construction | 109 | 34 |
| Other restricted cash | 223 | 91 |
| Free cash | 1,743 | 2,335 |
| Total cash and cash equivalents | 4,132 | 4,171 |

Cash in power plant companies in operation includes free cash, restricted cash in proceeds accounts, debt service reserve accounts, disbursements accounts, maintenance and insurance reserve accounts and similar. These cash and cash equivalents are only available to the Group through distributions as determined by shareholder and non-recourse financing agreements.

Cash in power plant companies under development **and construction** comprise shareholder financing and draw down on loan facilities to settle outstanding external EPC invoices.

Other restricted cash comprises restricted deposits for withholding tax, guarantees, VAT and rent, NCI's share of free cash as well as collateralised shareholder financing of power plant companies not yet distributed to the power plant companies.

Reconciliation of movement in free cash at Group level (in recourse group as defined in bond & loan facilities)

| NOK million | 2022 | 2021 |
|---|-------|--------|
| Distributions received by Scatec ASA from the power plant companies | 1,231 | 1,603 |
| Cash flow to equity D&C ¹⁾ | -149 | -164 |
| Cash flow to equity Services ¹⁾ | 58 | 60 |
| Cash flow to equity Corporate ¹⁾ | -347 | -252 |
| Working capital/other | 16 | -556 |
| Cash flow from operations | 809 | 691 |
| Capitalised expenditures and Scatec's share of equity investments in projects under development | -454 | -307 |
| Scatec's share of equity investments in projects under construction | -543 | -564 |
| Net cash considerations from purchase of SNP | - | -3,262 |
| Cash flow from investments | -996 | -4,132 |
| Dividend distribution to Scatec ASA shareholders | -404 | -173 |
| Cash flow from financing | -404 | -173 |
| Change in cash and cash equivalents | -592 | -3,615 |
| Free cash at beginning of period | 2,335 | 5,949 |
| Free cash at end of period | 1,743 | 2,335 |
| Available undrawn credit facilities | 1,827 | 1,632 |
| Total free cash and undrawn credit facilities at the end of period | 3,570 | 3,967 |

¹⁾ Proportionate share of cash flow to equity is defined in Alternative Performance Measures Appendix

Refer to Note 21 Corporate Financing for further information on credit facilities.

Note 15 Trade receivables

Trade receivables are recognised for unconditional amounts due from the customer. Accrued income represents contract assets related to energy production in the last month of the year, which is invoiced in January the following year. Trade receivables are measured at the transaction price determined under IFRS 15.

The assessment of whether there is objective evidence that trade receivables is impaired is conducted based on the expected credit loss (ECL) approach. Under the approach, lifetime expected credit loss is recognised based on forward-looking information about possible default events. Information on credit risk and foreign exchange risk regarding trade receivables used in the ECL assessment is provided in Note 18 - Financial risk management.

Trade receivables

| NOK million | 2022 | 2021 |
|--------------------------------------|------|------|
| Trade receivables | 384 | 557 |
| Accrued income and other receivables | 210 | 183 |
| Impairment for expected credit loss | (98) | - |
| Total trade and other receivables | 497 | 740 |

Ageing of trade receivables at year-end was as follows:

| NOK million | Total | Not due | Overdue |
|-------------|-------|---------|---------|
| 2022 | 384 | 278 | 105 |
| 2021 | 557 | 306 | 251 |

Expected credit loss is assessed on an individual instrument basis. There is no evidence of change in credit risk for the performing trade receivables which cover all the outstanding amounts, except for the trade receivables in Ukraine and Honduras. The overdue receivables are mainly related to sale of electricity from power plants in Ukraine and Honduras. In all other countries, there are no indications that the off-takers will not be able to meet their payment obligations, and hence no expected credit loss impairment have been recognised.

Ukraine

On 28 March 2022 the Ministry of Energy of Ukraine issued an Order to reduce the amounts paid to the renewable power producers to 15% of the agreed tariff to cover for operating expenses for the duration of the martial law. On 29 June 2022 the Ministry of Energy issued a new order which increased the payment level from a minimum of 15% to a minimum of 18% after 2 July 2022. The unpaid amounts are postponed to a later period. Due to the uncertainty related to future settlement, Scatec has from 24 February 2022 only recognised revenues in accordance with actual paid amounts and expect to do so until the new regulation is lifted. The payments levels have increased during the year and reached 66% in the fourth quarter 2022. From 24 February 2022 until end of 2022, the average payment level from the off-taker has been 42%.

Due to the high uncertainty related to future settlement of trade receivables and other receivables related to the period prior to the war, Scatec has made an expected loss impairment of NOK 98 million as of 31 December 2022. The impairment is included in other operating expenses in the 2022 figures. Total outstanding receivables in Ukraine has during 2022 decreased from NOK 390 million to NOK 167 million in the consolidated financials, due to payments of trade receivables from the period before the war and changes in other receivables.

Honduras

Scatec has also experienced increased delays in payments from the state-owned off-takers of power in Honduras. Overdue payments have accumulated in Honduras to a varying degree since the second quarter of 2020. At the end of 2022, the total accumulated overdue receivables amounted to NOK 66 million (NOK 153 million) after settlement of NOK 214 million in outstanding amounts in December 2022.

In May 2022, a new Energy law came into force as introduced by the new Government of Honduras. In accordance with the new law, the state owned off-taker has proposed certain changes to the existing PPAs and settlement of outstanding receivables. Part of the outstanding receivables was settled in 2022, and the remaining amount is, based on the ongoing negotiations, expected to be settled

and risk related to remaining amount is therefore deemed limited. Payments are secured by sovereign guarantees and no expected credit loss impairment has hence been recognised

Ageing of overdue trade receivables at year-end was as follows:

| NOK million | Overdue | | | | Total |
|-------------|-------------------|--------------|--------------|-------------------|-------|
| | Less than 30 days | 30 - 60 days | 60 - 90 days | More than 90 days | |
| 2022 | 14 | 10 | 11 | 71 | 105 |
| 2021 | 10 | 26 | 18 | 198 | 251 |

Note 16 Other non-current and current assets

Other non-current assets

| NOK million | 2022 | 2021 |
|---|------|------|
| Loan to non-controlling interest | - | 1 |
| Other non-current investments | 125 | 32 |
| Non-current derivative financial assets (ref Note 20) | 375 | 26 |
| Other non-current receivables | 116 | 151 |
| Total other non-current assets | 616 | 210 |

Other current assets

| NOK million | 2022 | 2021 |
|--|------|------|
| Prepayments related to assets under development/construction | 1336 | 22 |
| Receivables from public authorities/prepaid taxes, VAT etc | 235 | 393 |
| Current derivative financial assets (ref Note 20) | 21 | 0 |
| Other receivables and prepaid expenses | 292 | 320 |
| Total other current assets | 1883 | 734 |

Prepayments related to assets under development and construction

The prepayments relates to the ongoing construction projects in South Africa and Brazil. The balance comprises upfront payments of project costs under the EPC-contracts.

Note 17 Other non-current and current liabilities

Other non-current liabilities comprise the following:

| NOK million | 2022 | 2021 |
|--|-------|-------|
| Shareholder loan from co-investors (ref Note 23) | 708 | 610 |
| Non-current lease liability (ref Note 11) | 270 | 206 |
| Asset retirement obligations (ref Note 9) | 475 | 270 |
| Other long-term provisions and accruals | 165 | 301 |
| Total other non-current liabilities | 1,618 | 1,387 |

Other current liabilities comprise the following:

| NOK million | 2022 | 2021 |
|---|--------------|------------|
| Accrued expenses related to assets under development/construction | 237 | 237 |
| Public dues other than income taxes | 76 | 44 |
| Accrued interest expenses | 112 | 65 |
| Accrued payroll | 75 | 57 |
| Current lease liability (ref Note 11) | 43 | 39 |
| Deferred income | 106 | 103 |
| Other current liabilities and accruals | 457 | 296 |
| Total other current liabilities | 1,106 | 841 |

Liabilities related to power production plants reflects both working capital requirements for development/construction contracts and cost accruals on completed projects. Accrued interest expenses are related to corporate financing in the parent company.

Asset retirement obligations are provided for in the case where the Group has a legal obligation to dismantle and remove a power plant and restore the site on which it is located at a future date. The estimate for the asset retirement cost is capitalized as part of the carrying value of the power plant and depreciated over the useful life. The estimate is reassessed annually for each power plant, based on updates in assumptions and key input data. The 2022 reassessment has resulted in an increase from NOK 270 million in 2021 to NOK 475 million in 2022, primarily driven by increases in estimated dismantling costs.

Other interest-bearing liabilities include current and non-current portions of the liability to PowerChina of NOK 462 million in total (NOK 231 million in non-current and current other interest-bearing liabilities). Scatec and PowerChina have signed a revised payment plan for the construction loan where part of the loan was paid in August 2022 and of the remaining EUR 44 million, EUR 22 million will be paid at the end of 2023 and EUR 22 million by mid-2025. Scatec ASA has provided a corporate and bank guarantee to PowerChina in support of this obligation. In the third quarter 2022 the construction loan was reclassified from trade payables to other non-current interest-bearing liabilities. In the fourth quarter, EUR 22 million related to the instalment due in 2023 has been reclassified from non-current to current interest-bearing liabilities. Refer to Note 24 Guarantees and commitments for further details.

Note 18 Financial risk management

Through its business activities Scatec is exposed to the following financial risks:

- Market risk (including commodity price risk, currency risk and interest rate risk)
- Liquidity risk
- Credit risk

Guidelines for risk management have been approved by the Board of Directors and are carried out by Scatec's group finance department in cooperation with the individual operational units. The Group's overall risk management program focuses on the unpredictability of financial markets and seeks to minimise potential adverse effects on the Group's financial performance. The Group uses derivative financial instruments to hedge certain risk exposures.

Market risk

Scatec is exposed to various market risks, including fluctuations in commodity prices, foreign currency rates and interest rates

that can affect the revenues and costs of operating, investing and financing activities.

Commodity price risk

Scatec's sales of electricity constitute a material share of its revenues. As a result, the Group's business, financial position, results of operation and cash flow are affected by changes in electricity prices. The Group seeks to reduce the effect of price fluctuation by entering into long term, fixed price contracts. The power plants produce electricity primarily sold under long term bilateral power purchase agreements (PPAs), with state owned utilities or corporate off-takers, or under government-based feed-in tariff schemes. The weighted average remaining PPA duration for power plants in operation is 15 years. The electricity produced from the power plants in the Philippines is sold on bilateral contracts in the spot market under a renewable operating license, and as ancillary services.

Some of the off-take agreements entered into do not contain inflation-based price increase provisions or provisions that only partially allows for inflation-based increases. Some of the countries in which the Company operates, or into which the Company may expand in the future, have in the past experienced high inflation. The fixed price contracts are classified as “own use” contracts (with reference to IFRS 9.2.4), and hence not considered to be in scope of IFRS 9.

The price of electricity is influenced by government support schemes, the development of the renewable power production industry and development in prices on other sources of electricity. Transitional climate risk related to new technology and change in power markets is expected to affect power prices. This includes development in cost and efficiency of renewable energy technologies.

A decline in the costs of other sources of electricity and primary energy sources, such as fossil fuel or nuclear power, could reduce the wholesale price of electricity. A significant amount of new electricity generation capacity becoming available could also reduce the wholesale price of electricity.

Broader regulatory changes to the electricity market, such as climate related regulations, changes to energy trading, allocation of transmission cost and grid capacity, could have an impact on electricity prices. A decline in the market price of electricity could materially adversely affect the financial attractiveness of new projects.

Currency risk

Scatec operates internationally and is subject to currency exposure when transactions and monetary balances are denominated in currencies other than the functional currency. For the Group’s power plant entities, currency risk is managed based on functional currency and expected cash flows. This is done through the setup of the SPVs with natural hedges where non-recourse financing, revenue and other transactions to a large extent is denominated in the same currency. Construction revenues, cost of sales and gross profit may be subject to significant currency fluctuations. However, multi-currency construction contracts contribute to a natural hedge of cost of sales. To the extent that the Group hedges foreign currency exposure, it is based on cash flow considerations and not with regards to foreign currency translation effects in the financial statements.

The Group is also exposed to currency fluctuations with regards to dividend payment from the operating companies and dividend payment to the shareholders of the parent company. The general policy of the Group is not to hedge

foreign currency exposure on long term cash flows from the companies operating the power plants.

As the Group reports its consolidated results in NOK, any change in exchange rates between NOK and functional currencies for the reporting entities, which mainly are USD, ZAR, EUR, MYR, BRL, CZK, PHP and VND, affects the consolidated statements when the results of those reporting entities are translated into NOK.

The sensitivity analysis shows the profit and loss effect of reevaluation of monetary items due to changes in currencies the Group is exposed to. The sensitivities have been calculated based on what Scatec views to be reasonably possible changes in the foreign exchange rates for the coming year and net balances in different currencies as of 31 December 2022.

| NOK million | Profit (loss) before taxes |
|----------------------------|-------------------------------|
| At 31 December 2022 | |
| EUR - Net gain/(loss) (5%) | -45 |
| USD - Net gain/(loss) (5%) | 3 |
| BRL - Net gain/(loss) (5%) | -4 |
| ZAR - Net gain/(loss) (5%) | -13 |
| MYR - Net gain/(loss) (5%) | -6 |
| EGP - Net gain/(loss) (5%) | -21 |
| UAH - Net gain/(loss) (5%) | -21 |

| NOK million | Profit (loss) before taxes |
|----------------------------|-------------------------------|
| At 31 December 2021 | |
| EUR - Net gain/(loss) (5%) | 154 |
| USD - Net gain/(loss) (5%) | 24 |
| BRL - Net gain/(loss) (5%) | - |
| ZAR - Net gain/(loss) (5%) | -2 |
| MYR - Net gain/(loss) (5%) | -6 |

Interest rate risk

Scatec is exposed to interest rate risks through funding and cash management activities. The interest rate risk management objective is to keep the borrowing costs at a minimum and to keep the volatility of future interest payments within acceptable limits. The Group manages its interest rate risk by either using long-term financing at fixed rates or using floating to fixed interest rate swaps for either parts or full exposure of external loans.

Based on the current Group interest bearing debt portfolio, the interest rate hedge ratio (weighted average) is 62% for the period 2022-2041. This includes corporate debt of NOK 8.0 billion of which approximately 19% is swapped to fixed rate. Including the JVs, the interest rate hedge ratio (weighted average) is 69%.

The interest rate risk on the debt at the power plant level is predominantly hedged by way of interest rate swaps subject to hedge accounting, fixed rate loans or inflation rate adjusted interest following the indexed PPAs. For more information on the Group's financial liabilities, refer to Note 21 – Corporate Financing and Note 22 – Non-recourse financing.

The sensitivity analysis shows how profit and loss would have been affected by changes in unhedged interest rates.

| NOK million | At 31 December 2022 | At 31 December 2021 |
|---------------------|---------------------------|---------------------------|
| At 31 December 2022 | 1% | 1% |
| Net gain/(loss) | -65 | -27 |

The impact on the profit and loss including the JVs with a decrease or increase in interest rate of 1% would result in a gain or loss of NOK 65 million.

Interest rate benchmark reform

Scatec is exposed to the effects of the interest rate benchmark reform, in which Interbank offered rates (IBORs) will be phased out and replaced by new reference rates. The Groups subsidiaries and the parent company currently have several contracts which reference IBOR rates. Scatec has identified and implemented necessary changes to contracts that is required to transition to new reference rates. The 3-month USD Libor will cease on 30 June 2023 and is to be replaced by Secured Overnight Financing Rate (SOFR). There is no indication that 6-month KLIBOR and 3-month JIBAR will cease in the near future.

Liquidity risk

Liquidity risk is the risk that Scatec will not be able to meet financial obligations when due. The Group manages liquidity risk through a regular review of future commitments, cash flows from operations and credit facilities. Due to the dynamic nature of the underlying business, the Group maintains flexibility in funding by maintaining availability under committed credit facilities. In addition, the Group has available funding through the USD 180 million Revolving Credit Facility (RCF) and the USD 5 million Overdraft Facility. Scatec has per 31 December 2022 not drawn on the revolving credit facility or the overdraft facility.

For information about the Group's financial liabilities including maturity, refer to Note 21 – Corporate Financing, Note 22 – Non-recourse financing and Note 11 Leases.

In some of the countries where Scatec operates, governments have imposed regulations on repatriation of funds out of the country. This may halt or delay flow of funds between group

companies under certain circumstances. Scatec seek to minimise such risk through assessments of the relevant jurisdictions and regulations and adapt accordingly.

Scatec's ability to seek liquidity and comply with financial obligations is related to the capability to comply with extended ESG targets and reporting requirements. Transitional climate risk including new regulations and shifting in global financing may affect Scatec's liquidity.

A break-down of free and restricted cash is provided in Note 14 – Cash and cash equivalents.

Credit risk

Credit risk is the risk that Scatec's customers or counterparties will cause financial loss by failing to honour their obligations. The Group is exposed to third party credit risk in several instances, including off-take partners who have committed to buy electricity produced by or on behalf of the Group, suppliers and/or contractors who are engaged to construct or operate assets held by the Group, property owners who are leasing land to the Group, banks providing financing and guarantees of the obligations of other parties, insurance companies providing coverage against various risks applicable to the Group's assets, and other third parties who may have obligations towards the Group. Except for the energy sold to the whole sale market in the Philippines, most of the electric power generated by the Group's current portfolio of projects in operation or under construction is, or will be, sold under long-term off-take agreements with public utilities or other partners, or under Feed-in Tariff ("FiT") arrangements, Power Purchase Agreements (PPAs) or similar support mechanisms governed by law. If, for any reason, any of the counterparties to these contracts are unable or unwilling to fulfil their contractual obligations, refuse to accept delivery of power delivered thereunder or if they otherwise terminate such agreements prior to the expiration thereof, our assets, liabilities, business, financial condition, results of operations and cash flows could be materially and adversely affected. For the Group's current projects in operation, the majority of these are supported by government guarantees or have obligations regulated by law. However, there is still a risk of legislative or other political action that may impair their contractual performance.

The Group's main credit risks arise from credit exposures with accounts receivables and deposits with financial institutions. All major deposits and investments with financial institutions are kept with entities carrying a minimum international credit rating from Moodys/ S&P of at least A-.

Theoretically, the Group's maximum credit exposure for financial assets is the aggregated statement of financial position carrying amounts of financial loans and receivables before expected credit loss provision, as well as cash and cash equivalents, equalling NOK 6,709 million at 31 December 2022.

Refer to Note 15 – Trade receivables for information on the expected credit loss provision related to trade receivables.

Note 19 Financial instruments

Accounting principle

Financial assets

The Group initially measures financial assets at amortised cost, its fair value plus, in the case of a financial asset at fair value through OCI, transaction costs. The classification of financial assets depends on the financial asset's contractual cash flow characteristics and the Group's business model for managing them.

The Group's financial assets at amortised cost mainly include trade receivables and cash and cash equivalents. Financial assets at amortised cost are subsequently measured using the effective interest (EIR) method and are subject to impairment assessment. See note 15 for accounting policy and ECL approach on trade receivables.

Financial assets at fair value through profit or loss include derivatives, including separated embedded derivatives, unless they are designated as effective hedging instruments.

The Group's financial assets at fair value through OCI include effective cash flow hedges.

Financial liabilities

All financial liabilities are initially recognised at fair value, in the case of loans, borrowings and payables, net of directly attributable transaction costs. The Group's financial liabilities include trade and other payables, loans and borrowings including bank overdrafts and derivative financial instruments. After initial recognition, interest-bearing loans and borrowings are subsequently measured at amortised cost using the EIR method. Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortisation is included as finance costs in the statement of profit or loss.

The Group's financial liabilities at fair value through OCI include effective cash flow hedges.

A financial liability is derecognised when the obligation under the liability is discharged, cancelled or expires. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, the exchange or modification is treated as de-recognition of the original liability and recognition of a new liability. The difference in the respective carrying amounts is recognised in the statement of profit or loss.

Estimation uncertainty

Fair value measurement

All assets and liabilities for which fair value is measured or disclosed in the financial statements are categorised within the fair value hierarchy from IFRS 13 based on the lowest level input that is significant to the fair value measurement as a whole:

- **Level 1** — Quoted (unadjusted) market prices in active markets for identical assets or
- **Level 2** — Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable
- **Level 3** — Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable

For assets and liabilities that are recognised in the financial statements on a recurring basis, the Group determines whether transfers have occurred between levels in the hierarchy by re-assessing categorisation (based on the lowest level input that is significant to the fair value measurement as a whole) at the end of each reporting period. During the reporting period ending 31 December 2022, there have been no transfers between the fair value levels.

The fair value of interest rate swaps is calculated as the present value of the estimated future cash flows based on the observable yield curves (level 2). The fair value of a foreign exchange embedded derivative is calculated as the present

value of the difference between the forward rate and the spot rate at the balance sheet date (level 2). This imply to take into account input from external parties and compare the terms agreed under each derivative contract to the market terms for

a similar contract on the valuation date. Changes in the fair value relate to daily changes in market prices of the derivative contracts and the volume of contracts. Refer to Note 20 Derivative financial instruments for details.

Financial instrument by measurement category

| NOK million | Measurement category | 2022 | 2021 |
|---|--|--------|--------|
| Assets | | | |
| Derivatives | | | |
| Interest rate swap | Fair value – hedging instruments through OCI | 396 | 26 |
| Debt instruments | | | |
| Cash and cash equivalents | Amortised cost | 4,132 | 4,171 |
| Trade receivables | Amortised cost | 286 | 557 |
| Other debt instruments and receivables | Amortised cost | 451 | 759 |
| Total financial assets | | 5,264 | 5,513 |
| Total current | | 4,774 | 5,303 |
| Total non-current | | 490 | 210 |
| Liabilities | | | |
| Interest bearing loans and borrowings | | | |
| Corporate financing | Amortised cost | 7,987 | 7,264 |
| Non-recourse financing loans | Amortised cost | 15,260 | 11,855 |
| Derivatives | | | |
| Interest rate swap | Fair value – hedging instruments through OCI | 28 | 339 |
| Foreign exchange forward contracts | Fair value – hedging instruments through PL | 92 | - |
| Other financial liabilities | | | |
| Shareholder loan from non-controlling interests | Amortised cost | 708 | 610 |
| Trade and other financial liabilities | Amortised cost | 1,285 | 1,148 |
| Total financial liabilities | | 25,360 | 21,217 |
| Total current | | 3,008 | 2,114 |
| Total non-current | | 22,351 | 19,103 |

There are no significant differences between total carrying value and fair value for financial instruments measured at amortised cost.

The table below provides a reconciliation of the movement of liabilities arising from financing activities, disaggregated by cash and non-cash movements. Please refer to Note 11 Leases for a reconciliation of lease liabilities.

Movement in liabilities recognised at amortised cost

| 2022 | | | Non-cash changes | | | |
|---|--------|-----------|---------------------------|--------------------|---|--------|
| NOK million | 2021 | Cashflows | Foreign exchange movement | Fair value changes | Accrued interest expense/ Reclassifications | 2022 |
| Corporate financing | 7,264 | (298) | 903 | - | 118 | 7,987 |
| Non-recourse financing | 11,855 | 1,483 | 1,049 | - | 872 | 15,260 |
| Total liabilities arising from financing activities | 19,120 | 1,185 | 1,952 | - | 990 | 23,247 |

| 2021 | | | Non-cash changes | | | |
|---|--------|-----------|---------------------------|--------------------|---|--------|
| NOK million | 2020 | Cashflows | Foreign exchange movement | Fair value changes | Accrued interest expense/ Reclassifications | 2021 |
| Corporate financing | 748 | 4,448 | - | - | 2,068 | 7,264 |
| Non-recourse financing | 12,263 | (1,637) | (103) | - | 1,332 | 11,855 |
| Total liabilities arising from financing activities | 13,011 | 2,811 | (103) | - | 3,400 | 19,120 |

Note 20 Derivative financial instruments

Hedge accounting

The Group uses derivative financial instruments, such as interest rate swaps, to hedge its interest rate risks related to financing of renewable power production plants. Such derivative financial instruments are initially recognised at fair value on the date of which a derivative contract is entered and are subsequently re-measured at fair value. The effective portion of cash flow hedges is recognised in OCI and later reclassified to profit or loss when the underlying hedge item affects profit or loss.

The Group only applies hedge accounting for cash flow hedges that meet the criteria in IFRS 9. At the inception of each hedge relationship, the Group designates and documents the hedge accounting relationship, the risk management objective and strategy for undertaking the hedge. The documentation includes identification of the hedging instrument, the hedged item or transaction, the nature of the risk being hedged and how the entity will assess the hedging instrument's effectiveness in offsetting the

exposure to changes in expected cash flows from the hedged item. Such hedges are expected to be highly effective in achieving offsetting changes in the expected cash flows and are assessed on an ongoing basis to determine that they actually have been highly effective throughout the financial reporting periods for which they were designated. If a hedge of a forecasted transaction subsequently results in the recognition of a non-financial asset or liability, the gain or loss on the hedge instrument that was recognised in other comprehensive income is reclassified to the income statement in the same period or periods during which the asset acquired or liability assumed affects the statement of profit or loss. If the forecast transaction is no longer expected to occur, amounts previously recognised in other comprehensive income are reclassified to the statement of profit or loss. If the hedging instrument expires or is sold, terminated or exercised without replacement or rollover, or if its designation as a hedge is revoked, amounts previously recognised in other comprehensive income remain in other comprehensive income until the forecasted transaction occurs.

Derivative financial assets and liabilities

| NOK million | 2022 | 2021 |
|--|------|------|
| Interest rate swap contracts financial assets measured at level 2 in the fair value hierarchy | | |
| Current portion | 21 | - |
| Non-current portion | 375 | 26 |
| Total derivative financial assets | 396 | 26 |
| Interest rate swap contracts financial liabilities measured at level 2 in the fair value hierarchy | | |
| Current portion | 16 | 90 |
| Non-current portion | 12 | 249 |
| Total Interest rate swap contracts derivative financial liabilities | 28 | 339 |
| Foreign exchange contracts financial liabilities measured at level 2 in the fair value hierarchy | | |
| Current portion | 92 | - |
| Non-current portion | - | - |
| Total Foreign exchange contracts financial liabilities | 92 | - |
| Total derivative financial liabilities | 120 | 339 |

The tables above show the market value of the derivatives for the year ending 2022 and 2021, carried as financial assets when the fair value is positive and as financial liabilities when the fair value is negative. The derivative financial instruments are presented on a gross basis in the consolidated statement of financial position, since the Group did not have the legal right to offset these cash flows.

Interest rate swaps per country 2022

| Country | Notional amount (NOK million) | Fixed rate(s) | Floating rate reference rate(s) | Maturity |
|--------------|-------------------------------|---------------|---------------------------------|-----------|
| Norway | 1,457 | 0.40% | 3-month USD LIBOR | 2025 |
| South Africa | 2,197 | 8.40% - 8.70% | 3-month JIBAR | 2024-2028 |
| Egypt | 2,471 | 2.15% | USD-SOFR-COMPOUND | 2041 |
| Mozambique | 364 | 3.30% | 6-month USD LIBOR | 2035 |
| Malaysia | 212 | 4.30% | 6-month KLIBOR | 2028 |

Interest rate swaps per country 2021

| Country | Notional amount (NOK million) | Fixed rate(s) | Floating rate reference rate(s) | Maturity |
|--------------|-------------------------------|---------------|---------------------------------|-----------|
| Norway | 1,323 | 0.40% | 3-month USD LIBOR | 2025 |
| South Africa | 2,082 | 8.40% - 8.70% | 3-month JIBAR | 2024-2028 |
| Egypt | 2,811 | 5.40% - 8.00% | 6-month USD LIBOR | 2035 |
| Mozambique | 346 | 3.30% | 6-month USD LIBOR | 2035 |
| Malaysia | 216 | 4.30% | 6-month KLIBOR | 2028 |

The Egyptian power plant companies refinanced non-recourse debt by the issuance of USD 334.5 million bond in Q2 2022, of which a USD 250 million tranche is subject to floating interest rates. As part of the refinancing, the power plant companies entered new interest rate swaps matching the interest rate terms on the USD 250 million floating rate tranche.

Reconciliation of hedging reserve - interest rate swap contracts

| NOK million | 2022 | 2021 |
|---|------|------|
| Opening balance | -242 | -522 |
| Recycling during the year to profit or loss, gross | 348 | 203 |
| Recycling during the year to profit or loss, tax effect | -85 | -61 |
| Unrealised gain/(loss) during the year | 353 | 193 |
| Unrealised gain/(loss) during the year, tax effect OCI | -83 | -56 |
| Closing balance | 291 | -242 |
| Of which equity holders of the parent company | 199 | -111 |

The interest rate swap contracts described in this note are exposed to the effects of the Interest Rate Benchmark Reform, as the fair values of interest rate swaps today are based on the following reference rates; 6-month KLIBOR, 3-month USD Libor, 6-month USD Libor and 3-month JIBAR, and a change from these reference rates to the new reference rates described in the Interest Rate Benchmark Reform could affect the fair value of the financial instruments. The Group pays attention to the development of the IBOR transition, and will work with the contractual counterparts on the transition to new reference rates.

Foreign exchange derivatives

Foreign exchange derivatives consist of USD/ZAR currency forward contracts related to the power plants under construction in Kenhardt, South Africa, to mitigate currency exposure on equipment purchases denominated in USD. The foreign exchange derivatives are recognized in the statement of financial position at fair value, with the change in value recognized in the statement of profit and loss as financial income/expense.

Note 21 Corporate financing

| | Currency | Denominated currency value (million) | Maturity | Interest terms | Carrying value 31 December 2022 (NOK million) | Carrying value 31 December 2021 (NOK million) |
|---|----------|--|----------|--------------------|---|---|
| Green Bond (Ticker: SCATC03 NO0010931181) | EUR | 250 | Q3 2025 | 3M EURIBOR + 2,50% | 2,625 | 2,475 |
| Total unsecured bonds | | | | | 2,625 | 2,475 |
| Green Term Loan | USD | 150 | Q1 2025 | | 1,481 | 1,323 |
| Bridge to Bond | USD | 193 | Q1 2024 | | 1,906 | 1,702 |
| Total secured acquisition financing | | | | | 3,387 | 3,025 |
| Vendor Financing (Norfund) | USD | 200 | Q1 2028 | | 1,975 | 1,764 |
| Total unsecured acquisition financing | | | | | 1,975 | 1,764 |
| Revolving credit facility | USD | 180 | Q1 2024 | | - | - |
| Overdraft facility | USD | 5 | | | - | - |
| Total secured back-stop bank facilities | | | | | - | - |
| Total | | | | | 7,987 | 7,264 |
| As of non current | | | | | 7,987 | 7,264 |
| As of current | | | | | - | - |

Green bond

In the first quarter of 2021 Scatec issued a EUR 250 million senior unsecured green bond with maturity in August 2025. The bond carries a coupon of 3-months EURIBOR (with no floor) + 2.50%, margin to be settled on a quarterly basis. The bond was listed on the Oslo Stock Exchange 23 June 2021 with ticker SCATC03 ESG. The proceeds from the bond issue were used to

- Redeem in whole the NOK 750 million senior unsecured green bond issued in 2017, with ticker SSO02 ESG, including any call premium and accrued interest.
- To partially refinance the bridge to bond facility that was committed in 2020 in relation to the acquisition of SN Power.
- Cover for other eligible activities as set out in Scatec's Green Financing Framework.

During the term of the bond, Scatec shall comply with the following financial covenants at all times:

- Minimum liquidity: free cash of minimum NOK 150 million
- Maximum debt to capitalisation ratio: 50%
- Minimum interest coverage ratio: 3.0x.

Refer to the loan agreement available on www.scatec.com/investor-overview for further information and definitions.

Outstanding acquisition finance

As of 31 December 2022, the following facilities and amounts are outstanding of the initial USD 1,030 million financing package related to the acquisition of SN Power in the first quarter of 2021:

- USD 150 million Green Term Loan provided by Nordea, Swedbank and DNB with maturity in the first quarter of 2025.
- USD 193 million outstanding of the USD 400 million bridge to bond facility provided by Nordea, Swedbank and DNB. The maturity date for the facility was extended to January 2024 in the third quarter of 2022.
- USD 200 million Vendor Financing provided by Norfund with maturity in the first quarter of 2028.

Refer to note 30 Subsequent events for information about refinancing of the bridge to bond facility.

Revolving credit facility

In the first quarter of 2021 Scatec increased the existing revolving credit facility (RCF) from USD 90 million to USD 180 million, with Nordea Bank as agent and Nordea Bank, DNB, Swedbank and BNP Paribas as equal Lenders. The facility can be drawn in USD, NOK, EUR or an optional currency agreed with the banks. The facility is ESG (Environmental, Social and Governance) linked and has a three-year tenor. The facility margin is linked to the following ESG KPIs:

- A targeted level for LTIFR (Lost time incident frequency rate) for the Group
- Anti-Corruption training for all employees
- Environmental and social baseline studies and risk assessment on all power plants by external experts

Scatec has not drawn on the revolving credit facility per 31 December 2022.

Overdraft facility

In the second quarter of 2018 Scatec entered into a USD 5 million overdraft facility with Nordea Bank. Scatec has not drawn on the overdraft facility per 31 December 2022.

Per 31 December 2022, Scatec was in compliance with all financial covenants for the above facilities. The book equity of the recourse group, as defined in the facility agreements, was NOK 10,598 million per year end. During 2022, interest expense net of gains/(loss) on interest rate swaps amounting to NOK 344 million (250) was expensed for the bond, acquisition finance, overdraft- and revolving credit facility.

Guarantee facilities

The guarantee facility (GFA) has Nordea Bank as agent and issuer, with Nordea Bank, Swedbank, DNB and BNP Paribas as guarantee instrument lenders. The guarantee facility is mainly used to provide advance payment-, performance and warranty bonds under construction agreements, as well as trade letter of credits. In addition to the GFA, Scatec has guarantee facilities with Standard Bank South Africa, Lombard insurance company in South Africa and MBank in Malaysia. These facilities are mostly used to cover short term bid bonds. Refer to note 24 Guarantees for further information

Note 22 Non-recourse financing

See Note 19 Financial instruments for accounting principle for financial liabilities recognised to amortised cost.

The table below specifies non-recourse financing at 31 December 2022 and 2021. The rate of interest is a calculated

average per portfolio. All loans are fixed or swapped to fixed rate interests, except for the loans in South Africa Upington where the interest rates are inflation-linked to match the profile of the PPA indexations.

| NOK million | Interest rate | Maturity date | 2022 | 2021 |
|---|---------------|---------------|---------------|---------------|
| Loan facilities (ZAR) - South Africa portfolio Kalkbult. Linde, Dreunberg | 10.05% | 12/31/2032 | 1,910 | 1,616 |
| Loan facilities (ZAR) - South Africa portfolio Upington 1) | 8.23% | 3/31/2037 | 2,267 | 2,157 |
| Loan facilities (ZAR) - South Africa portfolio Kenhardt | 10.14% | 10/31/2041 | 2,582 | - |
| Loan facilities (CZK) - Czech portfolio | 4.90% | 5/11/2029 | 315 | 318 |
| Loan facilities (USD) - Gigawatt Global Rwanda Ltd (ASYV) | 8.23% | 1/11/2030 | 116 | 108 |
| Loan facilities (USD) - Jordan portfolio | 6.39% | 1/10/2032 | 685 | 644 |
| Loan facilities (USD) - Produccion De Energia S.A (Aqua Fria) | 7.21% | 10/31/2026 | 387 | 346 |
| Loan facilities (MYR) - Quantum Solar Park (Semenanjung) SDN. | 6.02% | 4/30/2035 | 1,784 | 1,796 |
| Loan facilities (MYR) - Red Sol | 4.22% | 12/23/2028 | 264 | 267 |
| Loan facilities (USD) - Aswan portfolio Egypt | 5.21% | 3/31/2041 | 3,138 | 2,847 |
| Loan facilities (USD) - Central Solar de Mocuba, Mozambique | 6.45% | 1/31/2035 | 468 | 438 |
| Loan facilities (EUR) - Ukraine | 6.86% | 12/31/2029 | 987 | 969 |
| Loan facilities (VND) - Vietnam | 6.00% | 1/31/2035 | 356 | 347 |
| Total non-recourse financial liabilities | | | 15,260 | 11,854 |
| Of which non-current non-recourse financial liabilities | | | 13,297 | 10,708 |
| Of which current non-recourse financial liabilities | | | 1,963 | 1,147 |

1) Parts of the loans in South Africa Upington are structured as CPI-linked loans where the principal loan amount is uplifted based on the yearly observed CPI factor. Hence, the effective interest including the CPI factor is higher than the nominal interest rate of the loan. For 2021 the CPI factor applied to the loans was 1.17%.

Scatec mainly uses non-recourse financing for constructing and/or acquiring assets, exclusively using as guarantee the assets and cash flows of the special purpose vehicle carrying out the activities financed. Compared to corporate financing, non-recourse financing has certain key advantages, including a clearly defined and limited risk profile. In this respect, the banks recover the financing solely through the cash flows generated by the projects financed. For four of the five companies operating in the Czech Republic, the non-recourse financing

agreements include a cross default clause within the Czech group. Please refer to Note 24 Guarantees and commitments for information on the use of parent company guarantees in favor of power plant companies.

The project entities' assets are pledged as security for the non-recourse financing. The Group's book value of the pledged power plants is NOK 15,676 million (14,508) at 31 December 2022.

Repayment structure

| NOK million | Loan repayment | Interest payment | Total |
|-----------------------------|----------------|------------------|--------|
| 2023 | 1066 | 1088 | 2,154 |
| 2024 | 951 | 1111 | 2,062 |
| 2025 | 1010 | 1031 | 2,041 |
| 2026 | 1085 | 966 | 2,051 |
| 2027 | 1017 | 892 | 1,909 |
| 2028 | 1173 | 821 | 1,994 |
| 2029 | 996 | 702 | 1,698 |
| 2030 | 1010 | 636 | 1,646 |
| 2031 | 1111 | 563 | 1,674 |
| 2032 | 849 | 489 | 1,338 |
| 2033 | 787 | 435 | 1,222 |
| 2034 | 908 | 377 | 1,285 |
| 2035 | 852 | 312 | 1,164 |
| 2036 | 738 | 256 | 994 |
| 2037 | 713 | 196 | 909 |
| 2038 | 503 | 148 | 651 |
| 2039 | 519 | 106 | 625 |
| 2040 | 405 | 64 | 468 |
| 2041 | 469 | 23 | 492 |
| Total future loan repayment | 16,161 | 10,217 | 26,378 |

Covenants

Scatec has financial covenants related to the non-recourse financing in the different countries, for example different Debt Service Coverage Ratios (DSCR) and Equity ratios. The Agreements also contain further restrictions on, inter alia, hedging policies, subsidiaries and new activities, amendments to the key agreements and insurance policies, new consents, pledges and guarantees, financial indebtedness and giving financial support, capital expenditures and changes of shareholder structure and auditors, as well as several undertakings related to e.g., budgets, financial and operational reporting and information.

Except for Ukraine, Scatec was in compliance with financial covenants for the non-recourse debt on 31 December 2022.

Ukraine

Scatec's power plant companies in Ukraine are not in compliance with covenants in the loan agreements for the non-recourse project debt at year-end. The situation is unchanged from the first quarter 2022, when NOK 603 million of the non-recourse financing was reclassified from non-current to current. As of 31 December 2022, all non-recourse financing (including accrued interest) in Ukraine, amounting to NOK 987 million, continues to be classified as current in the consolidated financials. Scatec has continuous and constructive dialogue with the lenders and the parties have agreed on a non-formalised "stand still"

Note 23 Project financing provided by co-investors

In relation to the structuring and financing of the power plant companies in the Group, financial instruments are issued to both the controlling and non-controlling interests. Such financing can be both paid-in equity and shareholder loans. Issued capital and shareholder loans are considered equity instruments if repayment is on the discretion of the power plant company.

At 31 December 2022, the following financing have been granted by co-investors to consolidated power plant companies:

| NOK million | Country of incorporation | Total financing | Paid-in equity | Shareholder loan recognized in equity | as financial liability |
|--|--------------------------|-----------------|----------------|---------------------------------------|------------------------|
| Scatec Solar SA 166 (Pty) Ltd (Kalkbult) | South Africa | 54 | 54 | 0 | 0 |
| Simacel 155 (Pty) Ltd (Linde) | South Africa | 21 | 21 | 0 | 0 |
| Simacel 160 (Pty) Ltd (Dreunberg) | South Africa | 41 | 41 | 0 | 0 |
| Gigawatt Global Rwanda (ASYV) | Rwanda | 20 | 5 | 15 | 0 |
| Anwar Al Ardh for Solar Energy Generation PSC (EJRE) | Jordan | 91 | 1 | 90 | 0 |
| Ardh Al Amal for Solar Energy Generation PSC (GLAE) | Jordan | 43 | 1 | 42 | 0 |
| Producción de Energía Solar y Demás Renovables, S.A. (Agua Fria) | Honduras | 265 | 111 | 0 | 155 |
| Los Prados | Honduras | 207 | 207 | 0 | 0 |
| Aswan Solar Power SAE (BB1) | Egypt | 33 | 33 | 0 | 0 |
| Zafarana Solar Power SAE (ZAF1) | Egypt | 89 | 37 | 0 | 52 |
| Red Sea Solar Power SAE (ZAF2) | Egypt | 167 | 33 | 0 | 134 |
| Upper Egypt Solar Power (BB2) | Egypt | 100 | 36 | 0 | 64 |
| Kom Ombo Renewable Energy SAE (BB3) | Egypt | 97 | 43 | 0 | 54 |
| Daraw Solar Power SAE (BB4) | Egypt | 79 | 40 | 0 | 40 |
| Egypt Green Hydrogen | Egypt | 44 | 0 | 0 | 44 |
| Kamianka / Chysta Energiya | Ukraine | 59 | 1 | 0 | 58 |
| Rengy Bioenergy | Ukraine | 83 | 1 | 0 | 82 |
| Central Solar de Mocuba, Mozambique | Mozambique | 49 | 29 | 0 | 20 |
| Dyason's Klip 1 | South Africa | 111 | 111 | 0 | 0 |
| Dyason's Klip 2 | South Africa | 112 | 112 | 0 | 0 |
| Sirius Solar PV Project One | South Africa | 110 | 110 | 0 | 0 |
| Helios Power (Private) Limited | Pakistan | 14 | 14 | 0 | 1 |
| Meridian Energy (Private) Limited | Pakistan | 14 | 14 | 0 | 1 |
| HNDS Energy (Private) Limited | Pakistan | 14 | 14 | 0 | 1 |
| Total project financing from co-investors | | 1,921 | 1,070 | 147 | 708 |

At 31 December 2021, the following financing have been granted by co-investors to consolidated power plant companies:

| NOK million | Country of incorporation | Total financing | Paid-in equity | Shareholder loan recognized in equity | as financial liability |
|--|--------------------------|-----------------|----------------|---------------------------------------|------------------------|
| Scatec Solar SA 166 (Pty) Ltd (Kalkbult) | South Africa | 52 | 52 | 0 | 0 |
| Simacel 155 (Pty) Ltd (Linde) | South Africa | 20 | 20 | 0 | 0 |
| Simacel 160 (Pty) Ltd (Dreunberg) | South Africa | 40 | 40 | 0 | 0 |
| Gigawatt Global Rwanda (ASYV) | Rwanda | 17 | 5 | 12 | 0 |
| Anwar Al Ardh for Solar Energy Generation PSC (EJRE) | Jordan | 81 | 1 | 80 | 0 |
| Ar dh Al Amal for Solar Energy Generation PSC (GLAE) | Jordan | 38 | 1 | 37 | 0 |
| Producción de Energía Solar y Demás Renovables, S.A. (Agua Fria) | Honduras | 226 | 99 | 0 | 127 |
| Los Prados | Honduras | 192 | 192 | 0 | 0 |
| Aswan Solar Power SAE (BB1) | Egypt | 29 | 29 | 0 | 0 |
| Zafarana Solar Power SAE (ZAF1) | Egypt | 119 | 33 | 0 | 86 |
| Red Sea Solar Power SAE (ZAF2) | Egypt | 98 | 29 | 0 | 68 |
| Upper Egypt Solar Power (BB2) | Egypt | 83 | 33 | 0 | 50 |
| Kom Ombo Renewable Energy SAE (BB3) | Egypt | 124 | 38 | 0 | 86 |
| Daraw Solar Power SAE (BB4) | Egypt | 65 | 35 | 0 | 29 |
| Kamianka / Chysta Energiya | Ukraine | 52 | 1 | 0 | 51 |
| Rengy Bioenergy | Ukraine | 85 | 1 | 0 | 84 |
| Central Solar de Mocuba, Mozambique | Mozambique | 43 | 26 | 0 | 17 |
| Dyason's Klip 1 | South Africa | 107 | 107 | 0 | 0 |
| Dyason's Klip 2 | South Africa | 108 | 108 | 0 | 0 |
| Sirius Solar PV Project One | South Africa | 106 | 106 | 0 | 0 |
| Helios Power (Private) Limited | Pakistan | 9 | 6 | 0 | 3 |
| Meridian Energy (Private) Limited | Pakistan | 9 | 6 | 0 | 3 |
| HNDS Energy (Private) Limited | Pakistan | 9 | 6 | 0 | 3 |
| Total project financing from co-investors | | 1,711 | 973 | 130 | 610 |

For the year 2022, interest expenses on financing from co-investors of NOK 45 million have been expensed (NOK 38 million for 2021), of which NOK 2 million is recognised directly in equity (NOK 1 million for 2021).

The equity and loan financing provided by the co-investors is repaid according to a pre-determined waterfall structure, meaning that the financing presented above will be settled after external non-recourse financing, and only when distributable cash as defined by the financing agreements is available. Normally this would occur twice a year.

For some of the project companies in the above table the co-investor funding has been provided indirectly through jointly owned holding companies.

Note 24 Guarantees and commitments

Guarantee exposure

The amounts specified below are total exposure on guarantees issued by Scatec ASA at each balance sheet date based on when the guarantees expire. The guarantees expire haphazardly during the year. The fair value of the guarantees is immaterial on a consolidated basis; hence no liability is recognised.

| NOK million | 31.12.2022 | 31.12.2023 | 31.12.2024 | 31.12.2025 |
|-------------------------------|------------|------------|------------|------------|
| Bid Bonds | 401 | 170 | 170 | 0 |
| SPV Performance / Commitments | 256 | 202 | 202 | 156 |
| O&M Performance (3rd party) | 16 | - | - | - |
| Other Payment Guarantees | 1,800 | 1,620 | 46 | 46 |
| Total | 2,474 | 1,992 | 418 | 202 |

Guarantees

For projects under development, Scatec is often required to issue bid bonds to secure commitment during submission of project bids. The bid bonds are mainly related to projects under development in Tunisia, South Africa, India, Brazil and Egypt.

Guarantees are issued to secure power plant company performance for plants in operations. This includes SPV performance and commitment guarantees to cover the obligations under PPAs and Implementation Agreements. These obligations are connected to project performance where Scatec is in control and hold the O&M and asset management agreements. SPV performance guarantee mainly relate to the project in Botswana and RMIPPP in South Africa.

In addition, Scatec provides payment guarantees. This includes for equity injection in project companies where project lenders disburse debt before equity is paid in and Debt Service Reserve to replace cash reserves in the project companies. The main outstanding payment guarantees are related to the RMIPPP project in South Africa, as well as to Power China and Sukkur. The payment guarantee of NOK 264 million to Power China is related to the construction loan on the Progressovska solar plant in Ukraine.

For four of the power plants in Ukraine, Scatec has provided additional corporate guarantees of NOK 58 million related to establishment of debt service reserve accounts and contingent equity.

Guarantee facility

The guarantees issued by Scatec ASA and other recourse group entities are issued under the guarantee facility with Nordea Bank as agent, and Nordea Bank, BNP Paribas, Swedbank and DNB as guarantee instrument lenders.

In addition to this facility, Scatec have guarantee facilities with other financial institutions in countries where Scatec operates. These facilities are mostly used to cover short term bid bonds.

The Norwegian Export Credit Guarantee Agency (Eksfin) normally counter guarantee for the guarantees issued by the banks. Eksfin can issue counter indemnity of 50% in favor of the issuing banks. The financial covenants in the Guarantee Facility Agreement are:

- Free cash of no less than NOK 150,000,000
- Debt to capitalization ratio 50%
- Minimum interest coverage ratio 3.0x

Per 31 December 2022, Scatec was in compliance with all covenants in the Guarantee Facility Agreement.

Note 25 Share capital, shareholder information and dividend

Share capital and shareholder information

At year-end 2022 the total number of shareholders in Scatec was 16,463 (16,487). The total number of outstanding shares was 158,917,275 (158,864,018) at par value NOK 0.025 per share as of 31 December 2022.

In February 2022, Scatec increased the share capital by issuing 53,257 new shares as part of the share option programme. In May 2022, Scatec bought back 89,200 shares at an average volume weighted price per share of NOK 93.78 related to the employee share purchase programme.

Refer to Note 12 – Equity and shareholder information in the Parent financial statement for an overview of the largest shareholders of Scatec ASA and shares held by Management and Board of Directors at 31 December 2022.

Refer to Note 4 – Employee benefits for information on share options granted to the management.

Dividend

The Company recognises a liability to make cash or non-cash distributions to equity holders of the parent when the distribution is authorised, and the distribution is no longer at the discretion of the Company. As per the corporate laws in Norway, a distribution is authorised when it is approved by the General Meeting.

The Group's objective is to pay shareholders consistent and growing cash dividends. On 2 February 2023, the Board of Directors announced its intention to propose to the Annual General Meeting to change the payment ratio from 25% to 15% of free cash distributed from producing power plants, this to support Scatec's growth ambitions while retaining the Group's objective to pay shareholder dividends.

On 2 February 2022, the Board of Directors announced its intention to propose a dividend of NOK 2.54 per share to the Annual General Meeting, totaling NOK 404 million. The amount was paid out in May 2022.

Note 26 Consolidated subsidiaries

The consolidated financial statement of Scatec comprises more than 200 legal companies that are controlled by Scatec. The following table include material consolidated subsidiaries, including material holding companies. Consolidated economic interests correspond to the voting interests if not otherwise

stated. For subsidiaries of the ultimate Parent's subsidiaries, the economic interests stated is the mathematically indirect consolidated economic interests. For information on associated companies and joint venture companies, refer to Note 13 Investments in JV and associated companies

| Company | Registered office | Consolidated economic interests 2022 |
|---|-------------------------|--------------------------------------|
| SN Power AS | Oslo, Norway | 100.00% |
| Scatec Solar Netherlands BV | Amsterdam, Netherlands | 100.00% |
| Release Management B.V. | Amsterdam, Netherlands | 100.00% |
| Release Africa B.V. | Amsterdam, Netherlands | 100.00% |
| Release South Africa Pty (Ltd) | Cape Town, South Africa | 100.00% |
| Release Cameroon SARL | Douala, Cameroon | 100.00% |
| Signo Solar PP01 s.r.o. | Prague, Czech | 100.00% |
| Scatec Solar s.r.o. | Prague, Czech | 100.00% |
| Signo Solar PP01 s.r.o. | Prague, Czech | 100.00% |
| Signo Solar PP02 s.r.o. | Prague, Czech | 100.00% |
| Signo Solar PP03 s.r.o. | Prague, Czech | 100.00% |
| Signo Solar PP04 s.r.o. | Prague, Czech | 100.00% |
| Signo Solar PV1 s.r.o. | Prague, Czech | 100.00% |
| Scatec Solar Solutions Ukraine LLC | Kyiv, Ukraine | 100.00% |
| Chysta Energhiaa 2011 LLC | Kyiv, Ukraine | 60.00% |
| Boguslav Energy LLC | Bohuslav, Ukraine | 100.00% |
| Greenteco SES LLC | Kyiv, Ukraine | 100.00% |
| Rengy Bioenergy LLC | Kyiv, Ukraine | 51.00% |
| PV Progressovka Gamma LLC | Berezanka, Ukraine | 100.00% |
| PV Progressovka Alpha LLC | Berezanka, Ukraine | 100.00% |
| PV Progressovka Beta LLC | Berezanka, Ukraine | 100.00% |
| Scatec Solar Jordan (EPC) | Amman, Jordan | 100.00% |
| Scatec Solar AS/ Jordan PSC | Amman, Jordan | 100.00% |
| Anwar Al Ardh For Solar Energy Generation PSC | Amman, Jordan | 50.10% |
| Ardh Al Amal For Solar Energy Generation PSC | Amman, Jordan | 50.10% |
| Scatec Solar Africa (Pty) Ltd | Cape Town, South Africa | 100.00% |
| Scatec Solar Management Services (Pty) Ltd | Sandton, South Africa | 100.00% |
| Scatec Solar SA 163 (Pty) Ltd. | Sandton, South Africa | 92.00% |
| Scatec Solar SA (pty) Ltd. | Sandton, South Africa | 100.00% |
| Scatec Solar SA 165 (Pty) Ltd. | Sandton, South Africa | 76.60% |
| Scatec Solar SA 166 (Pty) Ltd. | Sandton, South Africa | 46.00% |
| Scatec Solar SA 164 (Pty) Ltd. | Sandton, South Africa | 80.70% |
| Simacel 155 (Pty) Ltd. | Sandton, South Africa | 44.40% |
| Simacel 160 (Pty) Ltd. | Sandton, South Africa | 44.40% |
| Dyason's Klip 1 (Pty) Ltd | Cape Town, South Africa | 45.50% |
| Dyason's Klip 2 (Pty) Ltd | Cape Town, South Africa | 45.50% |
| Scatec Solar Construction R4 | Cape Town, South Africa | 51.00% |
| Scatec Solar Operations R4 | Cape Town, South Africa | 51.00% |
| Sirius Solar PV Project One (RF) (Pty) Ltd | Cape Town, South Africa | 45.50% |
| Scatec Hybrid EPC (Pty) Ltd | Cape Town, South Africa | 100.00% |
| Scatec Kenhardt 1 (Pty) Ltd | Cape Town, South Africa | 100.00% |
| Scatec Kenhardt 2 (Pty) Ltd | Cape Town, South Africa | 100.00% |
| Scatec Kenhardt 3 (Pty) Ltd | Cape Town, South Africa | 100.00% |

Continues on following page

| Company | Registered office | Consolidated economic interests 2022 |
|---|---------------------------|--------------------------------------|
| Scatec Solar Honduras SA | Tegucigalpa, Honduras | 100.00% |
| Energias Solares S.A. | Tegucigalpa, Honduras | 70.00% |
| Fotovoltaica Los Prados S.A. | Tegucigalpa, Honduras | 70.00% |
| Fotovoltaica Surena S.A. | Tegucigalpa, Honduras | 70.00% |
| Generaciones Energeticas S.A. | Tegucigalpa, Honduras | 70.00% |
| Produccion de Energia Solar Demas Renovables S.A | Tegucigalpa, Honduras | 40.00% |
| Central Solar de Mocuba S.A. | Maputo, Mozambique | 52.50% |
| Scatec Solar Mozambique Limitada | Maputo, Mozambique | 100.00% |
| Scatec Solar Solutions Egypt LLC | Cairo, Egypt | 100.00% |
| Aswan Solar Power SAE | Cairo, Egypt | 51.00% |
| Daraw Solar Power SAE | Cairo, Egypt | 51.00% |
| Kom Ombo Renewable Energy SAE | Cairo, Egypt | 51.00% |
| Red Sea Solar Power SAE. | Cairo, Egypt | 51.00% |
| Upper Egypt Solar Power | Cairo, Egypt | 51.00% |
| Zafarana Power SAE | Cairo, Egypt | 51.00% |
| Scatec Solar Solutions Malaysia Sdn Bhd | Kuala Lumpur, Malaysia | 100.00% |
| Quantum Solar Park (Kedah) Sdn Bhd ¹⁾ | Kuala Lumpur, Malaysia | 100.00% |
| Quantum Solar Park (Melaka) Sdn Bhd ¹⁾ | Kuala Lumpur, Malaysia | 100.00% |
| Quantum Solar Park (Terengganu) Sdn Bhd ¹⁾ | Kuala Lumpur, Malaysia | 100.00% |
| Quantum Solar Park Semenanjung Sdn Bhd ¹⁾ | Kuala Lumpur, Malaysia | 100.00% |
| Red Sol | Kuala Lumpur, Malaysia | 100.00% |
| Helios Power Ltd | Clifton Karachi, Pakistan | 100.00% |
| HNDS Energy Ltd | Clifton Karachi, Pakistan | 100.00% |
| Meridian Energy Ltd | Clifton Karachi, Pakistan | 100.00% |
| Scatec Solar Pvt Ltd (Pakistan) | Clifton Karachi, Pakistan | 100.00% |
| Scatec Solar Solutions Vietnam Co. Ltd. | Ho Chi Minh City, Vietnam | 100.00% |
| Dam Nai Wind Power JSC | Ninh Thuan, Vietnam | 100.00% |

¹⁾ The consolidated economic interest in the Malaysian project companies represents Scatec's share of the contributed equity and retained earnings in the project companies as of the reporting date. Scatec's average economic interest through the PPA tenor is estimated to be 95% based on the Group's right to economic return obtained through shareholdings and other contractual arrangements. The average economic interest may be subject to change.

Note 27 Non-controlling interests

Non-controlling interests

Scatec's value chain comprises all downstream activities such as project development, financing, construction, operations as well as having an asset management role through ownership of the solar power plants. Normally Scatec enter into partnerships for the shareholding of the power plant company owning the power plants while maintaining control, leading to material non-controlling interest.

Consolidation of power plant companies are identified as a significant judgement for the consolidated financial statements, please refer to Note 2 for further information.

Note 26 Consolidated subsidiaries include all material entities with an NCI share. The NCI share is the share of interest not owned by Scatec.

Accumulated balances of non-controlling interest and the allocation of profit and loss are presented below by sub-group. The change in NCI balance from year to year is driven by the NCIs share of profit or loss and other comprehensive income, capital injections from- and dividends paid to NCIs, as well as foreign exchange differences.

Accounting principle

Non-controlling interests are calculated on the respective subsidiaries' stand-alone reporting, before eliminations of intercompany transactions. Furthermore, unrealised intercompany profits relating to depreciable assets (power plants) are viewed as being realised gradually over the remaining economic life of the asset. Consequently, the specification of non-controlling interest in the group financial statements will differ from the non-controlling interests calculated based on the respective subsidiaries' stand-alone reporting.

When recognising a non-controlling interest through an acquisition, the difference between the cost of the non-controlling interest and the non-controlling interest's share of the assets and liabilities is reflected in the consolidated

statement of financial position at the date of acquisition as an equity transaction.

Total balances of material non-controlling interest

| NOK million | 2022 | 2021 |
|---------------------------------|------|------|
| Egypt | 99 | -24 |
| Honduras | 323 | 318 |
| Jordan | 183 | 149 |
| Mozambique | 56 | -5 |
| Pakistan | 30 | 11 |
| Rwanda | 5 | 7 |
| South Africa | -48 | 178 |
| Ukraine | -108 | 14 |
| Total non-controlling interests | 540 | 649 |

Profit/(loss) allocated to material non-controlling interest

| NOK million | 2022 | 2021 |
|---------------------------------|------|------|
| Egypt | -6 | -41 |
| Honduras | 4 | 8 |
| Jordan | 13 | 10 |
| Mozambique | 12 | -1 |
| Pakistan | -4 | -6 |
| Rwanda | -2 | -3 |
| South Africa | 188 | 82 |
| Ukraine | -97 | 18 |
| Total non-controlling interests | 106 | 68 |

Financial information of subsidiaries that have material non-controlling interests is provided below:

Summarised statement of profit or loss for 2022 (before group eliminations)

| NOK million | Revenues | Operating expenses | Operating profit | Net financial expenses | Profit before income tax | Profit/(loss) for the period | Profit/loss attributable to non-controlling interest | Dividends paid to non-controlling interest 1) |
|--------------|----------|--------------------|------------------|------------------------|--------------------------|------------------------------|--|---|
| Egypt | 637 | (281) | 356 | (353) | 3 | (13) | (6) | - |
| Honduras | 200 | (132) | 68 | (52) | 16 | 16 | 4 | - |
| Jordan | 121 | (62) | 59 | (33) | 27 | 25 | 13 | - |
| Mozambique | 91 | (43) | 48 | (3) | 46 | 26 | 12 | - |
| Pakistan | - | (4) | (4) | (11) | (15) | (15) | (4) | - |
| Rwanda | 23 | (13) | 10 | (15) | (5) | (5) | (2) | - |
| South Africa | 1,842 | (1,154) | 688 | (84) | 602 | 584 | 188 | 526 |
| Ukraine | 47 | (176) | (129) | (89) | (217) | (221) | (97) | - |

1) Excluding repayments of shareholders loans

Summarised statement of profit or loss for 2021 (before group eliminations)

| NOK million | Revenues | Operating expenses | Operating profit | Net financial expenses | Profit before income tax | Profit/(loss) for the period | Profit/loss attributable to non-controlling interest | Dividends paid to non-controlling interest 1) |
|--------------|----------|--------------------|------------------|------------------------|--------------------------|------------------------------|--|---|
| Egypt | 596 | (250) | 345 | (215) | 130 | (85) | (42) | - |
| Honduras | 196 | (128) | 68 | (44) | 24 | 24 | 8 | - |
| Jordan | 109 | (56) | 54 | (32) | 22 | 20 | 10 | - |
| Mozambique | 82 | (40) | 42 | (41) | 1 | (2) | (1) | - |
| Pakistan | - | (34) | (34) | (1) | (34) | (25) | (6) | - |
| Rwanda | 20 | (12) | 8 | (14) | (5) | (5) | (3) | - |
| South Africa | 1,245 | (628) | 617 | (369) | 248 | 217 | 83 | 209 |
| Ukraine | 119 | (47) | 73 | (22) | 50 | 38 | 18 | - |

1) Excluding repayments of shareholders loans

Summarised statement of financial position as at 31 December 2022

| NOK million | Property, plant and equipment | Other non-current asstes | Cash and cash equivalent | Other current assets | Non-resource financing | Other non-current liabilities | Current liabilities | Total equity | Attributable to | |
|--------------|-------------------------------|--------------------------|--------------------------|----------------------|------------------------|-------------------------------|---------------------|--------------|---------------------------|------------------------------|
| | | | | | | | | | Non-controlling interests | Equity holders of the parent |
| Egypt | 3,360 | 1,712 | 485 | 114 | (3,138) | (2,078) | (160) | 296 | 99 | 197 |
| Honduras | 1,287 | 9 | 268 | 103 | (387) | (325) | (27) | 929 | 323 | 605 |
| Jordan | 888 | (0) | 373 | 22 | (685) | (78) | (93) | 427 | 183 | 244 |
| Mozambique | 555 | 8 | 135 | 17 | (468) | (80) | (68) | 100 | 56 | 44 |
| Pakistan | 363 | 11 | 97 | 18 | - | (161) | (209) | 120 | 30 | 90 |
| Rwanda | 139 | 1 | 11 | 4 | (116) | (55) | (3) | (20) | 5 | (25) |
| South Africa | 4,048 | 1,143 | 762 | 3,257 | (6,759) | (731) | (2,297) | (577) | (48) | (531) |
| Ukraine | 414 | 387 | 17 | (11) | (377) | (937) | 242 | (265) | (108) | (157) |

Summarised statement of financial position as at 31 December 2021

| NOK million | Property, plant and equipment | Other non-current asstes | Cash and cash equivalent | Other current assets | Non-resource financing | Other non-current liabilities | Current liabilities | Total equity | Attributable to | |
|--------------|-------------------------------|--------------------------|--------------------------|----------------------|------------------------|-------------------------------|---------------------|--------------|---------------------------|------------------------------|
| | | | | | | | | | Non-controlling interests | Equity holders of the parent |
| Egypt | 3,035 | 1,226 | 316 | 94 | (2,847) | (1,854) | (84) | (113) | (24) | (89) |
| Honduras | 1,194 | 3 | 40 | 186 | (346) | (271) | (15) | 791 | 318 | 473 |
| Jordan | 792 | - | 298 | 21 | (658) | (49) | (79) | 325 | 149 | 176 |
| Mozambique | 478 | 4 | 99 | 11 | (438) | (84) | (105) | (35) | (5) | (29) |
| Rwanda | 137 | - | 5 | 4 | (108) | (56) | (1) | (19) | 7 | (26) |
| South Africa | 3,819 | 774 | 466 | 503 | (3,773) | (807) | (325) | 657 | 178 | 479 |
| Ukraine | 578 | 361 | 63 | 77 | (404) | (639) | (22) | 14 | 14 | (0) |

Note 28 Transactions with related parties

Related parties include affiliates, associates, joint ventures, and other companies where the Group have significant influence, as well as the Executive Management and the Board of Directors. All related party transactions have been carried out as part of the normal course of business and at arm's length terms.

See Note 26 for information about consolidated subsidiaries. Intercompany balances and transactions between consolidated companies are eliminated in the consolidated accounts.

See Note 13 Investments in JV and associated companies for overview of the companies included and further information about the investments. Transactions with joint ventures and associates are primarily financing provided to the companies and dividends received from the companies. Transactions also include sale of development rights, asset management and OM services from consolidated entities to equity consolidated entities.

For remuneration to Management, see Note 4 Employee benefits and further details in Note 4 - Personnel expenses in the Parent financial statement. The Note also includes remuneration to Board of Directors. The company has no significant agreements with companies in which a board member has a material interest. Scatec has loans to Executive Management given in relation to the long-term incentive programme amounting to NOK 0.2 million (0.2) as of 31 December 2022.

Note 29 Change in accounting policies

Presentation of external revenues and cost of sales in the proportionate segment financials

The hydropower companies in the Philippines are presented in the condensed interim consolidated financial statements as investments in JVs and associated companies which are accounted for using the equity method. The companies were acquired as part of the business combination of 100% of the shares of SN Power AS, which effectively took place on 29 January 2021.

The Group has re-assessed its accounting policy for the presentation of external revenues and cost of sales in the proportionate financials. The power market settlement mechanism for bilateral contracts in the Philippines applies net settlement within the settlement period although all volumes are reported gross.

On 1 January 2022, the Group elected to voluntarily change the method of accounting for external revenues and cost of sales related to electricity sold on bilateral contracts in the proportionate financials.

The Group had previously accounted for such external revenues and cost of sales on a gross basis in accordance with the reported volumes. Going forward the Group will present the figures net in accordance with the financial settlement mechanism. The change has no impact on net revenues or EBITDA.

The Group believes that the net presentation provides more relevant information to the users of the proportionate financials as it will reduce the fluctuation in external revenues from the business in the Philippines and is more aligned to the practices adopted by its peers.

The Group applied the change retrospectively to the proportionate financials. The change is not applicable to the consolidated financials as the investment in JVs are accounted for using the equity method.

The voluntary change in accounting policies is applied retrospectively in 2021 as follows

| Proportionate financials - NOK million | Reported FY 2021 | Adjustment | Adjusted FY 2021 |
|--|---------------------|------------|---------------------|
| External revenues - Power Production | 4,176 | -287 | 3,890 |
| Cost of sales - Power Production | -556 | 287 | -269 |
| EBITDA - Power Production | 2,949 | - | 2,949 |

New standards and interpretations

The Group have elected early adoption of the amendments to IAS 1 and IFRS Practice Statement 2 compromising accounting policy information. The material accounting principles in the Annual Report are largely incorporated into the individual notes.

The Group have not elected to early adopt Amendments to IAS 1 *Presentation of Financial Statements* effective from 1 January 2024. Requirements related to classification and disclosed of non-current and current liabilities with covenants is not expected to have material effect on the Group in 2022.

There are no other new standards, not yet adopted, expected to have material effect for the Group in 2022.

Note 30 Subsequent events

Accounting principle

Subsequent events are viewed as new information on the Groups financial position that becomes known after the reporting period. In evaluating such, the Group distinguishes between *adjusting* and *non-adjusting* events after the reporting period. Adjusting events refer to those that provide evidence of conditions that existed at the end of the reporting period, whereas non-adjusting events refer to those that are indicative of conditions that arose after the reporting period. Events after the reporting period that do not affect the Groups financial position at the end of the reporting period, but which will affect the Groups financial position in the future, are disclosed if significant.

Adjusting subsequent events

No adjusting events have occurred after the balance sheet date.

Non-adjusting subsequent event

Refinancing of Bridge-to-Bond USD 193 million

On 2 February 2023, Scatec refinanced USD 100 million of the USD 193 million Bridge-to-Bond facility with a new USD 100 million term loan with maturity in the fourth quarter 2027 provided by DNB, Nordea and Swedbank. The new term loan is amortised through semiannual repayments of USD 5 million starting from 2024. The existing USD 180 million Revolving Credit Facility, provided by the same banks and BNP Paribas, is further extended by 1.5 years with maturity in the third quarter of 2025.

On 10 February 2023, Scatec placed NOK 1,000 million in new unsecured green bonds to refinance the remaining USD 93 million of the Bridge-to-Bond facility established when Scatec acquired SN Power in 2021. The new bonds have maturity in February 2027 and carries a coupon rate of 3-month NIBOR plus 6.60%.

Sale of Upington in South Africa

On 2 February 2023, Scatec signed an agreement with a subsidiary of STANLIB Infrastructure Fund II, managed by STANLIB Asset Management Proprietary Limited ("Stanlib"), to sell its 42% equity share in the 258 MW Upington solar power plant for a gross consideration of ZAR 979 million (NOK 569 million). The transaction is in line with Scatec's strategy to optimise the portfolio as presented at the Capital Markets Update in September 2022 and will release capital for new investments in renewable energy.

The solar plant in Upington reached COD in 2020 and were awarded in the fourth bidding round under the Renewable Energy Independent Power Producer Programme. The plant generates approximately one third of the proportionate power production EBITDA in South Africa for Scatec. Scatec will continue to provide Operations & Maintenance and Asset Management services to the Upington power plant. South Africa remains a focus market for Scatec, and the Company continues to build scale by investing into new projects, including the Kenhardt and Grootfontein projects.

The transaction is expected to generate a net accounting gain of approximately NOK 760 million on a consolidated basis and NOK 310 million on a proportionate basis. The difference is primarily explained by the D&C margin related to the projects which has been eliminated in the consolidated statement of financial positions. The final accounting effects will be determined on closing of the transaction. Norfund is also selling its 18% equity share to Stanlib as part of the same transaction. The transaction is subject to the customary consents and is expected to close in the first half of 2023.

Parent company financial statements



| | |
|--|-----|
| Statement of income | 112 |
| Statement of financial position - assets | 113 |
| Statement of financial position – equity and liabilities | 114 |
| Statement of cash flow | 115 |
| Notes to the parent company financial statements | 116 |
| Note 1 General information | 116 |
| Note 2 Accounting principles | 116 |
| Note 3 Revenues | 118 |
| Note 4 Personnel expenses, number of employees and auditor's fee | 119 |
| Note 5 Other operating expenses | 121 |
| Note 6 Provision for bad debt | 121 |
| Note 7 Financial income and expenses | 122 |
| Note 8 Tax | 123 |
| Note 9 Property, plant and equipment | 124 |
| Note 10 Investments in subsidiaries, joint ventures and associated companies | 124 |
| Note 11 Inventory | 125 |
| Note 12 Cash and cash equivalents | 125 |
| Note 13 Equity and shareholder information | 126 |
| Note 14 Corporate financing | 127 |
| Note 15 Other current liabilities | 128 |
| Note 16 Guarantees, contractual obligations and contingent liabilities | 128 |
| Note 17 Transactions with related parties | 129 |
| Note 18 Subsequent events | 130 |

Statement of income

1 JANUARY – 31 DECEMBER

| NOK million | Note | 2022 | 2021 |
|---|----------|--------|------|
| Revenues | 3 | 751 | 166 |
| Total revenues | | 751 | 166 |
| Costs of sales | | -797 | -104 |
| Personnel expenses | 4 | -268 | -209 |
| Other operating expenses | 5, 6, 17 | -201 | -143 |
| Depreciation, amortisation and impairment | 9, 11 | -150 | -53 |
| Operating profit/(loss) | | -665 | -343 |
| Interest and other financial income | 7, 17 | 1,570 | 402 |
| Interest and other financial expenses | 6, 7, 17 | -1,311 | -262 |
| Net foreign exchange gain/(loss) | | -5 | 33 |
| Profit/(loss) before tax | | -411 | -171 |
| Income tax (expense)/benefit | 8 | -68 | 97 |
| Profit/(loss) for the period | | -480 | -74 |
| Allocation of profit/(loss) for the period | | | |
| Dividend | 13 | 308 | 404 |
| Transfer to/(from) other equity | 13 | -788 | -478 |
| Total allocation of profit/(loss) for the period | | -480 | -74 |

Statement of financial position

1 JANUARY – 31 DECEMBER

| NOK million | Note | 2022 | 2021 |
|--|-------|---------------|---------------|
| Non-current assets | | | |
| Deferred tax assets | 8 | 226 | 261 |
| Property plant and equipment | 9 | 73 | 60 |
| Investments in subsidiaries, joint ventures and associated companies | 10 | 15,000 | 14,666 |
| Loan to group companies | 17 | 2,327 | 2,633 |
| Interest rate swap (cash flow hedge) | 14 | 115 | 26 |
| Other non-current receivables | | 63 | 57 |
| Total non-current assets | | 17,804 | 17,702 |
| Current assets | | | |
| Inventory | 11 | 1,390 | 311 |
| Trade and other receivables | 6 | 42 | 49 |
| Trade and other receivables group companies | 3, 17 | 498 | 301 |
| Other current assets | | 46 | 64 |
| Cash and cash equivalents | 12 | 811 | 1,620 |
| Total current assets | | 2,787 | 2,345 |
| Total assets | | 20,591 | 20,048 |

Statement of financial position

AS OF 31 DECEMBER

| NOK million | Note | 2022 | 2021 |
|--------------------------------------|------|---------------|---------------|
| Paid in capital | | | |
| Share capital | 13 | 5 | 4 |
| Share premium | 13 | 11,378 | 10,122 |
| Total paid in capital | | 11,382 | 10,126 |
| Other equity | | | |
| Other equity | 13 | -1,203 | -385 |
| Reserve for valuation variances | | 85 | 20 |
| Total other equity | | -1,117 | -365 |
| Total equity | | 10,265 | 9,761 |
| Non-current liabilities | | | |
| Corporate financing | 14 | 7,987 | 7,264 |
| Liabilities to group companies | 17 | 350 | 549 |
| Other non-current liabilities | | 3 | 4 |
| Total non-current liabilities | | 8,339 | 7,818 |
| Current liabilities | | | |
| Trade and other payables | | 431 | 16 |
| Trade payables group companies | | 60 | 127 |
| Public duties payable | | 18 | 19 |
| Dividend | 13 | 308 | 404 |
| Other current liabilities | 15 | 1,170 | 1,903 |
| Total current liabilities | | 1,987 | 2,469 |
| Total liabilities | | 10,326 | 10,287 |
| Total equity and liabilities | | 20,591 | 20,048 |

Oslo, 21 March 2023

The Board of Directors Scatec ASA



John Andersen Jr. (Chairman)
 Espen Gundersen
 Mette Kroghus-Hanssen
 Jørgen Kildahl
 Mette Kroghus
 Grete Marchand
 Jan Skogseth
 Terje Pliskog (CEO)

Statement of cash flow

1 JANUARY – 31 DECEMBER

| NOK million | Notes | 2022 | 2021 |
|---|-------|-------------|---------------|
| Cash flow from operating activities | | | |
| Profit/(loss) before tax | | -411 | -171 |
| Depreciation, amortisation and impairment | 9 | 150 | 53 |
| Interest and other financial income | 7 | -1,570 | -402 |
| Interest and other financial expenses | 7 | 1,311 | 262 |
| Foreign exchange gain/(loss) | | 5 | -33 |
| Increase)/decrease in inventories | 11 | -1,079 | -125 |
| (Increase)/decrease in trade and other receivables | | -285 | -22 |
| Increase/(decrease) in trade and other payables | | 147 | 146 |
| Taxes paid | 8 | - | - |
| (Increase)/decrease in current assets and current liabilities / other adjustments | | 1,067 | 261 |
| Net cash flow from operating activities | | -665 | -31 |
| Cash flows from investing activities | | | |
| Investments in property, plant and equipment | 9 | 16 | -56 |
| Net increase in loans to subsidiaries | 17 | -301 | -100 |
| Interest received | | 175 | 127 |
| Investments in subsidiaries and associated companies | 10 | -675 | -8,577 |
| Dividends from and capital decrease in subsidiaries | 7 | 1,384 | 277 |
| Net cash flow used in investing activities | | 599 | -8,329 |
| Cash flow from financing activities | | | |
| Proceeds from share capital increase | 13 | 5 | 41 |
| Dividends paid to equity holders | 13 | -404 | -173 |
| Interest paid | | -344 | -251 |
| Proceeds from corporate financing | 14 | - | 4,699 |
| Net cash flow from financing activities | | -743 | 4,316 |
| Net increase/(decrease) in cash and cash equivalents | | | |
| Cash and cash equivalents at beginning of period | | 1,620 | 5,664 |
| Cash and cash equivalents at end of period | | 811 | 1,620 |
| Net increase/(decrease) in cash and cash equivalents | | -809 | -4,044 |

Notes to the parent company financial statements

Note 1 General information

Scatec ASA is incorporated and domiciled in Norway. The address of its registered office is Askekroken 11, NO-0277 OSLO, Norway. Scatec was established on 2 February 2007.

Scatec ASA ("the Company"), its subsidiaries and investments in associated companies and joint ventures ("the Group" or "Scatec") is a leading renewable power producer, delivering affordable and clean energy worldwide. As a long-term player,

Scatec develops, builds, owns and operates solar, wind and hydro power plants and storage solutions.

The Company is listed on the Oslo Stock Exchange.

The consolidated financial statements for the full year 2022 were authorized for issue in accordance with a resolution by the Board of Directors on 21 March 2022.

Note 2 Accounting principles

Basis for preparation

The financial statements of Scatec ASA are prepared in accordance with the Norwegian Accounting Act of 1998 and Norwegian Generally Accepted Accounting Principles (NGAAP). The financial statements have been prepared on a historical cost basis.

Accounting estimates and judgements

In preparing the financial statements, management has made assumptions and estimates about future events and applied judgements that affect the reported values of assets, liabilities, revenues, expenses, and related disclosures. Therefore, future actual results may differ from current figures.

Foreign currency translation

The functional currency of the Company is US dollar (USD). USD is the currency which primarily affects the financials including corporate financing, income from dividends and revenue from construction activities. The financial statements are presented in NOK. The assets and liabilities are translated into NOK at the rate of exchange prevailing at the end of reporting period and their income statement is translated at average exchange rates. The exchange differences arising on translation are recognised in equity.

Revenues and cost of sales

Scatec ASA develops project rights that are the basis for construction of power plants. Revenues from sale of project rights are recognised upon the transfer of title. Projects in work

in progress are expensed as cost of sale upon the transfer of title or when a project is abandoned and impaired.

Revenues from construction services are based on fixed price contracts and are accounted for using the percentage of completion method. The stage of completion of a contract is determined by actual cost incurred over total estimated costs to complete. Incurred costs include all direct materials, costs for modules, labour, subcontractor costs, and other direct costs related to contract performance. Scatec recognises direct material costs as incurred costs when the direct materials have been installed when they are permanently attached or fitted to the power systems as required by engineering designs.

Scatec ASA periodically revise contract margin estimates and immediately recognises any losses on onerous contracts. Some construction contracts include product warranties. The expected warranty amounts are expensed at the time of sale and are adjusted for subsequent changes in assumptions or actual outcomes.

Further, Scatec ASA derives revenues from the allocation of headquarter costs to its subsidiaries. Revenues from the sale of intercompany services are recognised when the services are delivered.

Employee benefits

Wages, salaries, bonuses, pension and social security contributions, paid annual leave and sick leave are accrued in the period in which the associated services are rendered by

employees of the Company. The Company has pension plans for employees that are classified as defined contribution plans. Contributions to defined contribution schemes are recognised in the statement of profit or loss in the period in which the contribution amounts are earned by the employees.

The Board of Directors has established an option program for leading employees of the company. The cost of equity-settled transactions is determined by the fair value at the date when the grant is made using an appropriate valuation model. That cost is recognised in personnel expenses, together with a corresponding increase in equity over the vesting period.

For further information on accounting principle and share options refer to Note 4 – Employee benefits in the consolidated financials.

For further information refer Note 4 – Personnel expenses, number of employees and auditor's fee.

Interest income and expenses

Interest income and expenses are recognised in the income statement as they accrue, based on the effective interest method.

Income tax expense

Income tax expense comprises current tax and changes in deferred tax. Current tax is the expected tax payable on the taxable income for the year and any adjustment to tax payable in respect of previous years. Deferred tax assets and liabilities are recognised for the future tax consequences attributable to differences between the carrying amounts of existing assets and liabilities and their respective tax bases.

A deferred tax asset is recognised only to the extent that it is probable that future taxable profits will be available against which the asset can be utilised. In order for a deferred tax asset to be recognised based on future taxable profits, convincing evidence is required.

Balance sheet classification

Current assets and liabilities consist of receivables and payables due within one year, as well as project rights. Other balance sheet items are classified as non-current assets and liabilities.

Property, plant and equipment

Property, plant and equipment are stated at cost, less accumulated depreciation and accumulated impairment losses. Property, plant and equipment are depreciated on a straight-

line basis over their expected useful life, from the date the assets are taken into use.

Subsidiaries and investment in associated companies

Subsidiaries are entities controlled by Scatec ASA. Subsidiaries and investment in associated companies are accounted for using the cost method and are recognised at cost less impairment. The cost is increased when funds are added through capital increases. Dividends to be received are recognised at the date the dividend is declared by the general meeting of the subsidiary. To the extent that the dividend relates to distribution of results from the period Scatec ASA has owned the subsidiary, it is recognised as income. Dividends which are repayment of invested capital are recognised as a reduction of the investment in the subsidiary.

Inventories

Inventories are measured at the lower of cost and net realisable value. Inventories consist primarily of project assets in various stages of development. Capitalised development costs include legal, consulting, permitting, and other similar costs such as interconnection or transmission upgrade costs as well as directly attributable payroll expenses, travel expenses and other expenses related to developing the project rights.

Scatec reviews project assets for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. The Company considers a project commercially viable if it is anticipated to be realised with a margin once it is either fully developed or fully constructed. Scatec considers a partially developed project commercially viable if the anticipated selling price is higher than the carrying value of the related project assets. A number of factors are assessed to determine if the project will be profitable, the most notable is whether there are any changes in environmental, ecological, permitting, or regulatory conditions that impact the project.

Cash and cash equivalents

Cash includes cash in hand and at bank. Cash equivalents are short-term liquid investments that can be immediately converted into a known amount of cash and have a maximum term to maturity of three months. In the statement of cash flows, the overdraft facility is presented gross as part of changes in current liabilities.

Financial liabilities

Interest-bearing borrowings are initially recognised at cost. After initial recognition, such financial liabilities are measured at amortised costs using the effective interest method.

Transaction costs are taken into account when calculating amortised cost. Trade payables are carried at cost.

Dividends

Distribution of dividends is resolved by a majority vote at the Annual General Meeting of the shareholders of Scatec ASA, based on a proposal from the Board of Directors.

Dividends are recognised as a liability at the reporting date of the financial year that the proposal of dividend relates to. Additional proposed dividends based on the previous fiscal year approved financial statements (i.e. between 1 January and the date that the current year financial statements will be approved) are recognised as a liability at the balance sheet date.

Events after the reporting period

New information on the Company's financial position on the end of the reporting period which becomes known after the reporting period, is recorded in the annual accounts. Events after the reporting period that do not affect the Company's financial position on the end of the reporting period, but which will affect the Company's financial position in the future, are disclosed if significant.

Statement of cash flow

The cash flow statement is prepared using the indirect method.

Note 3 Revenues

Revenue by business area

| NOK million | 2022 | 2021 |
|---------------|------|------|
| Services | 732 | 153 |
| Other revenue | 19 | 13 |
| Sum | 751 | 166 |

Services comprise EPC services, sale of project rights and management services – all rendered to Group companies and associates.

Revenue by geographical distribution

| NOK million | 2022 | 2021 |
|--------------|------|------|
| Pakistan | 153 | 67 |
| Netherlands | 63 | 25 |
| South-Africa | 459 | 22 |
| Ukraine | 3 | 15 |
| Egypt | 6 | 7 |
| Brazil | 31 | 6 |
| Argentina | 4 | 5 |
| Malaysia | 4 | 3 |
| Honduras | 1 | 2 |
| Mozambique | 1 | 1 |
| France | 1 | - |
| India | 1 | - |
| Phillipines | 1 | - |
| Rwanda | 4 | - |
| Sum | 732 | 153 |

Refer to Note 14 - Transactions with related parties for further information.

Note 4 Personnel expenses, number of employees and auditor's fee

Personnel expenses

| NOK million | 2022 | 2021 |
|------------------------------------|------|------|
| Salaries | 216 | 171 |
| Share-based payment | 39 | 27 |
| Payroll tax | 31 | 19 |
| Pension costs | 18 | 14 |
| Other benefits and personnel costs | 3 | 6 |
| Capitalised to inventory | -39 | -28 |
| Total personnel expenses | 268 | 209 |

The average number of FTEs that has been employed in the company through 2022 was 146 (116).

Pension costs

The Company has a defined contribution plan in line with the requirement of the law. NOK 18 million (14) is expensed related to the defined contribution plan in 2022.

Paid salaries and personnel expenses for the management of Scatec ASA

| 2022 | | | | | | | | | |
|--------------|--|----------------------|------------------------------------|---------------------------|---------------------------|----------------------------|------------------------------|--------------|--------------------|
| NOK thousand | Title | Salary ¹⁾ | Annual bonus accrued ²⁾ | Number of options awarded | Exercise of share options | Out-standing share options | Other benefits ³⁾ | Pension cost | Loans out-standing |
| | Raymond Carlsen ⁴⁾ Chief Executive Officer | 2,418 | - | 43 | - | - | 4,678 ^{a)} | 80 | - |
| | Terje Pilskog ⁵⁾ Chief Executive Officer | 3,460 | 1,163 | 39 | - | 84 | 15 | 170 | 23 |
| | Mikkel Tørud Chief Financial Officer | 2,939 | 936 | 30 | - | 80 | 15 | 169 | 23 |
| | Snorre Valdimarsson EVP General Counsel | 2,483 | - | 26 | - | 66 | 15 | 169 | 23 |
| | Roar Haugland EVP Sustainable Business & HSSE | 2,244 | 720 | 23 | - | 62 | 15 | 172 | 23 |
| | Torstein Berntsen ⁶⁾ EVP MENA/Green H2 | 2,575 | 840 | 27 | - | 68 | 15 | 174 | 23 |
| | Pål Helsing EVP Solutions | 2,568 | 828 | 27 | - | 68 | 15 | 169 | 23 |
| | Toril Haaland EVP People & Organisation | 2,104 | 684 | 22 | - | 57 | 2,086 ^{b)} | 170 | 23 |
| | Ann Mari Lillejord ⁷⁾ EVP Latam/Europe | 1,266 | 443 | 14 | - | 14 | 10 | 112 | 23 |
| | Kate Bragg ⁷⁾ EVP People, Strategy & Digital | 1,560 | 522 | 10 | - | 10 | 15 | 162 | 23 |
| | Pål Strøm ⁸⁾ EVP Operations & Maintenance | 1,781 | 597 | 12 | -4 | 26 | 15 | 166 | - |
| | Jarl Arve Korberg ⁹⁾ EVP Project Development Hydropower | 628 | - | - | - | - | 1 | 18 | - |

| 2021 | | | | | | | | | |
|--------------|---|----------------------|------------------------------------|---------------------------|---------------------------|----------------------------|------------------------------|--------------|--------------------|
| NOK thousand | Title | Salary ¹⁾ | Annual bonus accrued ²⁾ | Number of options awarded | Exercise of share options | Out-standing share options | Other benefits ³⁾ | Pension cost | Loans out-standing |
| | Raymond Carlsen Chief Executive Officer | 3,995 | 1,345 | 18 | -59 | 68 | 15 | 157 | 22 |
| | Mikkel Tørud Chief Financial Officer | 2,718 | 949 | 13 | -43 | 50 | 15 | 165 | 22 |
| | Snorre Valdimarsson EVP General Counsel | 2,292 | 799 | 11 | -34 | 40 | 15 | 162 | 22 |
| | Terje Pilskog EVP Project Development & Project Finance | 2,594 | 901 | 12 | -38 | 45 | 15 | 162 | 22 |
| | Roar Haugland EVP Sustainable Business & HSSE | 2,105 | 732 | 10 | -34 | 38 | 15 | 164 | 22 |
| | Torstein Berntsen EVP Power Production & Asset | 2,383 | 827 | 11 | -36 | 41 | 15 | 172 | 22 |
| | Pål Helsing EVP Solutions | 2,396 | 829 | 11 | -21 | 41 | 15 | 160 | 22 |
| | Toril Haaland EVP People & Organisation | 1,978 | 689 | 9 | -18 | 35 | 15 | 161 | 22 |
| | Jarl Arve Kosberg EVP Hydropower Project Development | 1,943 | 647 | 13 | - | 13 | 13 | 143 | 22 |

1) Including paid out holiday allowance and car allowance.

- 2) Changed to accrued bonus. 2021 report showed actual paid out bonus.
- 3) Other benefits include benefits such as insurance and free phone.
- a) Including severance package (3 800) and vested stock Options converted to cash payment (839),
- b) Including severance package
- 4) Until 30.04.22,
- 5) CEO from 01.05.22. EVP Project Development before CEO
- 6) Interim EVP Mena/Green H2 from 21.11.22
- 7) Joined EMT 01.05.2022
- 8) Joined EMT 21.11.2022
- 9) Left EMT 31.01.2022

Remuneration for the Board of Directors ¹⁾

| NOK thousand | 2022 | | | | 2021 | | | |
|-------------------|--------------------|-----------------|------------------------|----------------------|--------------------|-----------------|------------------------|----------------------|
| | Board remuneration | Audit committee | Remuneration committee | Nomination committee | Board remuneration | Audit committee | Remuneration committee | Nomination committee |
| John Andersen jr. | 557 | 90 | 75 | - | 530 | 65 | 50 | - |
| Jan Skogseth | 357 | - | 55 | - | 340 | - | 35 | - |
| Gisele Marchand | 357 | 150 | - | - | 340 | 90 | - | - |
| Maria Moræus | 357 | - | 55 | - | 340 | - | 35 | - |
| Jørgen Kildahl | 357 | 90 | - | - | 340 | 65 | - | - |
| Mette Krogsrud | 357 | - | 55 | - | - | - | - | - |
| Espen Gundersen | 357 | 90 | - | - | - | - | - | - |
| Kristine Ryssdal | - | - | - | 60 | - | - | - | 57 |
| Svein Høgseth | - | - | - | 40 | - | - | - | 39 |
| Mats Holm | - | - | - | 40 | - | - | - | 39 |
| Annie Bersagel | - | - | - | 40 | - | - | - | 39 |

1) Annual fees paid for 2021 and accrued for 2022 respectively.

For more information about remuneration to management, refer to Note 4 Employee benefits in the consolidated financial statement of the Group and the Remuneration Report for 2022.

Audit

| NOK million | 2022 | 2021 |
|----------------------------|------|------|
| Audit fees | 2 | 3 |
| Other attestation services | - | - |
| Tax services | 2 | 2 |
| Other services | - | - |
| Total | 4 | 5 |

PwC replaced Ernst & Young as the Company's auditor in 2022. The audit fee for 2022 is related to both former auditor Ernst & Young and current auditor PwC.

VAT is not included in the numbers above.

Note 5 Other operating expenses

| NOK million | 2022 | 2021 |
|--------------------------------|------|------|
| Facilities | 27 | 23 |
| Professional fees | 100 | 51 |
| IT and communications | 43 | 36 |
| Travel costs | 11 | 4 |
| O&M costs | - | 1 |
| Other costs | 20 | 28 |
| Total other operating expenses | 201 | 143 |

Note 6 Provision for bad debt

The Company has during 2022 recognised NOK 6.8 million in realised bad debt losses on receivables related to discontinued development projects.

Per 31 December 2022 the Company recognised an impairment loss of NOK 607 million for receivables to group companies in Ukraine as a result of increased collection risk associated with Russia's invasion in Ukraine. The situation in Ukraine at the end of December 2022 is still very challenging and highly uncertain. The outcome of the situation and the impact of Scatec's assets are highly uncertain. Refer to Note 12 in the consolidated financial statement of the Group for details related to the impairment testing.

No further provision for bad debt has been made as the collection risk of the outstanding receivables is considered low.

Note 7 Financial income and expenses

Interest and other financial income

| NOK million | 2022 | 2021 |
|--|-------|------|
| Interest income from group companies | 156 | 114 |
| Other interest income | 19 | 13 |
| Gain/(loss) on sale of financial investments | 7 | -2 |
| Dividend from group companies | 1,384 | 277 |
| Gain from financial investment | 3 | - |
| Total interest and other financial income | 1,570 | 402 |

Interest and other financial expenses

| NOK million | 2022 | 2021 |
|---|--------|------|
| Interest expenses from group companies | - | -1 |
| Other interest expenses | -346 | -250 |
| Impairment of financial assets | -949 | - |
| Other financial expenses | -17 | -11 |
| Total interest and other financial expenses | -1,311 | -262 |

The write down of financial assets in 2022 is related to Scatec Solar Netherlands BV investments in Ukraine. The write-down is related to both impairment of shares (NOK 341 million) and impairment of receivables to group companies in Ukraine (NOK 607 million). Refer to Note 12 in the consolidated financial statement of the Group for details related to the impairment testing.

During 2022, interest amounting to NOK 346 million (250) was expensed for corporate financing, refer to Note 21 Corporate Financing in the consolidated financial statement of the Group for further details. The increase in interest expenses is primarily explained by increase in interest rates.

Note 8 Tax

| NOK million | 2022 | 2021 |
|---|-----------|------------|
| Income tax expense: | | |
| Current taxes | - | - |
| Withholding tax on received dividends | 21 | 10 |
| Change in deferred tax | 34 | -104 |
| Taxes related to previous years | 13 | -3 |
| Total tax expense/(income) | 68 | -97 |
| Tax basis: | | |
| Profit before taxes | -411 | -171 |
| Permanent differences ¹⁾ | -434 | -297 |
| Changes in temporary differences | -2 | -16 |
| Increase of tax losses carried forward | 846 | 484 |
| Tax base | - | - |
| Current taxes according to statutory tax rate (22%) | - | - |

1) Net permanent differences are related to non-taxable dividends partly offset by non-deductible impairment loss on investments and receivables in Ukraine and share based payment expenses.

Reconciliation of nominal statutory tax rate to effective tax rate

| NOK million | 2022 | 2021 |
|---|---------------|---------------|
| Expected income tax expense according to statutory tax rate (22%) | -90 | -38 |
| Non-taxable expense/ (income) | -85 | -65 |
| Allowance for losses carried forward | 219 | 25 |
| Withholding tax on received dividends | 21 | 10 |
| Taxes related to previous years | 13 | -3 |
| Foreign exchange variations between functional and tax currency | -10 | -26 |
| Income tax expense/(income) | 68 | -97 |
| Effective tax rate (%) | 16.55% | 56.71% |

Temporary differences as of 31 December

| NOK million | 2022 | 2021 | Change |
|--|---------------|---------------|-------------|
| Tax loss carried forward | -2,146 | -1,301 | 846 |
| Allowance for deferred tax assets | 1,106 | 114 | -992 |
| Work in progress | - | 6 | 6 |
| Shared based payments and amortised Interests on corporate financing | 4 | -4 | -8 |
| Total temporary differences | -1,037 | -1,185 | -148 |
| Recognised tax liability/(asset) | -226 | -261 | -34 |

The change in deferred tax asset is recognised in tax expense, except for changes which are related to transaction cost from capital increases which are booked directly to equity.

Significant management judgement is required to determine the amount of deferred tax assets that can be recognised based upon the likely timing and the level of future taxable profits. Reference is made to Note 7 in the Consolidated financial statements for the assessment of estimation uncertainty. We assessed the probability of utilising the tax losses to ensure that deferred tax are recognised to the extent that Scatec ASA expects there will be sufficient future taxable profits available to utilise the losses. The tax losses in Norway can be carried forward indefinitely.

Note 9 Property, plant and equipment

Office equipment

| NOK million | 2022 | 2021 |
|---|------|------|
| Accumulated cost at 1 January | 87 | 75 |
| Additions | 16 | 11 |
| Foreign currency translation | 10 | 2 |
| Accumulated cost at 31 December | 114 | 87 |
| Accumulated depreciation at 1 January | 28 | 19 |
| Depreciations for the year | 10 | 7 |
| Foreign currency translation | 4 | 2 |
| Accumulated depreciation at 31 December | 42 | 28 |
| Carrying amount at 31 December | 73 | 60 |
| Estimated useful life (years) | 3-10 | 3-10 |

Note 10 Investments in subsidiaries, joint ventures and associated companies

The table below include material subsidiaries of Scatec ASA. Ownership interest corresponds to voting interest if not otherwise stated.

| NOK million | | | | |
|--|-----------------------|--------------------|---------------------|---------------------|
| Company | Registered office | Ownership interest | Carrying value 2022 | Carrying value 2021 |
| SN Power AS | Norway | 100.00% | 1,050 | 2,595 |
| Scatec Solar Netherlands BV | Netherlands | 100.00% | 12,268 | 10,933 |
| Release Management BV | Netherlands | 100.00% | 623 | 409 |
| Scatec Solar SA (pty) Ltd. | Sandton, South-Africa | 100.00% | 3 | - |
| Scatec Solar SA 163 (Pty) Ltd. | South-Africa | 100.00% | 18 | 1 |
| Scatec Solar SA 164 (Pty) Ltd. | Sandton, South-Africa | 80.70% | 82 | 5 |
| Scatec Solar SA 165 (Pty) Ltd. | Sandton, South-Africa | 76.60% | 110 | 7 |
| Gigawatt Global Rwanda Ltd | Rwanda | 54.00% | 8 | 7 |
| Scatec Solar Mozambique Limitada | Mozambique | 0.50% | 9 | 9 |
| Scatec Solar SAS | Paris, France | 100.00% | 82 | - |
| Scatec Solar Jordan | Amman, Jordan | 100.00% | 39 | 44 |
| Anwar Al Ardh For Solar Energy Generation PSC | Amman, Jordan | 50.10% | 95 | 86 |
| Ardh Al Amal For Solar Energy Generation PSC | Amman, Jordan | 50.10% | 42 | 38 |
| Aswan Solar Power SAE (BB1) | Egypt | - | - | 2 |
| Scatec Solar Honduras S.A. | Honduras | 100.00% | 3 | 3 |
| Produccion de Energia Solar Demas Renovables S.A | Honduras | 40.00% | 69 | 62 |
| Fotovoltaica Los Prados | Honduras | 70.00% | 82 | 74 |
| Fotovoltaica Surena | Honduras | 70.00% | 159 | 150 |
| Generaciones Energeticas S.A | Honduras | 70.00% | 152 | 144 |
| Energias Solares S.A | Honduras | 70.00% | 94 | 88 |
| Foto Sol S.A | Honduras | 70.00% | 6 | 6 |
| Scatec Solar PV1 S.R.O | Prague, Czech | 100.00% | 2 | - |
| Scatec Solar S.R.O | Prague, Czech | 100.00% | 1 | - |
| | | | 15,000 | 14,666 |

Per 31 December 2022, carrying value of the investment in Scatec Solar Netherlands B.V. has been impaired by NOK 341 million related to the Company's investments in Ukraine. For details of the assessment and significant assumptions reference is made to Note 12 Impairment testing in the Consolidated financial statements.

A list of all material companies in the Scatec Group is listed in Note 26 Consolidated subsidiaries of the Consolidated financial statements.

| NOK million | | | | |
|-------------------------------|--------------|-----------|---------------------|---------------------|
| Associates and joint ventures | Office | Ownership | Carrying value 2022 | Carrying value 2021 |
| Kube Energy AS | Oslo, Norway | 25% | 2 | 2 |
| Total | | | 2 | 2 |

Note 11 Inventory

The carrying value of projects under development are presented as inventories and are stated at the lower of cost and net realisable value. The project assets are related to solar, hydro and wind power plants under development and construction. The increase from last year is mainly explained by construction in South Africa and Pakistan.

Project geography

| NOK million | 2022 | 2021 |
|---|-------|------|
| Asia | 303 | 149 |
| Europe | 12 | 38 |
| West Africa | 8 | 34 |
| South Africa | 990 | 49 |
| North Africa | 56 | 24 |
| South America | 18 | 16 |
| East Africa | 2 | - |
| Carrying value of inventory at 31 December 2021 | 1,390 | 311 |

Impairment charges in 2022 were NOK 140 million (45) for development projects in Ukraine, Mali, Bangladesh and India.

Note 12 Cash and cash equivalents

| NOK million | 2022 | 2021 |
|---------------------------------|------|-------|
| Restricted cash | 58 | 37 |
| Free cash | 753 | 1,584 |
| Total cash and cash equivalents | 811 | 1,620 |

Scatec ASA has not drawn on the revolving credit facility per 31 December 2022.

For more information about external financing and facilities, refer to Note 21 Corporate Financing in the consolidated financial statement of the Group.

Note 13 Equity and shareholder information

| Nok million | Issued capital | Share premium | Other equity | Total equity |
|---|----------------|---------------|--------------|--------------|
| Equity as of 31 December 2021 | 4 | 10,122 | -365 | 9,761 |
| Profit/(loss) for the period | - | - | -480 | -480 |
| Share-based payment | - | 39 | - | 39 |
| Capital increase from exercised employee share options, net of transaction cost after tax ¹⁾ | - | 5 | - | 5 |
| Accrued dividend | - | - | -308 | -308 |
| Reserve for valuation variances | - | - | 70 | 70 |
| Foreign currency translation | 1 | 1,212 | -35 | 1,177 |
| Equity as of 31 December 2022 | 5 | 11,378 | -1,118 | 10,265 |

1) On 9 February 2022 as part of the Group's incentive program, NOK 5 million was raised in a share capital net of transaction cost after tax, through an exercise of employee share options consisting of 30 379 new shares at a price of NOK 69,99 per share, 22 878 new shares at a price of NOK 112,79 per share. At 31 December 2022, the share capital amounted to NOK 3,972 million. All shares rank in parity with one another and carry one vote per share.

On 2 February 2023, the Board of Directors announced its intention to propose a dividend of NOK 1,94 per share to the Annual General Meeting.

On 29 April 2022, the Annual General Meeting of Scatec ASA resolved to pay a dividend of NOK 2,54 per share, totaling NOK 404 million. The dividend was paid to the shareholders on 10 May 2022. This equal to amount accrued for in 2021.

The table below show the largest shareholders of Scatec ASA at 31 December 2022.

| Shareholder | Number of shares | Ownership |
|-----------------------------------|------------------|-----------|
| EQUINOR ASA | 20,776,200 | 13.07% |
| SCATEC INNOVATION AS | 19,482,339 | 12.26% |
| FOLKETRYGDFONDET | 13,521,678 | 8.51% |
| State Street Bank and Trust Comp | 3,618,391 | 2.28% |
| CLEARSTREAM BANKING S.A. | 3,399,872 | 2.14% |
| The Bank of New York Mellon | 3,267,711 | 2.06% |
| VERDIPAPIRFONDET DNB MILJØINVEST | 3,099,748 | 1.95% |
| J.P. Morgan SE | 2,875,587 | 1.81% |
| RAIFFEISEN BANK INTERNATIONAL AG | 2,622,845 | 1.65% |
| Euroclear Bank S.A./N.V. | 2,546,789 | 1.60% |
| Pictet & Cie (Europe) S.A. | 2,525,354 | 1.59% |
| State Street Bank and Trust Comp | 2,414,283 | 1.52% |
| JPMorgan Chase Bank | 2,384,753 | 1.50% |
| State Street Bank and Trust Comp | 2,310,681 | 1.45% |
| The Bank of New York Mellon SA/NV | 2,197,886 | 1.38% |
| Citibank Europe plc | 2,158,187 | 1.36% |
| ARGENTOS AS | 2,000,000 | 1.26% |
| VERDIPAPIRFONDET STOREBRAND NORGE | 1,517,574 | 0.95% |
| VPF DNB AM NORSKE AKSJER | 1,514,033 | 0.95% |
| VERDIPAPIRFONDET DNB NORGE | 1,508,210 | 0.95% |
| Total 20 largest shareholders | 95,742,121 | 60.25% |
| Total other shareholders | 63,175,154 | 39.75% |
| Total shares outstanding | 158,917,275 | 100% |

The tables below show shares held by Management and Board of Directors at 31 December 2022.

| Board of Directors | Number of shares | Ownership |
|------------------------------------|------------------|-----------|
| John Andersen, Jr. ¹⁾ | - | 0.00% |
| Jan Skogseth | 23,000 | 0.01% |
| Gisele Marchand | 3,586 | 0.00% |
| Maria Moræus Hanssen ²⁾ | 5,510 | 0.00% |
| Jørgen Kildahl | 3,000 | 0.00% |
| Mette Krogsrud | 1,000 | 0.00% |
| Espen Gundersen | 10,000 | 0.01% |
| Total at 31 December 2022 | 46,096 | 0.03% |

1) Related parties control 19,482,339 shares through Scatec Innovation AS.

2) Held through the controlled company MMH Nysteen Invest AS.

| Management | Number of shares | Ownership |
|---------------------------------|------------------|-----------|
| Raymond Carlsen ¹⁾ | 2,000,593 | 1.26% |
| Terje Pilskog ²⁾ | 542,204 | 0.34% |
| Mikkel Tørud | 227,544 | 0.14% |
| Roar Haugland ³⁾ | 79,566 | 0.05% |
| Torstein Berntsen ⁴⁾ | 711,813 | 0.45% |
| Snorre Valdimarsson | 12,025 | 0.01% |
| Pål Helsing | 6,204 | 0.00% |
| Toril Haaland | 4,904 | 0.00% |
| Jarl Kosberg | 419 | 0.00% |
| Ann-Mari Lillejord | 10,129 | 0.01% |
| Kate Bragg | 920 | 0.00% |
| Pål Strøm | 1,844 | 0.00% |
| Total at 31 December 2022 | 3,598,165 | 2.26% |

1) End date 31.04.2022. Held through the controlled company Argentos AS, whereof 593 shares held by Raymond Carlsen directly

2) Held through the controlled company Océmar AS, whereof 2,204 shares held by Terje Pilskog directly

3) Held through the controlled company Buzz Aldrin AS, whereof 2,204 shares held by Roar Haugland directly

4) Held through the controlled company Belito AS, whereof 19,204 shares held by Torstein Berntsen directly. In addition, 895 shares are held by held by Torstein Berntsen's spouse. These are not included in the total presented in the table above.

Refer to Note 4 – Personnel expenses, number of employees and auditor's fee for information on share options granted to the management.

Note 14 Corporate financing

For information about Corporate financing refer to Note 21 Corporate financing in the consolidated financial statement of the Group.

For information about interest rate swap refer to Note 20 Derivative financial instruments in the consolidated financial statement of the Group.

Note 15 Other current liabilities

| Nok million | 2022 | 2021 |
|--|--------------|--------------|
| Deferred income EPC projects | 997 | 128 |
| Liabilities to co-developers | - | 19 |
| Accrued interest expenses | 118 | 52 |
| Vacation allowances, bonus accruals etc. | 49 | 41 |
| Other | 7 | 43 |
| Liability to Norfund ¹⁾ | - | 1,620 |
| Total current liabilities | 1,170 | 1,903 |

1) Norfund's 49% ownership stake in SN Power's Sub-Saharan Africa hydro assets which will be exchanged for shares in the Sub-Saharan Africa JV without cash impact after completion of agreed restructuring activities.

Note 16 Guarantees, contractual obligations and contingent liabilities

Scatec ASA issue certain guarantees on behalf of the Group. The amounts specified below are total exposure on guarantees issued by Scatec ASA at each balance sheet date based on when the guarantees expire. The guarantees expire haphazardly during the year.

| NOK million | 31.12.2022 | 31.12.2023 | 31.12.2024 | 31.12.2025 |
|---|--------------|--------------|------------|------------|
| Advance Payment guarantees | 81 | - | - | - |
| Performance guarantees | 1,629 | - | - | - |
| Warranty Guarantees | 352 | 176 | - | - |
| Bid Bonds | 401 | 170 | 170 | 0 |
| SPV Performance / Commitments | 256 | 202 | 202 | 156 |
| O&M Performance (3rd party) | 16 | - | - | - |
| Other Payment Guarantees (including 25 MEUR to Power China) | 1,838 | 1,658 | 46 | 46 |
| Total | 4,574 | 2,205 | 418 | 202 |

The guarantees are mainly related to EPC performance, EPC payments, plant performance, bid bonds related to bid performance and payment guarantees. Guarantees issued as security for performance on EPC contracts entered between project companies and construction companies include:

- Advance Payment Guarantees in exchange for advance payment under the EPC contract (typically represents 15%- 20% of the contract value),
- Performance Guarantees to cover contract obligations (typically represents 10%-15% of the contract value)
- Warranty Bonds (typically 5%-10% of the contract value) to cover operational performance for the first two years of operation.

The performance guarantees issued by Scatec ASA mainly relate to the RMIPPP project in South Africa that expire in Q4 2023.

See note 24 Guarantee and commitments in the consolidated financial statement of the Group for more information on the other guarantees issued to third parties.

Contractual obligations

Scatec ASA has contractual obligations primarily through office lease.

| NOK million | 2023 | 2024 | 2025 | > 2025 |
|--------------------------------------|-----------|-----------|-----------|-----------|
| Leases (office rental) | 14 | 14 | 14 | 60 |
| Total contractual obligations | 14 | 14 | 14 | 60 |

Further, as an EPC contractor Scatec ASA may enter into purchase commitments with suppliers of equipment and sub-EPC services related to the plants under construction.

Contingent liabilities

Scatec ASA have no material contingent liabilities.

Note 17 Transactions with related parties

Related parties

Subsidiaries, joint ventures and associates
Key management personnel
Board of Directors

Transactions

Management, development and EPC services and financing
Loan and payroll
Board remuneration

Transactions with related parties

All related party transactions have been carried out as part of the normal course of business and at arm's length. The most significant transactions in 2022 and 2021 are:

Subsidiaries – EPC services

In 2022 Scatec ASA sold EPC services amounting to NOK 572 million. The company has been EPC contractor for the construction of power plants in South-Africa and Pakistan. During 2022 total revenue on these contracts amounted to NOK 543 million. Scatec ASA sold EPC services amounting to NOK 76 million in total during 2021. Scatec ASA has been EPC contractor for the construction of power plants in Ukraine, Egypt, Malaysia and Pakistan. During 2021 total revenue on these contracts amounted to NOK 73 million.

Subsidiaries – development services

During 2022 the company sold development project rights amounting to NOK 26 million, of which NOK 16 million relates to the transfer of rights for the Pakistan projects.

Subsidiaries - management service income

Scatec ASA has during 2022 charged NOK 48 million (31) for corporate services provided to its subsidiaries and associates.

Subsidiaries and associates – financing

In the course of the ordinary business, inter-company financing is provided from Scatec ASA to its subsidiaries. Long-term financing is interest bearing and priced at arm's length. Refer to Note 6 for specification of interest income/expenses from/to subsidiaries and Note 9 Investments in subsidiaries, joint ventures and associated companies.

Refer to Note 4 – Personnel expenses, number of employees and auditor's fee for information regarding transactions with key management personnel and board members.

Note 18 Subsequent events

Adjusting subsequent events

No adjusting events have occurred after the balance sheet date.

Non-adjusting subsequent event

Refinancing of Bridge-to-Bond USD 193 million

On 2 February 2023, Scatec refinanced USD 100 million of the USD 193 million Bridge-to-Bond facility and on 10 February 2023, Scatec placed NOK 1,000 million in new unsecured green bonds to refinance the remaining USD 93 million of the Bridge-to-Bond facility. Refer to note 30 Subsequent events in the consolidated financial statement of the Group

Sale of Upington in South Africa

On 2 February 2023, Scatec signed an agreement to sell its 42% equity share in the 258 MW Upington solar power plant for a gross consideration of ZAR 979 million (NOK 569 million). Refer to note 30 Subsequent events in the consolidated financial statement of the Group.

Responsibility statement

We confirm to the best of our knowledge, that the consolidated financial statements for 2022 has been prepared in accordance with IFRS as adopted by EU, and that the information gives a true and fair view of the Group's assets, liabilities, financial position and result for the period. We also confirm that presented information provides a fair overview of important events that have occurred during the period and their impact on the financial statements, key risk and uncertainty factors that Scatec is facing during the next accounting period.

Oslo, 21 March 2023

The Board of Directors Scatec ASA

John Andersen Jr. (Chairman)

Espen Gundersen

Maria Wilhelmsen

Jørgen Kildahl

Mette Krogsrud

Gisèle Marchand

Jan Stogseth

Terje Pliskog (CEO)

Alternative Performance Measures

Scatec discloses alternative performance measures (APMs) in addition to those normally required by IFRS. This is based on the Group's experience that APMs are frequently used by analysts, investors and other parties for supplemental information.

The purpose of APMs is to provide an enhanced insight into the operations, financing and future prospect of the Group. Management also uses these measures internally to drive performance in terms of long-term target setting. APMs are adjusted IFRS measures that are defined, calculated and used in a consistent and transparent manner over the years and across the Group where relevant.

Financial APMs should not be considered as a substitute for measures of performance in accordance with IFRS. Disclosures of APMs are subject to established internal control procedures.

Definition of alternative performance measures used by the Group for enhanced financial information

Cash flow to equity: is a measure that seeks to estimate value creation in terms of the Group's ability to generate funds for equity investments in new power plant projects and/or for shareholder dividends over time. Management believes that the cash flow to equity measure provides increased understanding of the Group's ability to create funds from its investments. The measure is defined as EBITDA less net interest expense, normalised loan repayments and normalised income tax payments, plus any proceeds from refinancing. The definition excludes changes in net working capital, investing activities and fair value adjustment of first-time recognition of joint venture investments. Normalised loan repayments are calculated as the annual repayment divided by four quarters for each calendar year. However, loan repayments are normally made bi-annually. Loan repayments will vary from year to year as the payment plan is based on a sculpted annuity. Net interest expense is here defined as interest income less interest expenses, excluding shareholder loan interest expenses, non-recurring fees and accretion expenses on asset retirement obligations. Normalised income tax payment is calculated as operating profit (EBIT) less normalised net interest expense multiplied with the nominal tax rate of the jurisdiction where the profit is taxed.

EBITDA: is defined as operating profit adjusted for depreciation, amortisation and impairments.

EBITDA margin: is defined as EBITDA divided by total revenues and other income.

EBITDA and EBITDA margin are used for providing consistent information of operating performance which is comparable to other companies and frequently used by other stakeholders.

Gross profit: is defined as total sales revenue including net gain/loss from sale of project assets and net gain/loss from associates minus the cost of goods sold (COGS). Gross profit is used to measure project profitability in the D&C segment.

Net revenues: include energy sales revenues net of significant cost items directly linked to the energy sales volume (such as cost of energy purchase) in the PP segment. Refer to note 3 Operating segments for further details.

Gross interest-bearing debt: is defined as the Group's total debt obligations and consists of non-current and current external non-recourse financing and external corporate financing and other interest-bearing liabilities, irrespective of its maturity as well as bank overdraft.

Net interest-bearing debt (NIBD): is defined as gross interest-bearing debt, less cash and cash equivalents. NIBD does not include shareholder loans.

Net working capital includes trade- and other receivables, other current assets, trade- and other payables, income tax payable and other current liabilities.

Proportionate Financials

The group's segment financials are reported on a proportionate basis. The consolidated revenues and profits are mainly generated in the Power Production segment. Activities in Services and Development & Construction segment mainly reflect deliveries to other companies controlled by Scatec (with from 39% to 100% economic interest), for which revenues and profits are eliminated in the Consolidated Financial Statements. With proportionate financials Scatec reports its share of revenues, expenses, profits and cash flows from all its subsidiaries without eliminations based on Scatec's economic interest in the subsidiaries. The Group introduced Proportionate Financials as the Group is of the opinion that this method improves earnings visibility. The key differences between the proportionate and the consolidated IFRS financials are that;

- Internal gains are eliminated in the consolidated financials but are retained in the proportionate financials. These internal gains primarily relate to gross profit on D&C goods and services delivered to project companies which are eliminated as a reduced group value of the power plant compared to the stand-alone book value. Similarly, the consolidated financials have lower power plant depreciation charges than the proportionate financials since the proportionate depreciations are based on power plant values without elimination of internal gain. Internal gain eliminations also include profit on Services delivered to project companies.
- The consolidated financials are presented on a 100% basis, while the proportionate financials are presented based on Scatec's ownership percentage/economic interest.
- In the consolidated financials joint venture companies are equity consolidated and are presented with Scatec's share of the net profit on a single line in the statement of profit or loss. In the proportionate financials the joint venture companies are presented in the same way as other subsidiaries on a gross basis in each account in the statement of profit or loss.

In 2022 Scatec reports a proportionate operating profit of NOK 460 million compared with an operating profit of NOK 723 million in the consolidated financials. To arrive at the proportionate operating profit from the consolidated operating profit the Group has;

1. added back to the proportionate statement of profit or loss the internal gain on transactions between group companies with a negative amount of NOK 80 million. Where NOK 106 million comprise Scatec's share of gross profit on D&C contracts, NOK -146 million comprise increased depreciation charges from internal gains and NOK -41 million comprise other items.
2. removed the non-controlling interests share of the operating profit of NOK 519 million to only leave the portion corresponding to Scatec's ownership share,
3. replaced the consolidated net profit from joint venture companies of NOK 749 million with Scatec's share of the Operating profit from the joint venture companies with NOK 1,086 million.

See Note 3 for further information on the reporting of proportionate financial figures, including reconciliation of the proportionate financials against the consolidated financials.

Consolidated Financials

| NOK million | 2022 | 2021 |
|--|---------------|---------------|
| EBITDA | | |
| Operating profit (EBIT) | 723 | 2,012 |
| Depreciation, amortisation and impairment | 1,832 | 892 |
| EBITDA | 2,555 | 2,903 |
| Total revenues and other income | 3,751 | 3,803 |
| EBITDA margin | 68% | 76% |
| Gross profit | | |
| Total revenues and other income | 3,751 | 3,803 |
| Cost of sales | - | - |
| Gross profit | 3,751 | 3,803 |
| Gross interest-bearing debt | | |
| Non-recourse project financing | 13,297 | 10,708 |
| Bonds | 7,987 | 7,264 |
| Non-recourse project financing - current | 1,963 | 1,147 |
| Other non-current interest-bearing liabilities | 231 | - |
| Other current interest-bearing liabilities | 231 | - |
| Gross interest-bearing debt | 23,709 | 19,120 |
| Net interest-bearing debt | | |
| Gross interest-bearing debt | 23,709 | 19,120 |
| Cash and cash equivalents | 4,132 | 4,171 |
| Net interest-bearing debt | 19,578 | 14,949 |
| Net working capital | | |
| Trade and other receivables | 497 | 740 |
| Other current assets | 1,863 | 734 |
| Trade and other payable | -594 | -812 |
| Income tax payable | -37 | -24 |
| Other current liabilities | -1,106 | -841 |
| Non-recourse project financing-current | -1,963 | -1,147 |
| Other current interest-bearing liability | -231 | - |
| Net working capital | -1,571 | -1,351 |

Break-down of proportionate cash flow to equity

FY 2022

| NOK million | Power Production | Services | Development & Construction | Corporate | Total |
|-------------------------------|------------------|-----------|----------------------------|-------------|--------------|
| EBITDA | 2,835 | 74 | -221 | -138 | 2,550 |
| Net interest expenses | -780 | -1 | -5 | -316 | -1,101 |
| Normalised loan repayments | -815 | - | - | - | -815 |
| Proceeds from refinancing | 363 | - | - | - | 363 |
| Normalised income tax payment | -116 | -15 | 78 | 106 | 53 |
| Cash flow to equity | 1,487 | 58 | -149 | -347 | 1,050 |

FY 2021

| NOK million | Power Production | Services | Development & Construction | Corporate | Total |
|-------------------------------|------------------|-----------|----------------------------|-------------|--------------|
| EBITDA | 2,949 | 75 | -223 | -114 | 2,686 |
| Net interest expenses | -776 | 1 | -8 | -217 | -1,000 |
| Normalised loan repayments | -790 | - | - | - | -790 |
| Proceeds from refinancing | 397 | - | - | - | 397 |
| Normalised income tax payment | -140 | -16 | 68 | 78 | -9 |
| Cash flow to equity | 1,640 | 60 | -164 | -252 | 1,284 |

Other definitions

Backlog

Project backlog is defined as projects with a secure off-take agreement assessed to have more than 90% probability of reaching financial close and subsequent realisation.

Pipeline

The pipeline projects are in different stages of development and maturity, but they are all typically in markets with an established government framework for renewables and for which project finance is available (from commercial banks or multilateral development banks). The project sites and concessions have been secured and negotiations related power sales and other project implementation agreements are in various stages of completion.

Lost time injury (LTI)

An occurrence that results in a fatality, permanent disability or time lost from work of one day/shift or more.

Scatec's economic interest

Scatec's share of the total estimated economic return from its subsidiaries. For projects in development and construction the economic interest is subject to change from the development of the financial model.

Cash in power plant companies in operation

Comprise restricted cash in proceed accounts, debt service reserve accounts, disbursements accounts, maintenance and insurance reserve accounts and similar. These cash and cash equivalents are only available to the Group through distribution as determined by shareholder and non-recourse financing agreements.

Cash in power plant companies under development/construction

Comprise shareholder financing and draw down on term loan facilities by power plant companies to settle outstanding external EPC invoices.

Project equity

Project equity comprise of equity and shareholder loans in power plant companies.

Recourse Group

Recourse Group means all entities in the Group, excluding renewable energy companies (each a recourse group company).

Definition of project milestones

Commercial Operation Date (COD): A scheduled date when certain formal key milestones have been reached, typically including grid compliance, approval of metering systems and technical approval of plant by independent engineers. Production volumes have reached normalised levels sold at the agreed off-taker agreement price. This milestone is regulated by the off-taker agreement with the power off-taker. In the quarterly report grid connection is used as a synonym to COD.

Financial close (FC): The date on which all conditions precedent for drawdown of debt funding has been achieved and equity funding has been subscribed for, including execution of all project agreements. Notice to proceed for commencement of construction of the power plant will normally be given directly thereafter. Projects in Scatec defined as "backlog" are classified as "under construction" upon achievement of financial close.

Start of Production (SOP): The first date on which the power plant generates revenues through sale of power under the off-take agreement. Production volumes and/or the price of the power may be lower than when commercial operation date (COD) is reached. This milestone is regulated by the off-take agreement with the power off-taker. This milestone may be reached prior to COD if the construction of a power plant is completed earlier than anticipated in the off-take agreement.

Take Over Date (TOD): The date on which the EPC contractor hands over the power plant to the power plant company. COD must have been reached, in addition to delivery of training and all technical documentation before TOD takes place. The responsibility for Operations & Maintenance (O&M) of the plant is handed over from the EPC contractor to the O&M contractor at the TOD. This milestone will normally occur shortly after the COD date.



To the General Meeting of Scatec ASA

Independent Auditor's Report

Report on the Audit of the Financial Statements

Opinion

We have audited the financial statements of Scatec ASA, which comprise:

- the financial statements of the parent company Scatec ASA (the Company), which comprise the statement of financial position as at 31 December 2022, the statement of income and statement of cash flow for the year then ended, and notes to the financial statements, including a summary of significant accounting policies, and
- the consolidated financial statements of Scatec ASA and its subsidiaries (the Group), which comprise the consolidated statement of financial position as at 31 December 2022, the consolidated statements of profit and loss, comprehensive income, changes in equity and cash flow for the year then ended, and notes to the financial statements, including a summary of significant accounting policies.

In our opinion

- the financial statements comply with applicable statutory requirements,
- the financial statements give a true and fair view of the financial position of the Company as at 31 December 2022, and its financial performance and its cash flows for the year then ended in accordance with Norwegian Accounting Act and accounting standards and practices generally accepted in Norway, and
- the financial statements give a true and fair view of the financial position of the Group as at 31 December 2022, and its financial performance and its cash flows for the year then ended in accordance with International Financial Reporting Standards as adopted by the EU.

Our opinion is consistent with our additional report to the Audit Committee.

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Financial Statements* section of our report. We are independent of the Company and the Group as required by relevant laws and regulations in Norway and the International Ethics Standards Board for Accountants' International Code of Ethics for Professional Accountants (including International Independence Standards) (IESBA Code), and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

To the best of our knowledge and belief, no prohibited non-audit services referred to in the Audit Regulation (537/2014) Article 5.1 have been provided.

We have been the auditor of the Company for 1 year from the election by the general meeting of the shareholders on 29 April 2022 for the accounting year 2022.



Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

| Key Audit Matters | How our audit addressed the Key Audit Matter |
|---|--|
| Impairment assessment Ukrainian assets <p>The war in Ukraine triggered an impairment assessment of the solar power plants in Ukraine. As a result, Scatec recognized impairments of NOK 813 million, equal to approximately 28% of the carrying value of the assets before impairment.</p> <p>The future operational performance of the solar power plants, and the outcome of the war in Ukraine, have a significant impact on the estimated future cash flows.</p> <p>Significant assumptions used in forecasting future cash flows are future revenues and country risk, in particular the country risk related to the ongoing war. Management used weighted scenarios to estimate the value in use for the solar power plants.</p> <p>We focused on impairment assessment of Ukrainian assets due to the level of estimation uncertainty, complexity and subjectivity related to determination of the assets' value in use.</p> <p>Management's impairment testing, including the use of scenarios and the sensitivity of key assumptions, is explained in note 12 to the consolidated financial statements.</p> | <p>We obtained and challenged management's impairment assessment and the process by which this was performed. We assessed management's accounting policy against IFRSs and obtained explanations from management as to how the specific requirements of the standards, in particular IAS 36 – Impairment of assets, were met.</p> <p>In order to assess each of the assumptions in the impairment assessment, we interviewed management and challenged their assumptions. We used external market data to assess the assumptions used to build the discount rate. We concluded that the discount rate was within an appropriate range.</p> <p>We evaluated management's assumptions related to future revenues, and checked current and historical prices in the Power Purchase Agreements (PPA) to corroborate the power rates assessed by management within the PPA duration. For power prices beyond the PPA period, we examined external market forecasts for the power market in Ukraine. We considered that power rates used by management were within an appropriate range.</p> <p>Further, we discussed management's expectations regarding the future utilisation of the assets and their ability to earn revenue in the near future. Management's expectations about future development were corroborated to, and found to be in line with, information from reliable external sources which discuss the various possible outcomes of the war. We performed an analysis of the significant assumptions to evaluate the implied sensitivity of the valuation models. Naturally, to foresee the outcome of the war with a reasonable degree of certainty, is at best a highly judgmental exercise. The assessed values are therefore sensitive to changes in the probabilities for</p> |



different possible outcomes used in the valuation model and for changes in the discount rate.

We also assessed the related disclosures provided, in particular disclosures about key assumptions and sensitivities, and found them to be adequate and in accordance with the accounting requirements.

IFRS 10 control assessment

The Group has entered into partnerships for shareholding of project companies owning solar power plants. Scatec seeks to obtain operational and financial control of the project companies also when Scatec's ownership is less than 50% of the shares.

Based on the criteria in IFRS 10 regarding control, other factors than ownership can be decisive as to whether Scatec has control. Management's assessment of control is based on shareholder agreements and other contractual arrangements. Assessments of control are performed when new project are acquired, and an annual reassessment is performed for material project companies.

We focused on this area because of the complexity involved in the assessments, the use of management judgement, and the impact these assessments may have on classification and presentation of the project companies in the consolidated financial statements.

We evaluated and challenged management's assessment of control for new project companies, and the annual reassessment for material project companies. We performed inquiries on the process to assess the requirements for control in IFRS 10 and the procedures described below.

We reviewed shareholder agreements and other key contractual agreements such as development, financing, Engineering, Procurement and Construction (EPC) and Operation & Maintenance (O&M) agreements.

We assessed management's evaluation against IFRS 10 criteria: power, exposure or rights to variable returns, and the ability to use power to affect returns. Our procedures included evaluating whether the role that Scatec has in the projects is defined in the contract, to understand the ability of Scatec to direct relevant activities. In addition, we tested the negotiated terms and conditions outlined in the agreements, to conclude on exposure to variable returns.

We evaluated the information provided in disclosures and found that the description in notes 2, and 13 to the consolidated financial statement are consistent with the assessments performed by management.

Other Information

The Board of Directors and the Managing Director (management) are responsible for the information in the Board of Directors' report and the other information accompanying the financial statements. The other information comprises information in the annual report, but does not include the financial statements and our auditor's report thereon. Our opinion on the financial statements does not cover the information in the Board of Directors' report nor the other information accompanying the financial statements.

In connection with our audit of the financial statements, our responsibility is to read the Board of Directors' report and the other information accompanying the financial statements. The purpose is to consider if there is material inconsistency between the Board of Directors' report and the other information accompanying the financial statements and the financial statements or our knowledge



obtained in the audit, or whether the Board of Directors' report and the other information accompanying the financial statements otherwise appear to be materially misstated. We are required to report if there is a material misstatement in the Board of Directors' report or the other information accompanying the financial statements. We have nothing to report in this regard.

Based on our knowledge obtained in the audit, it is our opinion that the Board of Directors' report

- is consistent with the financial statements and
- contains the information required by applicable statutory requirements.

Our opinion on the Board of Director's report applies correspondingly to the statements on Corporate Governance and Corporate Social Responsibility.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation of financial statements that give a true and fair view in accordance with the Norwegian Accounting Act and accounting standards and practices generally accepted in Norway, and for the preparation and true and fair view of the consolidated financial statements of the Group in accordance with International Financial Reporting Standards as adopted by the EU, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's and the Group's ability to continue as a going concern, disclosing, as applicable, matters related to going concern. The financial statements of the Company use the going concern basis of accounting insofar as it is not likely that the enterprise will cease operations. The consolidated financial statements of the Group use the going concern basis of accounting unless management either intends to liquidate the Group or to cease operations, or has no realistic alternative but to do so.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with ISAs, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error. We design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an



opinion on the effectiveness of the Company's and the Group's internal control.

- evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's or the Group's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company or the Group to cease to continue as a going concern.
- evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves a true and fair view.
- obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group to express an opinion on the consolidated financial statements. We are responsible for the direction, supervision and performance of the group audit. We remain solely responsible for our audit opinion.

We communicate with the Board of Directors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide the Audit Committee with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with the Board of Directors, we determine those matters that were of most significance in the audit of the financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on Other Legal and Regulatory Requirements

Report on Compliance with Requirement on European Single Electronic Format (ESEF)

Opinion

As part of the audit of the financial statements of Scatec ASA, we have performed an assurance engagement to obtain reasonable assurance about whether the financial statements included in the annual report, with the file name scatecasa-2022-12-31-en.zip, have been prepared, in all material respects, in compliance with the requirements of the Commission Delegated Regulation (EU)



2019/815 on the European Single Electronic Format (ESEF Regulation) and regulation pursuant to Section 5-5 of the Norwegian Securities Trading Act, which includes requirements related to the preparation of the annual report in XHTML format, and iXBRL tagging of the consolidated financial statements.

In our opinion, the financial statements, included in the annual report, have been prepared, in all material respects, in compliance with the ESEF regulation.

Management's Responsibilities

Management is responsible for the preparation of the annual report in compliance with the ESEF regulation. This responsibility comprises an adequate process and such internal control as management determines is necessary.

Auditor's Responsibilities

For a description of the auditor's responsibilities when performing an assurance engagement of the ESEF reporting, see: <https://revisorforeningen.no/revisjonsberetninger>

Oslo, 21 March 2023

PricewaterhouseCoopers AS

A handwritten signature in blue ink, appearing to read 'Thomas Fraurud'.

Thomas Fraurud

State Authorised Public Accountant

The Scatec logo features the word "Scatec" in a bold, white, sans-serif font. The letter "S" is stylized with three small, upward-pointing curved lines above it, resembling a sun or a signal. The logo is positioned in the bottom left corner of the page, which has a pink-to-purple gradient background. A large, diagonal, semi-transparent purple shape cuts across the upper half of the image, separating the sky from the desert floor. The background image shows a vast desert landscape with rows of solar collectors under a clear blue sky with a few wispy clouds. The solar collectors are mounted on metal frames and are tilted towards the sun. The ground is sandy and yellowish-brown. In the bottom right corner, there is a small, white, pill-shaped graphic element.

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